

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 033 - 06003 County Harrison District Grant
Quad Mount Clare 7.5' Pad Name Schoen 1205 Field/Pool Name Fink/Kennedy
Farm name Schoen Well Number Schoen 1205 S6H
Operator (as registered with the OOG) HG Energy II Appalachia, LLC
Address 5260 Dupont Rd. City Parkersburg State WV Zip 26101

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4333804.868 Easting 555987.530
Landing Point of Curve Northing 4333551.225 Easting 555237.738
Bottom Hole Northing 4326811.327 Easting 557701.308

Elevation (ft) 1407 GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☐ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☐ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☐ Single ☒ Multiple Fluids Produced ☒ Brine ☒ Gas ☐ NGL ☐ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☒ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine

Mud Type(s) and Additive(s)

Air/WBM(gas storage)/ OBM

Barite, Lime, CaCL, base oil, Gilsonite, Asphalt, clay, Emulsifier, sulfatone, safevert FLG, safevert WA

Date permit issued 02/25/2021 Date drilling commenced 9/20/2022 Date drilling ceased 3/10/2024
Date completion activities began 5/9/2024 Date completion activities ceased 9/17/2024
Verbal plugging (Y/N) _____ Date permission granted _____ Granted by _____

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Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

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Freshwater depth(s) ft 149' Open mine(s) (Y/N) depths N WV Department of
Salt water depth(s) ft N/A Void(s) encountered (Y/N) depths N Environmental Protection
Coal depth(s) ft 416,818,1058 Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) No

Reviewed by:

JP
8-13-2025

09/19/2025

API 47-033 - 06003

Farm name Schoen

Well number Schoen 1205 S6H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	30"	30"	117	New	157 lbs/ft		Drilled in
Surface	26"	20"	1197	New	94 lbs/ft J-55		Y, 65 bbl to surf
Coal							
Intermediate 1	17.5"	13.375"	2108	New	68 lbs/ft J55		Y, 102 bbl to surf
Intermediate 2	12.25"	9.625"	6860	New	40 lbs/ft L80-L80		Y, 51 bbl to surf
Intermediate 3							
Production	8.5	5.5	31836	New	23 lbs/ft P-110		Y, 144 bbl to surf
Tubing							
Packer type and depth set							

Comment Details

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor							
Surface	Class A	1022/904	15/15.6	1.29/1.18	1318/1067	Surface	8
Coal							
Intermediate 1	Class A +cemNet	1815/566	16/16.4	1.2/1.13	2178/640	Surface	24
Intermediate 2	Class A	101/833/178	10.5/10.5/15.2	2.78/2.52/1.25	281/2099/222	Surface	8
Intermediate 3							
Production	Class Aw/ fulcrum	726/608/4971	13..8/13.8/14.8	1.73/1.43/1.34	1256/869/6661	Surface	8
Tubing							

Drillers TD (ft) 31866

Loggers TD (ft)

Deepest formation penetrated Marcellus

Plug back to (ft)

Plug back procedure

Kick off depth (ft) 6970

Check all wireline logs run

☒ caliper

☐ density

☐ deviated/directional

☐ induction

☐ neutron

☐ resistivity

☐ gamma ray

☐ temperature

☐ sonic

Well cored ☐ Yes ☒ No

Conventional

Sidewall

Were cuttings collected ☒ Yes ☐ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

20" casing: centralizer every 3 joints to surface

13.375" casing: Bow spring centralizer on every joint

9.625" casing: Bow spring on first 2 joints then every 3rd joint to 100' from surface

5.5" casing: Centralizer run every 3 joints to top of curve (KOP) then centralizers placed every 5 joints to surface

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WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No

DETAILS

WV Department of
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WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No

DETAILS

WERE TRACERS USED ☐ Yes ☒ No

TYPE OF TRACER(S) USED

GP 8-13-2025

09/19/2025

Farm name **Schoen**Well number **Schoen 1205 S6H**[illegible]

Please insert additional pages as applicable.

Complete a separate record for each stimulation stage.

[illegible]

Please insert additional pages as applicable.

09/19/2025

HG Energy II Appalachia, LLC
Schoen 1205 S-6H
Stimulation Record

Stage #	Date	Average Pump Rate (BPM)	Average Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Proppant (LBS)	Water (BBLs)
1	5/17/2024	62.7	9703	10806	5006	0	4,693
2	5/17/2024	75.6	9,643	10,206	4,651	535900	13,982
3	5/18/2024	79.1	9,637	10,122	4,016	704620	14,802
4	5/18/2024	78.7	9,682	10,326	4,486	680560	13,091
5	5/18/2024	79.2	9,651	10,047	4,471	705800	13,533
6	5/18/2024	79.7	9,796	10,239	4,926	713880	13,738
7	5/19/2024	81.7	9,665	10,340	4,862	709960	13,255
8	5/19/2024	82.6	9,513	9,988	5,290	702600	13,232
9	5/19/2024	81.5	9,747	10,176	4,768	701300	13,120
10	5/20/2024	79.7	9,543	10,116	5,360	705400	13,048
11	5/20/2024	79.5	9,587	9,910	5,649	592200	11,447
12	5/20/2024	82.3	9,594	10,199	4,914	608310	12,114
13	5/21/2024	82.9	9,627	10,336	4,707	737600	14,793
14	5/21/2024	80.3	9,637	10,060	5,311	741150	14,618
15	5/22/2024	80.1	9,680	10,242	4,857	740900	14,032
16	5/22/2024	82.3	9,783	10,414	5,636	534600	13,262
17	5/23/2024	80.6	9,835	10,512	4,607	525100	13,750
18	5/23/2024	79.8	9,856	10,311	5,251	711700	13,532
19	5/23/2024	77.8	9,711	10,170	5,063	704940	15,571
20	5/24/2024	77.4	9,881	10,270	4,909	572900	13,069
21	5/24/2024	80.7	9,810	10,343	5,144	738900	14,266
22	5/24/2024	80.4	9,691	10,242	5,755	740920	14,447
23	5/25/2024	85.8	9,708	10,362	6,116	741200	12,893
24	5/25/2024	94.5	9,813	10,374	5,744	739200	13,067
25	5/25/2024	92.0	9,877	10,098	5,979	740380	12,950
26	5/26/2024	89.6	9,827	10,126	6,032	740780	12,894
27	5/26/2024	82.0	9,950	10,223	5,161	384700	9,904
28	5/26/2024	81.4	9,996	10,717	5,797	589260	13,713
29	5/27/2024	80.6	9,833	10,082	6,081	730580	11,952
30	5/27/2024	79.4	9,835	10,641	5,562	670300	13,696
31	5/27/2024	87.6	9,723	10,321	5,701	740300	12,149
32	5/27/2024	91.6	9,996	10,509	6,009	741160	11,589
33	5/28/2024	95.0	10,071	10,635	5,649	740600	12,119
34	5/28/2024	98.4	10,192	10,714	5,954	740400	11,824
35	5/28/2024	89.6	10,156	10,732	5,735	740800	13,424
36	5/29/2024	86.2	10,147	10,574	11,600	381700	11,180
37	5/29/2024	92.6	10,118	10,670	5,334	740900	11,200
38	5/29/2024	97.3	10,109	10,572	5,837	740940	12,865
39	5/29/2024	89.5	10,178	10,647	6,083	655260	13,421
40	5/29/2024	86.1	9,963	10,744	5,321	740500	14,741
41	5/29/2024	83.8	10,130	10,797	5,585	740460	12,731
42	5/30/2024	86.5	10,132	10,563	6,228	741200	11,151
43	5/30/2024	92.2	10,049	10,660	5,470	740500	12,189
44	5/30/2024	91.2	10,040	10,703	5,842	740600	10,177
45	5/30/2024	89.0	10,065	10,965	5,656	741640	11,899
46	6/1/2024	94.7	10,176	10,158	4,180	740400	11,705
47	6/1/2024	100.2	10,121	10,660	6,285	740300	10,326
48	6/1/2024	98.6	10,039	10,398	5,901	740600	10,285
49	6/2/2024	86.0	10,048	10,503	5,867	740600	11,409
50	6/2/2024	87.7	10,172	10,708	7,046	631700	9,951
51	6/3/2024	82.8	10,063	10,819	5,509	740480	11,903
52	6/3/2024	86.1	10,076	10,614	6,078	740700	13,125
53	6/3/2024	89.9	10,036	10,706	5,620	740180	11,628
54	6/4/2024	88.2	9,990	10,604	6,584	739800	11,285
55	6/4/2024	87.7	10,173	10,606	6,355	473800	9,380
56	6/4/2024	85.7	9,654	9,954	6,080	740100	9,884
57	6/5/2024	86.7	9,709	10,507	5,484	706000	11,249
58	6/5/2024	87.5	9,624	10,405	6,280	661920	13,449
59	6/5/2024	91.8	9,667	10,152	6,447	578320	10,989
60	6/6/2024	83.5	9,710	10,309	5,717	728900	14,137
61	6/6/2024	91.5	9,895	10,116	5,542	408880	9,655
62	6/6/2024	94.0	9,471	10,005	6,175	739900	11,432
63	6/7/2024	93.6	9,690	10,394	5,478	704200	10,658
64	6/7/2024	85.9	9,654	10,041	5,634	696960	11,700
65	6/7/2024	77.6	9,768	10,432	5,430	740200	10,925

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66	6/8/2024	80.1	9,831	10,353	5,604	381640	8,823
67	6/8/2024	83.7	9,706	10,293	5,565	739980	11,998
68	6/8/2024	81.9	9,797	10,371	5,955	594000	10,825
69	6/9/2024	93.5	9,728	10,188	5,841	598100	10,425
70	6/9/2024	85.7	9,708	10,109	6,219	551600	10,653
71	6/9/2024	88.2	10,061	10,549	5,565	740200	11,374
72	6/10/2024	89.1	9,835	10,595	5,443	740400	10,945
73	6/10/2024	89.5	9,698	10,124	5,836	636780	11,146
74	6/10/2024	82.1	9,958	10,716	6,103	548000	10,351
75	6/11/2024	88.0	10,246	10,856	5,156	741300	10,894
76	6/11/2024	88.8	10,100	10,513	6,275	662690	10,754
77	6/11/2024	97.7	9,915	10,270	7,097	741220	9,624
78	6/11/2024	94.9	9,902	10,477	6,472	741000	9,333
79	6/11/2024	103.0	9,913	10,581	6,007	741000	9,871
80	6/12/2024	101.4	9,714	10,308	6,394	740560	10,494
81	6/12/2024	95.3	10,100	10,589	5,508	434160	9,778
82	6/12/2024	97.8	10,041	10,617	5,823	618930	11,717
83	6/12/2024	102.2	9,758	10,421	5,592	732400	10,776
84	6/13/2024	87.7	9,912	10,473	6,177	478600	11,261
85	6/13/2024	93.9	10,005	10,608	5,506	740690	11,541
86	6/13/2024	94.5	10,042	10,728	5,846	741030	10,601
87	6/13/2024	97.2	9,833	10,716	6,519	730300	11,187
88	6/14/2024	93.5	9,988	10,532	5,654	741600	11,717
89	6/14/2024	92.5	10,088	10,519	6,026	622400	9,968
90	6/14/2024	93.8	10,052	10,637	6,022	740450	11,352
91	6/14/2024	89.4	9,778	10,833	5,882	560500	9,843
92	6/15/2024	98.7	9,513	10,149	6,510	740800	9,888
93	6/15/2024	101	9,968	10,591	6,668	741210	11,086
94	6/15/2024	96	9,950	10,816	6,190	740500	10,887
95	6/15/2024	95	9,640	10,289	6,890	740000	11,971
96	6/16/2024	87	9,884	10,767	5,147	738900	11,553
97	6/16/2024	99.1	9,779	10,106	5,817	695790	9,310
98	6/16/2024	102.7	9,412	9,964	6,024	702140	9,600
99	6/16/2024	93.5	9,759	12,689	6,391	570900	10,096
100	6/17/2024	98.4	10,005	10,541	5,264	630930	10,664
101	6/17/2024	93.3	9,988	10,628	5,254	741100	11,468
102	6/17/2024	88.1	9,800	11,098	4,969	476000	9,102
103	6/18/2024	95	9,360	10,161	6,749	676520	11,368
104	6/18/2024	99.2	9,826	10,824	5,632	728010	12,361
105	6/18/2024	97.6	9,963	10,630	5,542	741100	11,015
106	6/19/2024	99	10,046	10,711	5,825	740000	9,552
107	6/19/2024	93.2	9,741	10,002	5,566	740670	9,732
108	6/19/2024	95.3	9,848	11,142	5,297	667650	11,787
109	6/19/2024	100.9	9,908	10,873	6,324	712800	9,521
110A	6/20/2024	95.9	10,179	10,780	4,402	285200	8,244
110B	6/20/2024	104.5	9,487	10,147	5,194	458110	7,393
111	6/20/2024	104.4	9,654	10,604	5,650	740590	12,376
112	6/20/2024	102.8	9,777	10,080	5,680	733700	10,800
113	6/21/2024	102.4	9,822	10,675	5,931	716200	11,592
114	6/21/2024	104	9,543	10,363	5,398	741650	10,955
115	6/21/2024	106	9,440	9,918	6,190	740640	9,622
116	6/21/2024	96.2	9,488	11,118	5,980	739200	12,816
117	6/22/2024	102.1	9,807	10,556	5,630	626900	10,281
118	6/22/2024	107.2	9,111	10,124	6,065	740440	11,874
119	6/22/2024	108.7	9,186	10,046	5,855	692530	9,334
120	6/22/2024	107.7	9,090	10,448	5,489	739700	9,508
121	6/23/2024	104	9,416	10,566	4,412	431000	8,617

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HG Energy II Appalachia, LLC
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Perforation Record

Stage #	Perforation Date	Perforation from Depth	Perforation to Depth	Number of Perforations	Formation
1	5/17/2024	31788	31765	2	Marcellus
2	5/17/2024	31731	31563	28	Marcellus
3	5/18/2024	31535	31367	28	Marcellus
4	5/18/2024	31339	31171	28	Marcellus
5	5/18/2024	31143	30975	28	Marcellus
6	5/18/2024	30947	30779	28	Marcellus
7	5/19/2024	30751	30583	28	Marcellus
8	5/19/2024	30555	30387	28	Marcellus
9	5/19/2024	30359	30191	28	Marcellus
10	5/20/2024	30163	29995	28	Marcellus
11	5/20/2024	29,967	29799	28	Marcellus
12	5/20/2024	29771	29603	28	Marcellus
13	5/21/2024	29575	29407	28	Marcellus
14	5/21/2024	29379	29211	28	Marcellus
15	5/22/2024	29183	29015	28	Marcellus
16	5/22/2024	28987	28819	28	Marcellus
17	5/23/2024	28791	28623	28	Marcellus
18	5/23/2024	28595	28427	28	Marcellus
19	5/23/2024	28399	28231	28	Marcellus
20	5/24/2024	28203	28035	28	Marcellus
21	5/24/2024	28007	27839	28	Marcellus
22	5/24/2024	27811	27643	28	Marcellus
23	5/25/2024	27615	27447	28	Marcellus
24	5/25/2024	27419	27251	28	Marcellus
25	5/25/2024	27223	27055	28	Marcellus
26	5/26/2024	27027	26859	28	Marcellus
27	5/26/2024	26831	26663	28	Marcellus
28	5/26/2024	26635	26467	28	Marcellus
29	5/27/2024	26439	26271	28	Marcellus
30	5/27/2024	26243	26075	28	Marcellus
31	5/27/2024	26047	25879	28	Marcellus
32	5/27/2024	25851	25683	28	Marcellus
33	5/28/2024	25655	25487	28	Marcellus
34	5/28/2024	25459	25291	28	Marcellus
35	5/28/2024	25263	25095	28	Marcellus
36	5/29/2024	25067	24899	28	Marcellus
37	5/29/2024	24871	24703	28	Marcellus
38	5/29/2024	24675	24507	28	Marcellus
39	5/29/2024	24479	24311	28	Marcellus
40	5/29/2024	24283	24115	28	Marcellus
41	5/29/2024	24087	23919	28	Marcellus
42	5/30/2024	23891	23723	28	Marcellus
43	5/30/2024	23695	23527	28	Marcellus
44	5/30/2024	23499	23331	28	Marcellus
45	5/30/2024	23303	23135	28	Marcellus
46	6/1/2024	23107	22939	28	Marcellus
47	6/1/2024	22911	22743	28	Marcellus
48	6/1/2024	22715	22547	28	Marcellus
49	6/2/2024	22519	22351	28	Marcellus
50	6/2/2024	22323	22155	28	Marcellus
51	6/3/2024	22127	21959	28	Marcellus
52	6/3/2024	21931	21763	28	Marcellus
53	6/3/2024	21735	21567	28	Marcellus
54	6/4/2024	21539	21371	28	Marcellus
55	6/4/2024	21343	21175	28	Marcellus
56	6/4/2024	21147	20979	28	Marcellus
57	6/5/2024	20951	20783	28	Marcellus
58	6/5/2024	20755	20587	28	Marcellus

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59	6/5/2024	20559	20391	28	Marcellus
60	6/6/2024	20363	20195	28	Marcellus
61	6/6/2024	20167	19999	28	Marcellus
62	6/6/2024	19971	19803	28	Marcellus
63	6/7/2024	19775	19607	28	Marcellus
64	6/7/2024	19579	19411	28	Marcellus
65	6/7/2024	19383	19215	28	Marcellus
66	6/8/2024	19187	19019	28	Marcellus
67	6/8/2024	18991	18823	28	Marcellus
68	6/8/2024	18795	18627	28	Marcellus
69	6/9/2024	18599	18431	28	Marcellus
70	6/9/2024	18403	18235	28	Marcellus
71	6/9/2024	18207	18039	28	Marcellus
72	6/10/2024	18011	17843	28	Marcellus
73	6/10/2024	17815	17647	28	Marcellus
74	6/10/2024	17619	17451	28	Marcellus
75	6/11/2024	17423	17255	28	Marcellus
76	6/11/2024	17227	17059	28	Marcellus
77	6/11/2024	17032	16864	28	Marcellus
78	6/11/2024	16838	16670	28	Marcellus
79	6/11/2024	16644	16476	28	Marcellus
80	6/12/2024	16450	16282	28	Marcellus
81	6/12/2024	16256	16088	28	Marcellus
82	6/12/2024	16062	15894	28	Marcellus
83	6/12/2024	15868	15700	28	Marcellus
84	6/13/2024	15674	15506	28	Marcellus
85	6/13/2024	15480	15312	28	Marcellus
86	6/13/2024	15286	15118	28	Marcellus
87	6/13/2024	15092	14924	28	Marcellus
88	6/14/2024	14898	14730	28	Marcellus
89	6/14/2024	14704	14536	28	Marcellus
90	6/14/2024	14510	14342	28	Marcellus
91	6/14/2024	14316	14148	28	Marcellus
92	6/15/2024	14122	13954	28	Marcellus
93	6/15/2024	13928	13760	28	Marcellus
94	6/15/2024	13734	13566	28	Marcellus
95	6/15/2024	13540	13372	28	Marcellus
96	6/16/2024	13346	13178	28	Marcellus
97	6/16/2024	13152	12984	28	Marcellus
98	6/16/2024	12958	12790	28	Marcellus
99	6/16/2024	12764	12596	28	Marcellus
100	6/17/2024	12570	12402	28	Marcellus
101	6/17/2024	12376	12208	28	Marcellus
102	6/17/2024	12182	12014	28	Marcellus
103	6/18/2024	11988	11820	28	Marcellus
104	6/18/2024	11794	11626	28	Marcellus
105	6/18/2024	11600	11432	28	Marcellus
106	6/19/2024	11406	11238	28	Marcellus
107	6/19/2024	11212	11044	28	Marcellus
108	6/19/2024	11018	10850	28	Marcellus
109	6/19/2024	10824	10656	28	Marcellus
110A	6/20/2024	10630	10462	28	Marcellus
110B	6/20/2024	10630	10,432	56	Marcellus
111	6/20/2024	10403	10253	28	Marcellus
112	6/20/2024	10224	10074	28	Marcellus
113	6/21/2024	10048	9880	28	Marcellus
114	6/21/2024	9854	9686	28	Marcellus
115	6/21/2024	9660	9492	24	Marcellus
116	6/21/2024	9466	9298	28	Marcellus
117	6/22/2024	9272	9104	28	Marcellus
118	6/22/2024	9078	8910	28	Marcellus
119	6/22/2024	8884	8716	28	Marcellus
120	6/22/2024	8690	8522	28	Marcellus
121	6/23/2024	8496	8328	28	Marcellus

RECEIVED
Office of Oil and Gas

JUN 02 2025

WV Department of
Environmental Protection

09/19/2025

Well number Schoen 1205 S6H

DEPTHS

OIL TEST ☐ Flow ☐ Pump

OPEN FLOW	Gas	Oil	NGL	Water	GAS MEASURED BY		
	20592 mcfpd	bpd	bpd	2568 bpd	☐ Estimated	☐ Orifice	☐ Pilot

LITHOLOGY/ FORMATION	TOP	BOTTOM	TOP	BOTTOM	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	DEPTH IN FT NAME TVD	DEPTH IN FT TVD	DEPTH IN FT MD	DEPTH IN FT MD	

[illegible]

09/19/2025
NY Department of
Environmental Protection

9P 8-13-2025

HG Energy II Appalachia, LLC
Lithology Record
Schoen 1205 S-6H

Formation	Top MD	Top TVD	Base MD	Base TVD
Coal	416	416	420	420
Coal	818	818	824	824
1st salt sand	894	894	1021	1021
Deepest Coal	1058	1058	1061	1061
2nd salt sand	1062	1062	1126	1126
3rd salt sand		1154	1264	1264
Surface casing depth	set	1197	drill	1250
Maxton	1280	1280	1396	1396
Little Lime	1498	1498	1513	1513
Big Lime	1551	1551	1597	1597
Big Injun	1602	1602	1740	1740
Gantz	1943	1943	2008	2008
50 foot sand	2030	2030	2130	2130
Casing depth	2138	drill	2108	set
30 foot sand	2149	2149	2191	2191
Gordon Stray	2234	2234	2282	2282
Gordon Sand	2288	2288	2349	2349
4th sand	2356	2356	2379	2379
4th A sand	2405	2405	2420	2420
Fifth sand	2476	2476	2503	2503
Warren	2867	2865	297	2985
Upper Speechley	3073	3068	3102	3096
Lower Speechley	3188	3180	3205	3196
Balltown	3396	3379	3419	3401
Bradford	3844	3794	3900	3844
Benson	4798	4581	4835	4610
Alexander	4908	4668	5446	5092
elk	5566	5190	5801	5383
Casing set depth	6860	6255	drill to	6255
Rhinestreet	6922	6290	7239	6551
Cashaqua	7239	6551	7562	6806
Middlesex	7562	6806	7703	6910
West River	7703	6910	7892	7039
Burket	7892	7039	7939	7068
Tully	7939	7068	8094	7155
Hamilton	8094	7155	8253	7227
Marcellus	8253	7227	31866	7491

09/19/2025

TOP LATITUDE 39 - 10 - 00
BTM LATITUDE 39 - 07 - 30



BTM LONGITUDE 80 - 17 -
TOP LONGITUDE 80 - 20 -
—5,504' to Top Hole—

13,316' to Bottom Hole

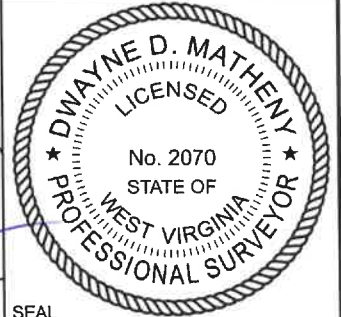
Top Hole Coordinates
Lat: 39°09'05.59"
Lon: 80°21'08.06"
Landing Point Coordinates
Lat: 39°08'57.53"
Lon: 80°21'39.37"
Bottom Hole Coordinates
Lat: 39°05'18.32"
Lon: 80°19'58.80"

Notes: Well No.
Schoen 1205 S-6H
UTM NAD 1983 (USSF)
Top Hole Coordinates
N: 14,218,491.47'
E: 1,824,102.42'
Landing Point Coordinates
N: 14,217,659.31'
E: 1,821,642.48'
Bottom Hole Coordinates
N: 14,195,546.83'
E: 1,829,725.04'

Notes: Well No.
Schoen 1205 S-6H
UTM NAD 1983 (Meters)
Top Hole Coordinates
N: 4,333,804.868m
E: 555,987.530m
Landing Point Coordinates
N: 4,333,551.225m
E: 555,237.738m
Bottom Hole Coordinates
N: 4,326,811.327m
E: 557,701.308m

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Dwayne D. Matheny, P.S. 2070



	Proposed gas well
	Well Reference, as noted
	Monument, as noted
	Existing Well, as noted
	Existing Plugged Well, as noted
	Digitized Well, as noted
	Creek or Drain
	Existing Road
	Surface boundary (approx.)

**Well Location References
Not to Scale**

Schoen
1205
South
Pad

Schoen
1205 S-H

AZ42° 289"

AZ354° 339"

5/8" rebar
w/yellow
plastic cap

5/8" rebar
w/yellow

Tag	Bearing	Dist.
L1	S 73°12' E	1,515.0'
L2	S 58°56' E	1,274.7'
L3	N 85°06' W	1,221.2'
L4	N 68°32' W	1,006.1'

FILE NO: 32-36-G-19
DRAWING NO: Schoen 1205 S-6H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: May 2 2025
OPERATOR'S WELL NO. Schoen 1205 S-6H

API WELL NO

47 — 033 — 06003
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek
DISTRICT: Grant / Hackers Creek

SURFACE OWNER: George & Rosanne Schoen

ROYALTY OWNER: Willa Post Robey, et al

PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled

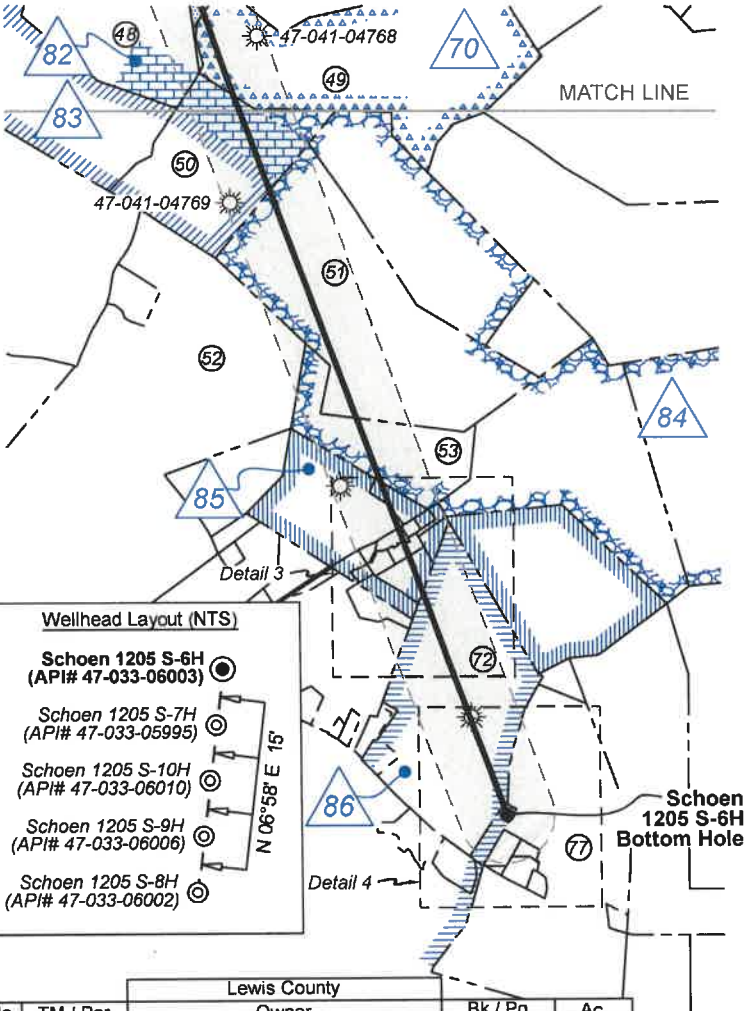
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 31,866' MD

WELL OPERATOR: HG Energy II Appalachia, LLC
ADDRESS: 5260 Dupont Road
Parkersburg, WV 26101

DESIGNATED AGENT: Diane C. White
ADDRESS: 5260 Dupont Road
Parkersburg, WV 26101

Top: Mount Clare
QUADRANGLE: Btm: Berlin
COUNTY: Harrison / Lewis
ACREAGE: 65.00

09/19/2025



ID	Lease
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9	L.D. & Addie Swisher
18	Sidney Cookman, et al
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53	B. & I.M. Swisher
54	G. Manley & Mary G. Curry
55	Willa E. & John P. Ware, et al
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84	George & Ella Cummings
85	HG Energy II Appalachia, LLC
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100	WV DOT - Division of Highways

Lewis County				
No.	TM / Par	Owner	Bk / Pg	Ac.
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53	10D / 9	George W. & Amy J. Dawson	505 / 549	29.00
54	10D / 8.1	Timothy D. Vaughn	656 / 299	26.44
55	10D / 8.10	Kenneth L. Farrell	779 / 237	2.46
56	10D / 10	George W. & Amy J. Dawson	505 / 549	80.00
57	10D / 12.2	Gordon W. & Judy R. Moore	597 / 485	0.71
58	10D / 12.3	Shirley A. Burrows	480 / 47	0.60
59	10D / 12	Richard L. Dix, Sr.	784 / 9	0.51
60	10D / 8.2	Jonathan L. Veneta McKeown	712 / 300	1.15
61	10D / 8.5	Louella C. Stalnaker	744 / 742	0.50
62	10D / 8.4	James R. Riffe	701 / 890	1.22
63	10D / 8	Randi D. Rowe & Christopher L. Riddle	724 / 834	0.54
64	10D / 8.7	Gordon W. & Judy R. Moore	597 / 485	1.05
65	10D / 8.9	Gordon W. & Judy R. Moore	597 / 485	1.26
66	10D / 8.6	Gordon W. & Judy R. Moore	597 / 485	1.53
67	10D / 11	Gordon W. & Judy R. Moore	597 / 485	49.00
68	10D / 8.8	Gordon W. & Judy R. Moore	597 / 485	3.84
69	10D / 8.3	James R. Riffe	701 / 890	2.65
70	10D / 6.3	James R. Riffe	701 / 890	3.17
71	10D / 6	Daniel K. Tucker or David Tucker, et al	678 / 101	37.72
72	10D / 14.3	Jack L. & Gladys M. Frazier	463 / 157	115.76
73	10D / 14.1	Elijah Simmons	658 / 297	2.35
74	10D / 15.1	Ricky L. & Joyce Morrison	380 / 233	1.84
75	10D / 15.2	Randy L. Morrison	541 / 114	1.79
76	10D / 15.6	Robert Morrison	760 / 373	0.78
77	10D / 15	Robert D. Morrison, et al	W25 / 199	101.90

Harrison County				
No.	TM / Par	Owner	Bk / Pg	Ac.
1	447 / 2	George & Rosanne Schoen	1148 / 1059	65.00
2	446 / 7	James R. & Sharon L. Allman	1437 / 165	91.97
3	446 / 10	Karen A. Hayes	1397 / 1136	0.25
4	446 / 11	Mildred Dean	1060 / 270	0.41
5	446 / 13.1	Mack & Thelma Samples	1578 / 761	0.21
6	446 / 13	Kimberly Vanscoy	1306 / 5	0.27
7	446 / 14	Lisa Dawn Grogg	1583 / 301	0.14
8	446 / 25	Lisa Dawn Grogg	1583 / 301	0.08
9	446 / 26.1	Robert Mendez Jr.	1435 / 330	0.18
10	446 / 24.5	Brooke & Lillie Swisher	1432 / 856	0.15
11	446 / 24.1	Brooke & Lillie Swisher	1432 / 856	0.15
12	446 / 24.4	Brooke & Lillie Swisher	1432 / 856	0.03
13	446 / 24.2	Daniel & Mary L. Frazier	W165 / 1065	0.20
14	446 / 24.3	Mark & Karen Wilt	1157 / 579	0.58
15	446 / 24	Robert N. Rector	1621 / 719	82.90
16	446 / 28.1	Andrew Schrader & Melinda Davis	1478 / 252	1.28
17	446 / 28.3	Sharon Willie	1349 / 1253	0.45
18	446 / 28	Larry E. Wilson II	1344 / 1211	0.57
19	446 / 15.1	David & Grace Hughes	1257 / 694	0.31
20	446 / 12	Marilyn Gaines	1192 / 300	2.93
21	446 / 15	Vera E. Oral K. Haught	1582 / 896	14.40
22	446 / 28.5	Robert L. Vanhom	1352 / 91	1.52
23	446 / 28.4	Bradford Vanhom	1381 / 1181	1.52
24	446 / 28.2	David D. Vanhom, et al	W177 / 92	42.66
25	446 / 29	John F. McCuskey II, et al	1121 / 25	75.00
26	446 / 38	Sandra J. Hogsed	1257 / 137	70.16
27	447 / 32	Joseph C. Queen	1349 / 508	36.00
28	447 / 43	Betty J. & Isaac H. Maxwell III	1543 / 141	123.95
29	447 / 43.1	Joseph C. Queen	1349 / 508	17.16
30	446 / 48	Charles R. & Franklin L. Sutton	--- / ---	88.00
31	466 / 19	Charles R. & Franklin L. Sutton	--- / ---	63.00
32	466 / 38	Charles R. & Franklin L. Sutton	1342 / 1173	123.00
33	467 / 29.1	Charles R. & Franklin L. Sutton	--- / ---	129.61
34	467 / 29	Gretna J. Adkins	1207 / 424	8.39
35	467 / 30.1	Charles R. & Franklin L. Sutton	--- / ---	11.05
36	466 / 56	Charles R. & Franklin L. Sutton	--- / ---	110.00
37	466 / 49	Charles R. & Franklin L. Sutton	--- / ---	105.17
38	466 / 71	Joyce A. & Vernon D. Cochran, Jr.	1253 / 240	91.79
39	487 / 2.1	Travis & Lauren J. Williston	1576 / 490	5.00
40	467 / 5.0	David L. & Celia K. Radcliff	1314 / 1289	6.00
41	487 / 2.2	Travis & Lauren J. Williston	1576 / 490	5.12
42	487 / 2	Mark Hutson	1410 / 156	10.17
43	487 / 10	Donley W. & Mark Hutson	1410 / 164	6.85
44	487 / 3	Myrtle B. Arbogast	W148 / 426	29.17
45	487 / 4.1	Catherine A. Mauro	1244 / 135	95.45
46	467 / 49.1	Jane E. & Cody R. Ball	1570 / 114	2.08
47	467 / 51.2	Gary Jedrosko	1561 / 1064	8.38

FILE NO: 32-36-G-19
 DRAWING NO: Schoen 1205 S-6H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY:
 Submeter
 PROVEN SOURCE OF ELEVATION:
 CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION

DATE: May 2 20 25
 OPERATOR'S WELL NO. Schoen 1205 S-6H
 API WELL NO
 47 - 033 - 06003
 STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
 (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek
 DISTRICT: Grant / Hackers Creek

SURFACE OWNER: George & Rosanne Schoen

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☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 31,866' MD

WELL OPERATOR: HG Energy II Appalachia, LLC
 ADDRESS: 5260 Dupont Road
 Parkersburg, WV 26101

DESIGNATED AGENT: Diane C. White
 ADDRESS: 5260 Dupont Road
 Parkersburg, WV 26101

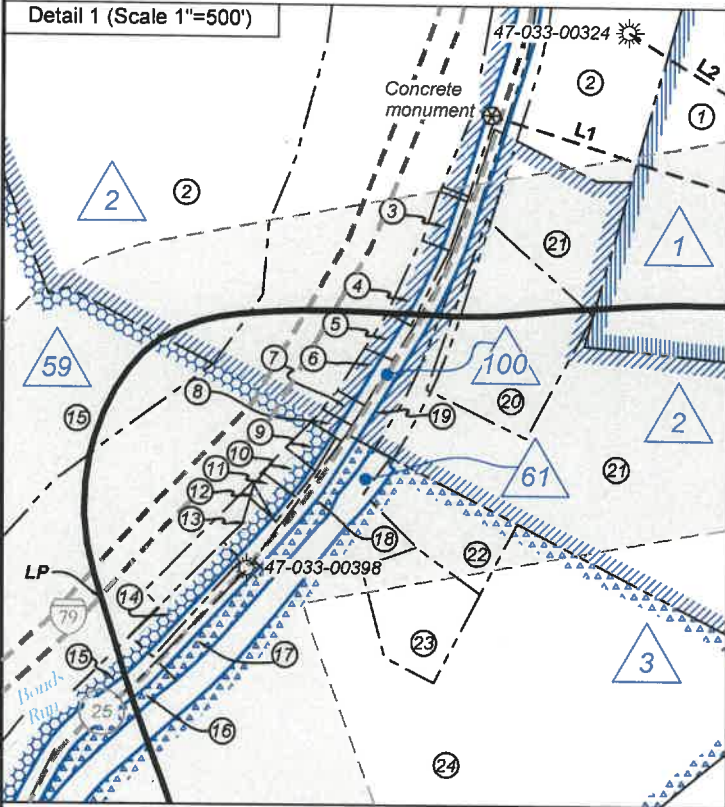
Top: Mount Clare
 QUADRANGLE: Btm: Berlin
 COUNTY: Harrison / Lewis
 ACREAGE: 65.00

09/19/2025

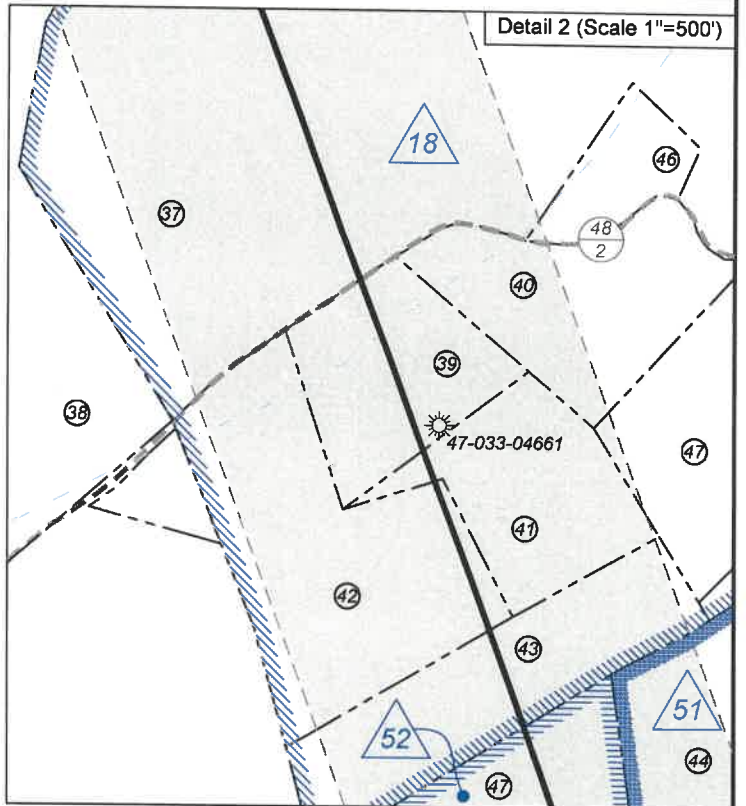
7,492' TVD



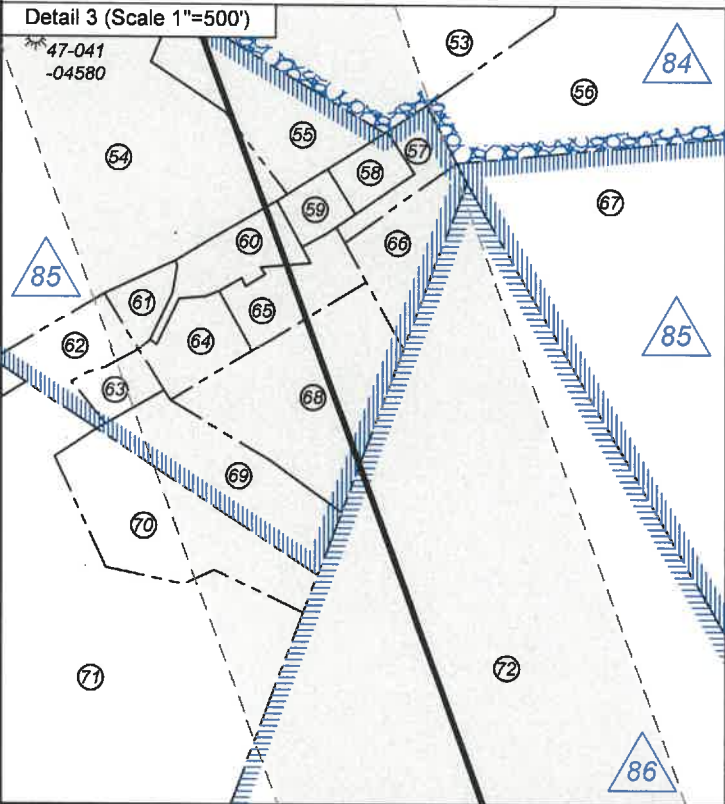
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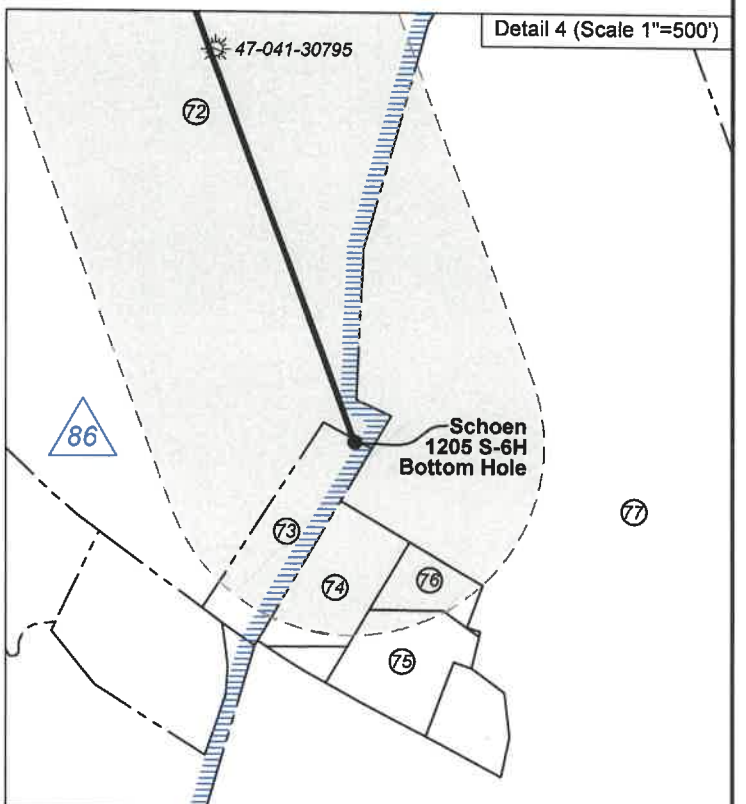
Detail 2 (Scale 1"=500')



Detail 3 (Scale 1"=500')



Detail 4 (Scale 1"=500')



FILE NO: 32-36-G-19

DRAWING NO: Schoen 1205 S-6H Well Plat

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DATE: May 2 20 25

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 31,866' MD

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DESIGNATED AGENT: Diane C. White

ADDRESS: 5260 Dupont Road

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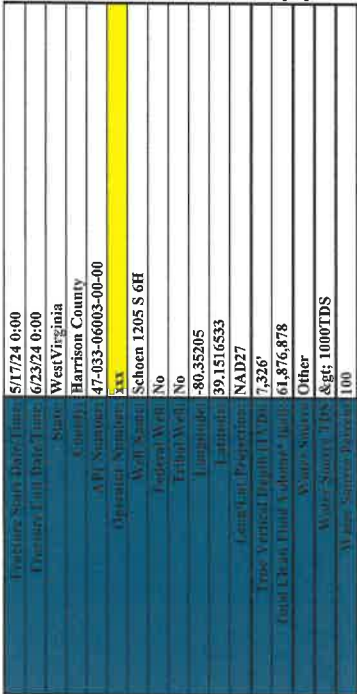
Top: Mount Clare
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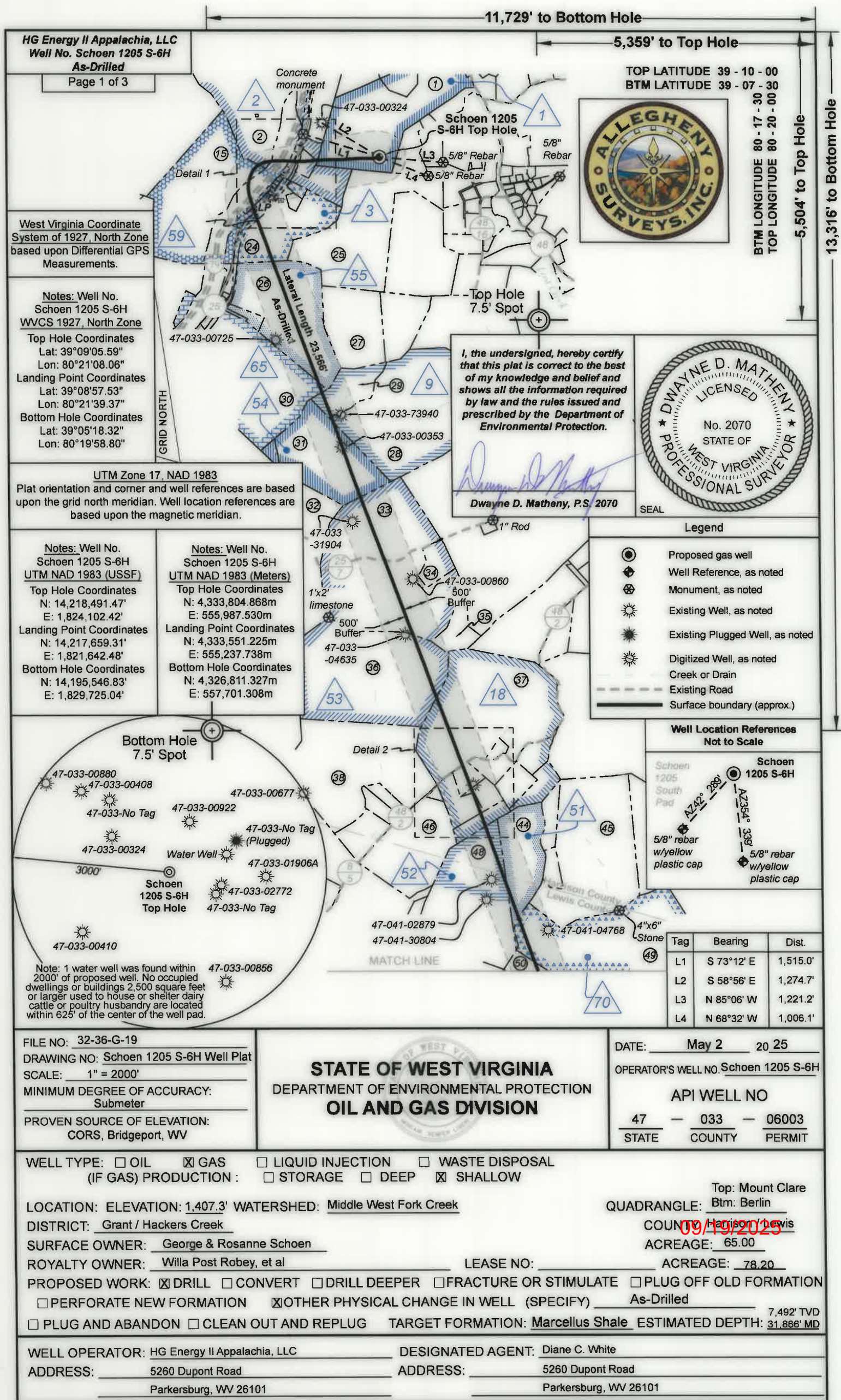
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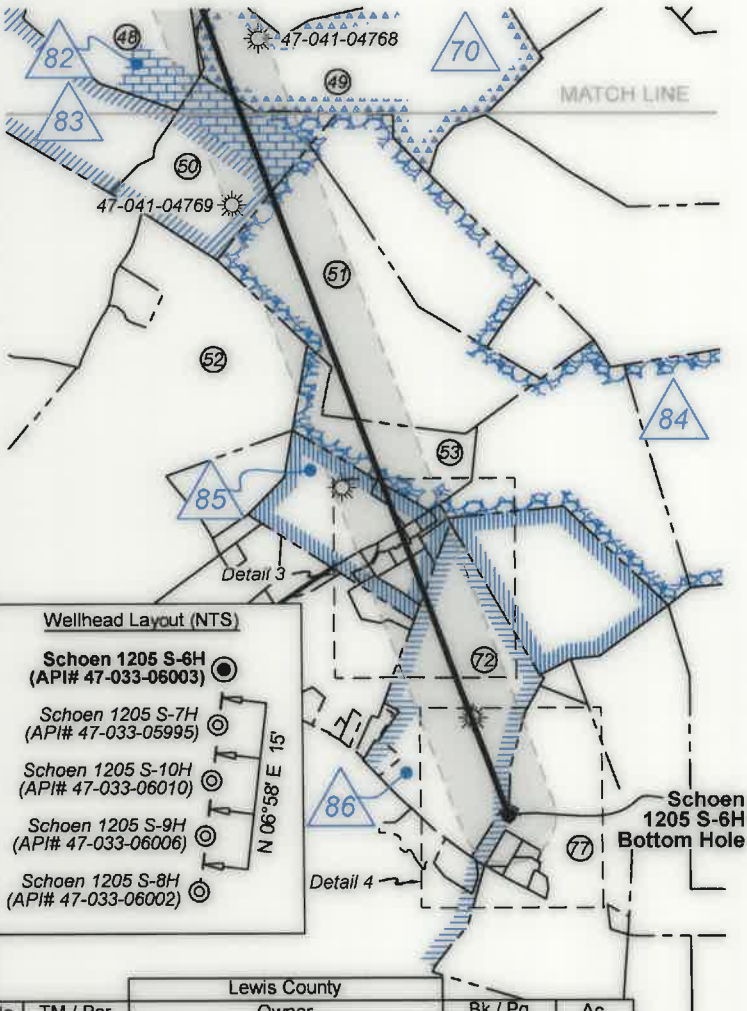
DATE: 05/19/2025



Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Mass per Component (LBS)	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Operator	Carrier/Base Fluid	Water	7732-18-5	100.00%	516,362,547	86.0700%	
Sand (100 Mesh Proppant) Sand (40/70 White Proppant) Hydrochloric Acid (28%) BIO-MAN 123	Operator	Proppant	Crystalline Silica (quartz)	14808-60-7	100.00%	9,026,177	1.50350%	
	Operator	Proppant	Crystalline Silica (quartz)	14808-60-7	100.00%	72,793,144	12.12519%	
	Pad2Pad	Acidizing	Hydrogen Chloride	7647-01-0	28.50%	195,407	0.03255%	
	Pad2Pad	Borehole	Gluconolactide	111320-8	20.00%	25,021	0.00417%	
			Difcetyl dimethyl ammonium chloride Quaternary Ammonium Compounds	7173-51-5 68424-85-1	3.00% 1.50%	3,753 1,877	0.00063% 0.00031%	
SI 9125 TRUSlick-C	Pad2Pad	Scale Inhibitor	Non-hazardous substances	Proprietary	80.00%	119,089	0.01984%	
	Pad2Pad	Friction Reducer	Hydrotreated light distillate	64742-47-8	30.00%	340,255	0.05834%	
			Inorganic salt	Proprietary	10.00%	116,752	0.01945%	
			Oxalkylated alcohols Substituted alkylamine	Proprietary Proprietary	3.00% 1.00%	38,376 11,675	0.00972% 0.00194%	
	Pad2Pad	Corrosion Inhibitor	1-Hydroxyethylidene-1,1-diphosphonic acid (HEDP) Methanol	28099-21-4 67-56-1	20.00% 20.00%	6,369 6,369	0.00106% 0.00106%	
Toolbreak 100 TruGel 100	Pad2Pad	Bleeker	Non-hazardous substances	Proprietary	70.00%	27,290	0.00371%	
	Pad2Pad	Guar	Ammonium Persulfate	7727-54-0	100.00%	121	0.00002%	
			Guar Gum Petroleum distillate	9000-30-0 64741-44-2	60.00% 60.00%	3,181 3,181	0.00051% 0.00051%	

09/19/2025





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54	10D / 8.1	Timothy D. Vaughn	656 / 299	26.44
55	10D / 8.10	Kenneth L. Farrell	779 / 237	2.46
56	10D / 10	George W. & Amy J. Dawson	505 / 549	80.00
57	10D / 12.2	Gordon W. & Judy R. Moore	597 / 485	0.71
58	10D / 12.3	Shirley A. Burrows	480 / 47	0.60
59	10D / 12	Richard L. Dix, Sr.	784 / 9	0.51
60	10D / 8.2	Jonathan L. Veneta McKeown	712 / 300	1.15
61	10D / 8.5	Louella C. Stalnaker	744 / 742	0.50
62	10D / 8.4	James R. Riffle	701 / 890	1.22
63	10D / 8	Randi D. Rowe & Christopher L. Riddle	724 / 834	0.54
64	10D / 8.7	Gordon W. & Judy R. Moore	597 / 485	1.05
65	10D / 8.9	Gordon W. & Judy R. Moore	597 / 485	1.26
66	10D / 8.6	Gordon W. & Judy R. Moore	597 / 485	1.53
67	10D / 11	Gordon W. & Judy R. Moore	597 / 485	49.00
68	10D / 8.8	Gordon W. & Judy R. Moore	597 / 485	3.84
69	10D / 8.3	James R. Riffle	701 / 890	2.65
70	10D / 6.3	James R. Riffle	701 / 890	3.17
71	10D / 6	Daniel K. Tucker or David Tucker, et al	678 / 101	37.72
72	10D / 14.3	Jack L. & Gladys M. Frazier	463 / 157	115.76
73	10D / 14.1	Elijah Simmons	658 / 297	2.35
74	10D / 15.1	Ricky L. & Joyce Morrison	380 / 233	1.84
75	10D / 15.2	Randy L. Morrison	541 / 114	1.79
76	10D / 15.6	Robert Morrison	760 / 373	0.78
77	10D / 15	Robert D. Morrison, et al	W25 / 199	101.90

Harrison County				
No.	TM / Par	Owner	Bk / Pg	Ac.
1	447 / 2	George & Rosanne Schoen	1148 / 1059	65.00
2	446 / 7	James R. & Sharon L. Allman	1437 / 165	91.97
3	446 / 10	Karen A. Hayes	1397 / 1136	0.25
4	446 / 11	Mildred Dean	1060 / 270	0.41
5	446 / 13.1	Mack & Thelma Samples	1578 / 761	0.21
6	446 / 13	Kimberly Vanscoy	1306 / 5	0.27
7	446 / 14	Lisa Dawn Grogg	1583 / 301	0.14
8	446 / 25	Lisa Dawn Grogg	1583 / 301	0.08
9	446 / 26.1	Robert Mendez Jr.	1435 / 330	0.18
10	446 / 24.5	Brooke & Lillie Swisher	1432 / 856	0.15
11	446 / 24.1	Brooke & Lillie Swisher	1432 / 856	0.15
12	446 / 24.4	Brooke & Lillie Swisher	1432 / 856	0.03
13	446 / 24.2	Daniel & Mary L. Frazier	W165 / 1065	0.20
14	446 / 24.3	Mark & Karen Wilt	1157 / 579	0.58
15	446 / 24	Robert N. Rector	1621 / 719	82.90
16	446 / 28.1	Andrew Schrader & Melinda Davis	1478 / 252	1.28
17	446 / 28.3	Sharon Willie	1349 / 1253	0.45
18	446 / 28	Larry E. Wilson II	1344 / 1211	0.57
19	446 / 15.1	David & Grace Hughes	1257 / 694	0.31
20	446 / 12	Marilyn Gaines	1192 / 300	2.93
21	446 / 15	Vera E. Oral K. Haught	1582 / 896	14.40
22	446 / 28.5	Robert L. Vanhorn	1352 / 91	1.52
23	446 / 28.4	Bradford Vanhorn	1381 / 1181	1.52
24	446 / 28.2	David D. Vanhorn, et al	W177 / 92	42.66
25	446 / 29	John F. McCuskey II, et al	1121 / 25	75.00
26	446 / 38	Sandra J. Hogsed	1257 / 137	70.16
27	447 / 32	Joseph C. Queen	1349 / 508	36.00
28	447 / 43	Betty J. & Isaac H. Maxwell III	1543 / 141	123.95
29	447 / 43.1	Joseph C. Queen	1349 / 508	17.16
30	446 / 48	Charles R. & Franklin L. Sutton	--- / ---	88.00
31	466 / 19	Charles R. & Franklin L. Sutton	--- / ---	63.00
32	466 / 38	Charles R. & Franklin L. Sutton	1342 / 1173	123.00
33	467 / 29.1	Charles R. & Franklin L. Sutton	--- / ---	129.61
34	467 / 29	Gretna J. Adkins	1207 / 424	8.39
35	467 / 30.1	Charles R. & Franklin L. Sutton	--- / ---	11.05
36	466 / 56	Charles R. & Franklin L. Sutton	--- / ---	110.00
37	466 / 49	Charles R. & Franklin L. Sutton	--- / ---	105.17
38	466 / 71	Joyce A. & Vernon D. Cochran, Jr.	1253 / 240	91.79
39	487 / 2.1	Travis & Lauren J. Williston	1576 / 490	5.00
40	467 / 50	David L. & Celia K. Radcliff	1314 / 1289	6.00
41	487 / 2.2	Travis & Lauren J. Williston	1576 / 490	5.12
42	487 / 2	Mark Hutson	1410 / 156	10.17
43	487 / 10	Donley W. & Mark Hutson	1410 / 164	6.85
44	487 / 3	Myrtle B. Arbogast	W148 / 426	29.17
45	487 / 4.1	Catherine A. Mauro	1244 / 135	95.45
46	467 / 49.1	Jane E. & Cody R. Ball	1570 / 114	2.08
47	467 / 51.2	Gary Jedrosko	1561 / 1064	8.38

FILE NO: 32-36-G-19
 DRAWING NO: Schoen 1205 S-6H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY:
 Submeter
 PROVEN SOURCE OF ELEVATION:
 CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION

DATE: May 2 20 25
 OPERATOR'S WELL NO. Schoen 1205 S-6H
 API WELL NO
 47 - 033 - 06003
 STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
 (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

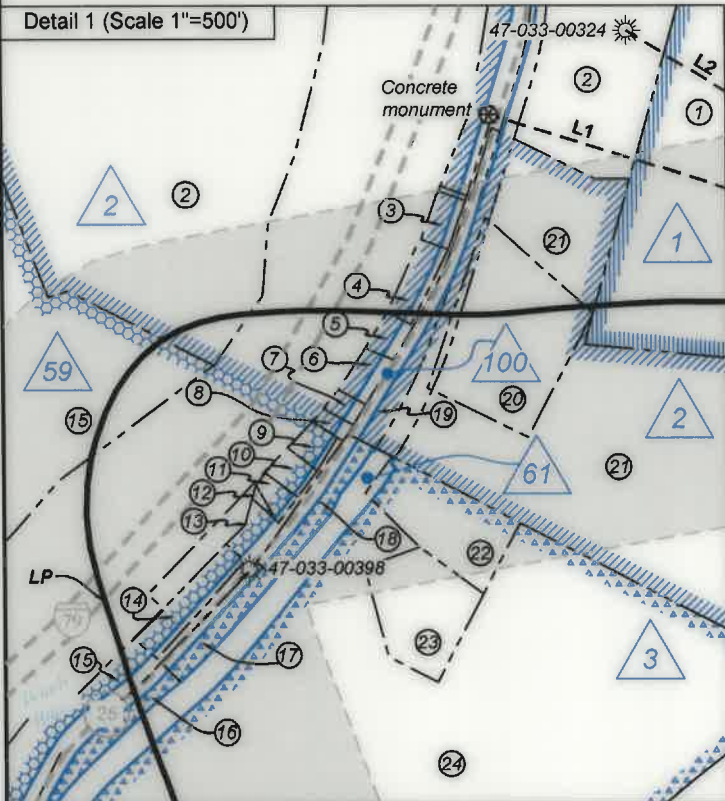
LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek
 DISTRICT: Grant / Hackers Creek
 SURFACE OWNER: George & Rosanne Schoen
 ROYALTY OWNER: Willa Post Robey, et al LEASE NO: ACREAGE: 78.20

PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled 7,492' TVD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 31,866' MD

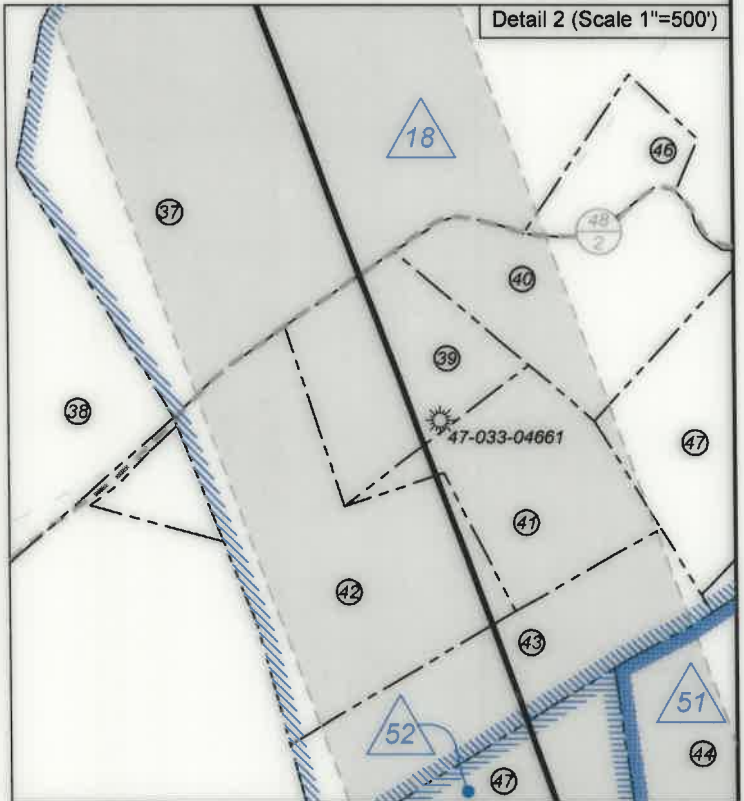
WELL OPERATOR: HG Energy II Appalachia, LLC DESIGNATED AGENT: Diane C. White
 ADDRESS: 5260 Dupont Road ADDRESS: 5260 Dupont Road
 Parkersburg, WV 26101 Parkersburg, WV 26101



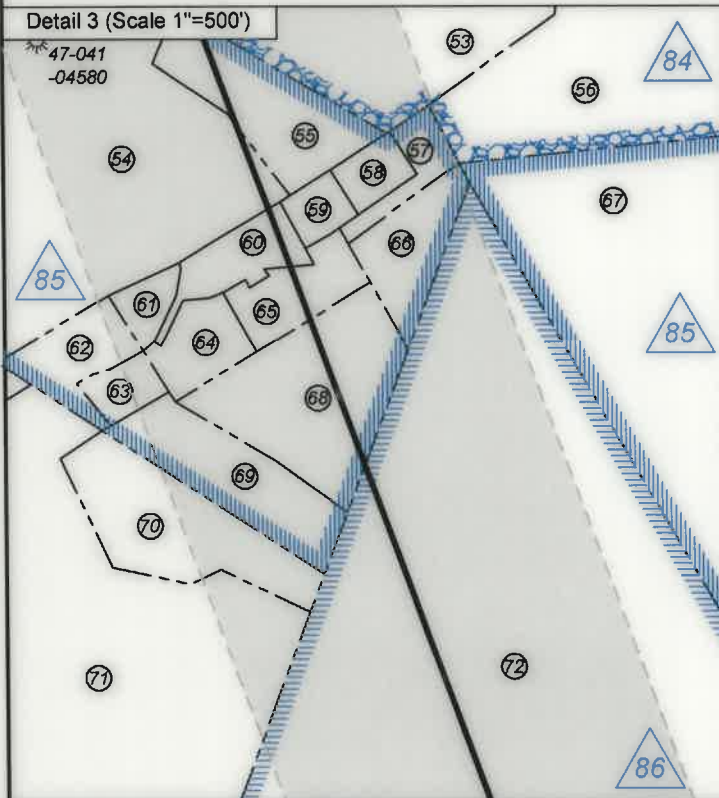
Detail 1 (Scale 1"=500')



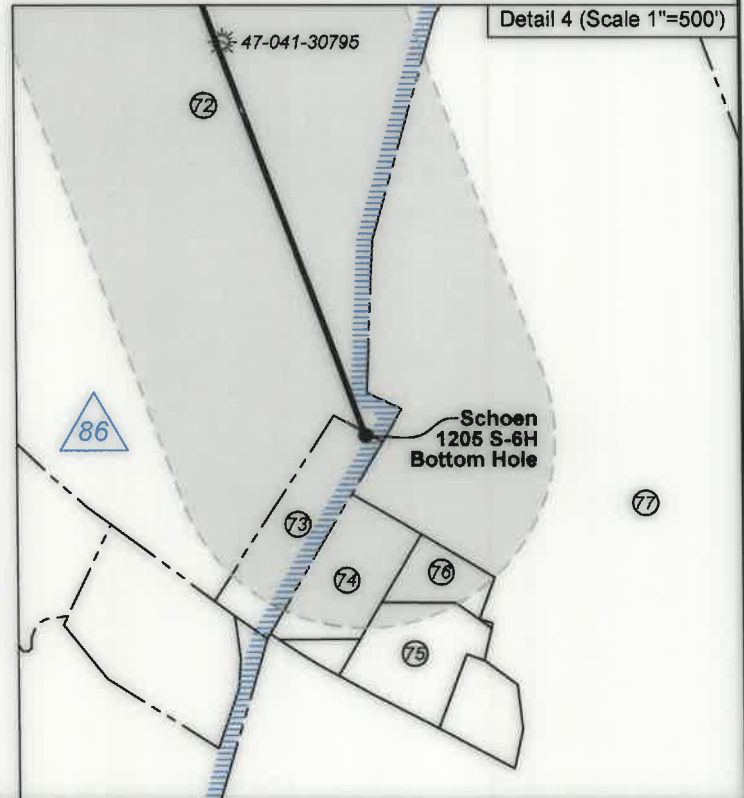
Detail 2 (Scale 1"=500')



Detail 3 (Scale 1"=500')



Detail 4 (Scale 1"=500')



FILE NO: 32-36-G-19
DRAWING NO: Schoen 1205 S-6H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: May 2, 2025
OPERATOR'S WELL NO. Schoen 1205 S-6H
API WELL NO
47 - 033 - 06003
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek

DISTRICT: Grant / Hackers Creek

SURFACE OWNER: George & Rosanne Schoen

ROYALTY OWNER: Willa Post Robey, et al

LEASE NO: ACREAGE: 78.20

PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 31,866' MD

WELL OPERATOR: HG Energy II Appalachia, LLC
ADDRESS: 5260 Dupont Road
Parkersburg, WV 26101

DESIGNATED AGENT: Diane C. White
ADDRESS: 5260 Dupont Road
Parkersburg, WV 26101

Top: Mount Clare
Btm: Berlin
QUADRANGLE: Harrison / Lewis
COUNTY: Harrison
ACREAGE: 65.00

09/19/2025