

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 033 - 06007 County Harrison District Grant
Quad Mount Clare 7.5' Pad Name Schoen 1205 Field/Pool Name Fink/Kennedy
Farm name Schoen Well Number Schoen 1205 N3H
Operator (as registered with the OOG) HG Energy II Appalachia, LLC
Address 5260 Dupont Rd. City Parkersburg State WV Zip 26101

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4333896.151 Easting 555998.744
Landing Point of Curve Northing 4333874.627 Easting 555985.366
Bottom Hole Northing 4338794.292 Easting 554262.169

Elevation (ft) 1407 GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☐ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☐ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☐ Single ☒ Multiple Fluids Produced ☒ Brine ☒ Gas ☐ NGL ☐ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☒ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine

Mud Type(s) and Additive(s)

Air/WBM(gas storage)/ OBM

Barite, Lime, CaCL, base oil, Gilsonite, Asphalt, clay, Emulsifier, sulfatone, safevert FLG, safevert WA

Date permit issued 03/23/21 Date drilling commenced 9/24/2021 Date drilling ceased 3/19/2023
Date completion activities began 5/4/2023 Date completion activities ceased 9/28/2023
Verbal plugging (Y/N) _____ Date permission granted _____ Granted by _____

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 149' Open mine(s) (Y/N) depths N
Salt water depth(s) ft N/A Void(s) encountered (Y/N) depths N
Coal depth(s) ft 416,818,1058 Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) No

Reviewed by:

09/19/2025

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Page ____ of ____

API 47-033 - 06007

Farm name Schoen

Well number Schoen 1205 N3H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	30"	120	New	157 lbs/ft		Drilled in
Surface	26"	20"	1176	New	94 lbs/ft J-55		yes 50 bbl to surface
Coal							
Intermediate 1	17.5"	13.375"	2120	New	68 lbs/ft J55		yes 124 bbl to surface
Intermediate 2	12.25"	9.625"	5349	New	40 lbs/ft L80-J55		yes 63 bbl to surface
Intermediate 3							
Production	8.5	5.5	24537	New	23 lbs/ft P-110HP		yes 80 bbl to surface
Tubing							
Packer type and depth set							

Comment Details

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor							
Surface	Class A	1884	15.6	1.18	2223	Surface	8
Coal							
Intermediate 1	Class A	1804/528	16/16.4	1.2/1.14	2165/602	Surface	24
Intermediate 2	Class A	189/496/187	10.5/10.5/15.2	2.97/2.64/1.26	561/1309/236	Surface	8
Intermediate 3							
Production	Class A	33/552/3619	13.6/13.5/14.8	1.82/1.67/1.34	60/922/4850	Surface	8
Tubing							

Drillers TD (ft) ²⁴⁵⁷⁰

Loggers TD (ft)

Deepest formation penetrated Marcellus

Plug back to (ft)

Plug back procedure

Kick off depth (ft) ⁶⁷²⁵

Check all wireline logs run

☒ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No

Conventional Sidewall

Were cuttings collected ☒ Yes ☐ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

20" casing: centralizer every 3 joints to surface

13.375" casing: Bow spring centralizer on every joint

9.625" casing: Bow spring on first 2 joints then every 3rd joint to 100' from surface

5.5" casing: Centralizer run every 3 joints to top of curve (KOP) then centralizers placed every 5 joints to surface

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED

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Well number Schoen 1205 N3H[illegible]

Please insert additional pages as applicable.

Complete a separate record for each stimulation stage.

[illegible]

Please insert additional pages as applicable.

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HG Energy II Appalachia, LLC
Schoen 1205 N-3H
Perforation Record

Stage #	Perforation Date	Perforation from Depth	Perforation to Depth	Number of Perforations	Formation
1	5/14/2023	24489	24465	2	Marcellus
2	5/21/2023	24431	24263	28	Marcellus
3	5/23/2023	24235	24067	28	Marcellus
4	5/24/2023	24039	23871	28	Marcellus
5	5/25/2023	23843	23675	28	Marcellus
6	5/26/2023	23647	23479	28	Marcellus
7	5/27/2023	23451	23283	28	Marcellus
8	5/28/2023	23255	23087	28	Marcellus
9	5/29/2023	23059	22891	28	Marcellus
10	5/31/2023	22863	22695	28	Marcellus
11	6/1/2023	22667	22499	28	Marcellus
12	6/2/2023	22471	22303	28	Marcellus
13	6/2/2023	22275	22107	28	Marcellus
14	6/3/2023	22079	21911	28	Marcellus
15	6/3/2023	21883	21715	28	Marcellus
16	6/4/2023	21687	21519	28	Marcellus
17	6/4/2023	21491	21323	28	Marcellus
18	6/5/2023	21295	21127	28	Marcellus
19	6/5/2023	21099	20931	28	Marcellus
20	6/6/2023	20903	20735	28	Marcellus
21	6/6/2023	20707	20539	28	Marcellus
22	6/7/2023	20511	20343	28	Marcellus
23	6/7/2023	20315	20147	28	Marcellus
24	6/8/2023	20119	19951	28	Marcellus
25	6/9/2023	19923	19755	28	Marcellus
26	6/9/2023	19727	19559	28	Marcellus
27	6/10/2023	19531	19363	28	Marcellus
28	6/11/2023	19335	19167	28	Marcellus
29	6/11/2023	19139	18971	28	Marcellus
30	6/12/2023	18943	18775	28	Marcellus
31	6/12/2023	18747	18579	28	Marcellus
32	6/13/2023	18551	18383	28	Marcellus
33	6/13/2023	18355	18187	28	Marcellus
34	6/14/2023	18159	17991	28	Marcellus
35	6/14/2023	17963	17795	28	Marcellus
36	6/15/2023	17767	17599	28	Marcellus
37	6/15/2023	17571	17403	28	Marcellus
38	6/16/2023	17375	17207	28	Marcellus
39	6/16/2023	17179	17011	28	Marcellus
40	6/17/2023	16983	16815	28	Marcellus
41	6/17/2023	16787	16619	28	Marcellus
42	6/18/2023	16591	16423	28	Marcellus
43	6/18/2023	16395	16227	28	Marcellus
44	6/18/2023	16199	16031	28	Marcellus
45	6/18/2023	16003	15835	28	Marcellus
46	6/19/2023	15807	15639	28	Marcellus
47	6/19/2023	15611	15443	28	Marcellus
48	6/19/2023	15415	15247	28	Marcellus
49	6/19/2023	15219	15051	28	Marcellus
50	6/20/2023	15023	14855	28	Marcellus
51	6/20/2023	14827	14659	28	Marcellus
52	6/20/2023	14631	14463	28	Marcellus

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53	6/20/2023	14435	14267	28	Marcellus
54	6/20/2023	14239	14071	28	Marcellus
55	6/21/2023	14043	13875	28	Marcellus
56	6/21/2023	13847	13679	28	Marcellus
57	6/21/2023	13651	13483	28	Marcellus
58	6/21/2023	13455	13287	28	Marcellus
59	6/22/2023	13259	13091	28	Marcellus
60	6/22/2023	13063	12895	28	Marcellus
61	6/22/2023	12868	12700	28	Marcellus
62	6/22/2023	12674	12506	28	Marcellus
63	6/23/2023	12480	12312	28	Marcellus
64	6/23/2023	12286	12118	28	Marcellus
65	6/23/2023	12092	11924	28	Marcellus
66	6/23/2023	11898	11730	28	Marcellus
67	6/24/2023	11704	11536	28	Marcellus
68	6/24/2023	11510	11342	28	Marcellus
69	6/24/2023	11316	11148	28	Marcellus
70	6/24/2023	11122	10954	28	Marcellus
71	6/25/2023	10928	10760	28	Marcellus
72	6/25/2023	10734	10566	28	Marcellus
73	6/25/2023	10540	10372	28	Marcellus
74	6/25/2023	10346	10178	28	Marcellus
75	6/26/2023	10152	9984	28	Marcellus
76	6/26/2023	9958	9790	28	Marcellus
77	6/26/2023	9764	9596	28	Marcellus
78	6/26/2023	9570	9402	28	Marcellus
79	6/26/2023	9376	9208	28	Marcellus
80	6/26/2023	9182	9014	28	Marcellus
81	6/27/2023	8988	8820	28	Marcellus
82	6/27/2023	8794	8626	28	Marcellus
83	6/27/2023	8600	8432	28	Marcellus
84	6/27/2023	8406	8238	28	Marcellus
85	6/27/2023	8212	8044	28	Marcellus
86	6/28/2023	8018	7850	28	Marcellus
87	6/28/2023	7824	7656	28	Marcellus
88	6/28/2023	7630	7462	28	Marcellus

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HG Energy II Appalachia, LLC
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Stimulation Record

Stage #	Date	Average Pump Rate (BPM)	Average Treament Press (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Proppant (LBS)	Water (BBLs)
1	5/14/2023	50.0	10233	10599	9420	3800	3,455
2	5/21/2023	62.0	10,649	10,907	5,698	4300	6,685
3	5/23/2023	83.0	9,917	10,268	4,720	700000	14,880
4	5/24/2023	84.5	10,028	10,355	5,128	702500	12,867
5	5/25/2023	90.0	10,197	10,495	5,112	705000	11,566
6	5/26/2023	83.0	9,989	10,332	4,673	705000	11,450
7	5/27/2023	83.0	10,188	10,589	4,307	467340	9,824
8	5/28/2023	80.0	9,986	10,396	5,113	705000	11,471
9	5/29/2023	84.0	10,088	10,356	5,978	635260	11,055
10	5/31/2023	84.0	10,044	10,292	5,372	705500	9,571
11	6/1/2023	77.0	9,870	10,268	5,088	705500	9,812
12	6/2/2023	79.0	10,185	11,163	4,451	618620	10,238
13	6/2/2023	86.0	9,886	10,484	5,147	705500	9,745
14	6/3/2023	86.0	9,985	10,573	5,272	705500	9,799
15	6/3/2023	80.0	10,444	10,518	5,129	705500	9,731
16	6/4/2023	85.0	10,115	11,077	4,891	705500	10,839
17	6/4/2023	86.7	9,984	10,553	4,920	640320	10,475
18	6/5/2023	87.0	9,973	10,605	5,591	705500	11,005
19	6/5/2023	86.5	9,879	10,571	5,184	705500	11,245
20	6/6/2023	83.0	9,865	10,983	4,407	664890	10,715
21	6/6/2023	78.0	9,261	9,844	5,086	705500	12,801
22	6/7/2023	79.0	10,123	10,849	4,714	705500	11,345
23	6/7/2023	78.0	10,583	11,634	4,175	639300	10,862
24	6/8/2023	87.0	10,019	11,012	5,104	705500	9,873
25	6/9/2023	83.0	10,311	10,878	4,296	614200	10,066
26	6/9/2023	92.0	10,134	10,722	4,995	392000	8,529
27	6/10/2023	84.0	10,029	10,582	4,435	617600	10,435
28	6/11/2023	77.0	9,797	10,605	4,307	705500	15,050
29	6/11/2023	92.0	9,926	10,960	5,466	705500	9,882
30	6/12/2023	93.0	9,757	10,194	4,671	479500	10,533
31	6/12/2023	84.0	9,676	11,000	5,026	705500	11,361
32	6/13/2023	93.0	9,895	10,263	4,851	705500	9,741
33	6/13/2023	99.0	10,076	10,657	5,020	705500	10,992
34	6/14/2023	99.0	10,059	10,402	4,658	705500	9,796
35	6/14/2023	87.0	9,935	10,698	5,229	705500	10,684
36	6/15/2023	93.0	9,995	10,680	4,718	710000	10,884
37	6/15/2023	96.0	10,083	10,686	5,971	650900	9,345
38	6/16/2023	103.0	10,112	10,519	5,123	710000	9,966
39	6/16/2023	99.0	10,141	10,611	5,593	710000	9,573
40	6/17/2023	97.0	10,142	10,629	4,306	710000	11,114
41	6/17/2023	92.0	10,045	10,680	4,868	705000	4,732
42	6/18/2023	98.0	10,108	10,593	4,516	619100	10,091
43	6/18/2023	105.0	9,894	10,442	5,580	705000	9,527
44	6/18/2023	95.0	10,127	10,686	5,136	705000	10,607
45	6/18/2023	104.0	10,065	10,802	5,944	649100	9,503
46	6/19/2023	102.0	9,831	10,320	4,231	428900	9,568
47	6/19/2023	90.0	9,232	10,065	4,881	710000	11,319
48	6/19/2023	94.0	9,878	10,916	4,388	710000	11,300
49	6/19/2023	98.0	10,274	10,704	6,275	622200	10,006
50	6/20/2023	96.0	9,871	10,373	4,436	730000	10,790
51	6/20/2023	100.0	9,933	10,245	4,881	730000	10,148
52	6/20/2023	97.0	9,875	10,727	5,114	619900	11,298

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53	6/20/2023	98.0	9,990	10,651	6,020	730000	11,970
54	6/20/2023	87.5	9,834	10,564	4,362	730000	11,145
55	6/21/2023	98.0	9,908	10,326	4,745	730000	11,188
56	6/21/2023	105.0	9,775	10,605	5,827	730000	9,731
57	6/21/2023	99.0	10,193	10,611	5,179	569700	8,791
58	6/21/2023	96.0	9,815	10,635	4,509	621100	10,383
59	6/22/2023	98.0	9,645	10,593	4,369	605100	10,411
60	6/22/2023	100.0	9,841	10,575	5,578	730000	9,812
61	6/22/2023	102.0	9,686	10,780	5,136	730000	9,928
62	6/22/2023	93.7	9,548	10,350	4,842	730000	9,936
63	6/23/2023	107.0	9,430	10,524	6,111	730000	9,952
64	6/23/2023	107.0	9,892	10,802	5,276	730000	9,806
65	6/23/2023	108.0	9,448	10,512	5,842	701300	10,528
66	6/23/2023	109.1	9,436	10,419	6,315	730000	9,916
67	6/24/2023	104.0	10,078	10,907	5,546	730000	9,791
68	6/24/2023	100.0	9,872	10,431	5,013	730000	10,276
69	6/24/2023	102.0	9,356	10,250	5,957	730000	10,721
70	6/24/2023	98.0	9,957	11,058	5,751	730000	11,197
71	6/25/2023	106.0	9,764	10,471	6,472	672968	11,341
72	6/25/2023	100.0	9,469	10,361	6,158	740000	10,840
73	6/25/2023	109.0	8,969	10,117	6,335	664250	9,617
74	6/25/2023	109.0	9,119	10,221	5,851	740000	9,945
75	6/26/2023	108.0	8,577	9,420	5,798	740000	9,705
76	6/26/2023	108.0	9,026	10,245	5,954	740000	9,817
77	6/26/2023	109.0	8,555	9,583	6,053	740000	9,748
78	6/26/2023	107.0	9,526	10,402	5,436	740000	10,295
79	6/26/2023	107.0	9,238	10,315	5,875	740000	9,622
80	6/26/2023	107.0	9,219	10,170	6,075	740000	9,504
81	6/27/2023	105.4	9,324	10,221	6,083	740000	9,937
82	6/27/2023	103.0	9,406	10,245	5,648	740000	10,389
83	6/27/2023	109.0	8,725	10,008	6,270	740000	9,579
84	6/27/2023	109.0	8,257	9,198	6,209	740000	9,723
85	6/27/2023	108.0	9,016	10,344	5,605	740000	9,933
86	6/28/2023	110.0	8,706	9,757	5,672	740000	9,747
87	6/28/2023	109.0	8,794	10,065	5,086	740000	9,587
88	6/28/2023	107	8,754	9,774	4,095	740000	10,844

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Well number Schoen 1205 N3H

DEPTHS

OIL TEST ☐ Flow ☐ Pump

OPEN FLOW	Gas		Oil		NGL		Water		GAS MEASURED BY
	<u>22896</u>	mcfpd		bpd		bpd	<u>960</u>	bpd	☐ Estimated ☒ Orifice ☐ Pilot

[illegible]

Attach copy of FRACFOCUS Registry

GP 8-13-2025

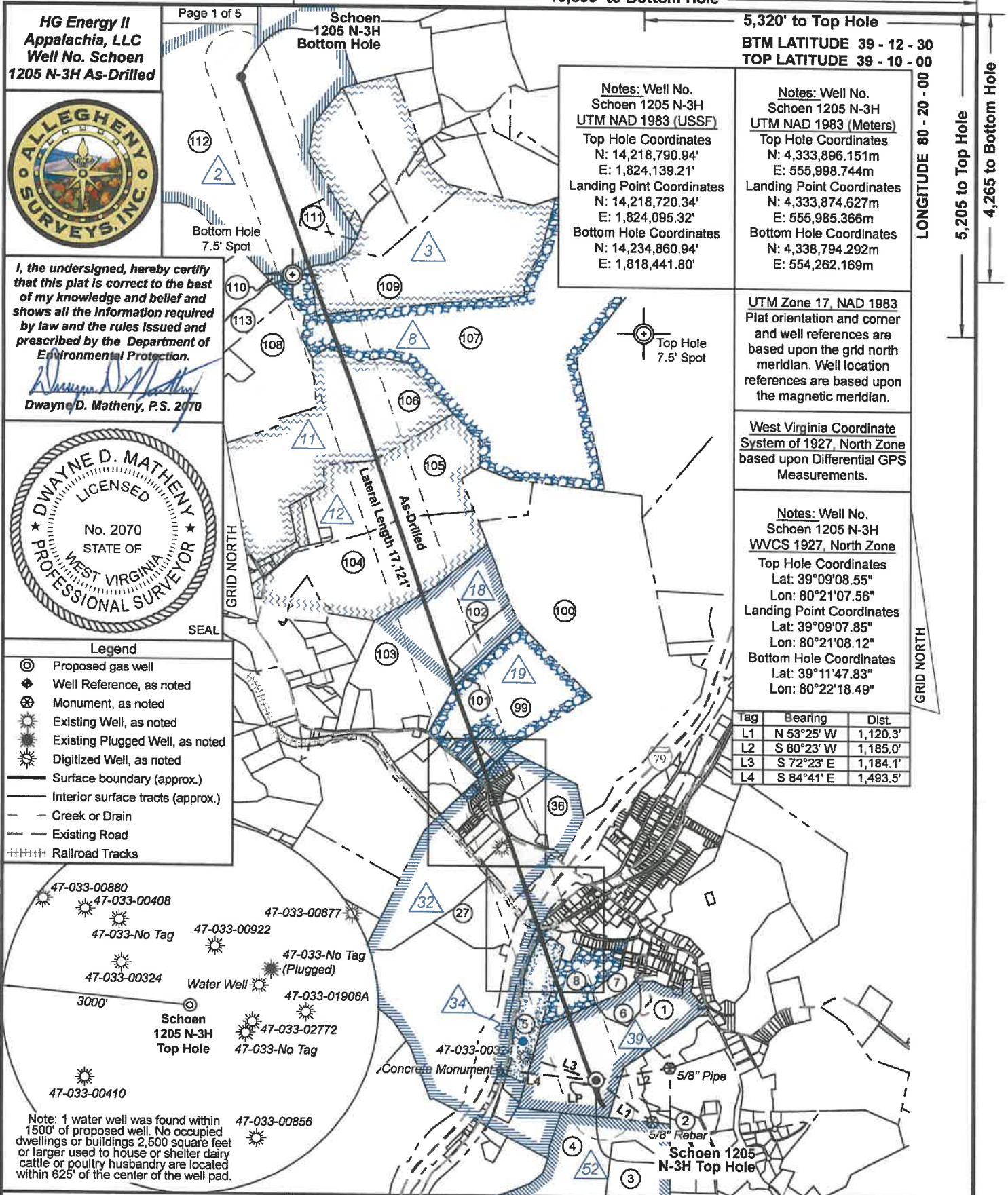
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HG Energy II Appalachia, LLC
Schoen 1205 N-3H
Lithology Record

Formation	Top MD	Top TVD	Base MD	Base TVD
Coal	416	416	420	420
Coal	818	818	824	824
1st salt sand	894	894	1021	1021
Deepest Coal	1058	1058	1061	1061
2nd salt sand	1062	1062	1126	1126
Surface casing depth	1216		1176	
3rd salt sand	1154	1154	1264	1264
Maxton	1284	1284	1399	1399
Little Lime	1516	1516	1532	1532
Big Lime	1558	1558	1604	1604
Big Injun	1604	1604	1739	1739
Gantz	1944	1944	2013	2013
50 foot sand	2030	2030	2123	2123
Casing depth	2145		set depth	2120
30 foot sand	2153	2153	2192	2192
Gordon Stray	2235	2235	2284	2284
Gordon Sand	2289	2289	2352	2351
4th sand	2359	2359	2383	2383
4th A sand	2409	2409	2424	2424
Fifth sand	2481	2481	2509	2508
Warren	2872	2869	2898	2895
Upper Speechley	3075	2069	3104	3098
Lower Speechley	3185	3178	3207	3200
Balltown	3390	3382	3412	3404
Bradford	3810	3799	3863	3851
Benson	4472	4457	4498	4483
Alexander	4827	4810	5076	5057
elk	5289	5268	5318	5297
Casing depth	5391		5349	set
Rhinstreet	6387	6357	6603	6574
Cashaqua	6603	6574	6839	6805
Middlesex	6839	6805	6964	6922
West River	6964	6922	7100	7039
Burket	7100	7039	7146	7074
Tully	7146	7074	7283	7174
Hamilton	7283	7174	7387	7232
Marcellus	7387	7232	24570	7455

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FILE NO: 32-36-G-19

DRAWING NO: Schoen 1205 N3H Well Plat

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY: Submeter

PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV

STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION

OIL AND GAS DIVISION

DATE: May 14 20 25

OPERATOR'S WELL NO. Schoen 1205 N-3H

API WELL NO

47 — 033 — 06007

STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL

(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek

DISTRICT: Grant / Union

SURFACE OWNER: George & Rosanne Schoen

ROYALTY OWNER: Willa Post Robey, et al

LEASE NO: ACREAGE: 65.00

PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION

☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,455' TVD 24,570' MD

WELL OPERATOR: HG Energy II Appalachia, LLC

DESIGNATED AGENT: Diane C. White

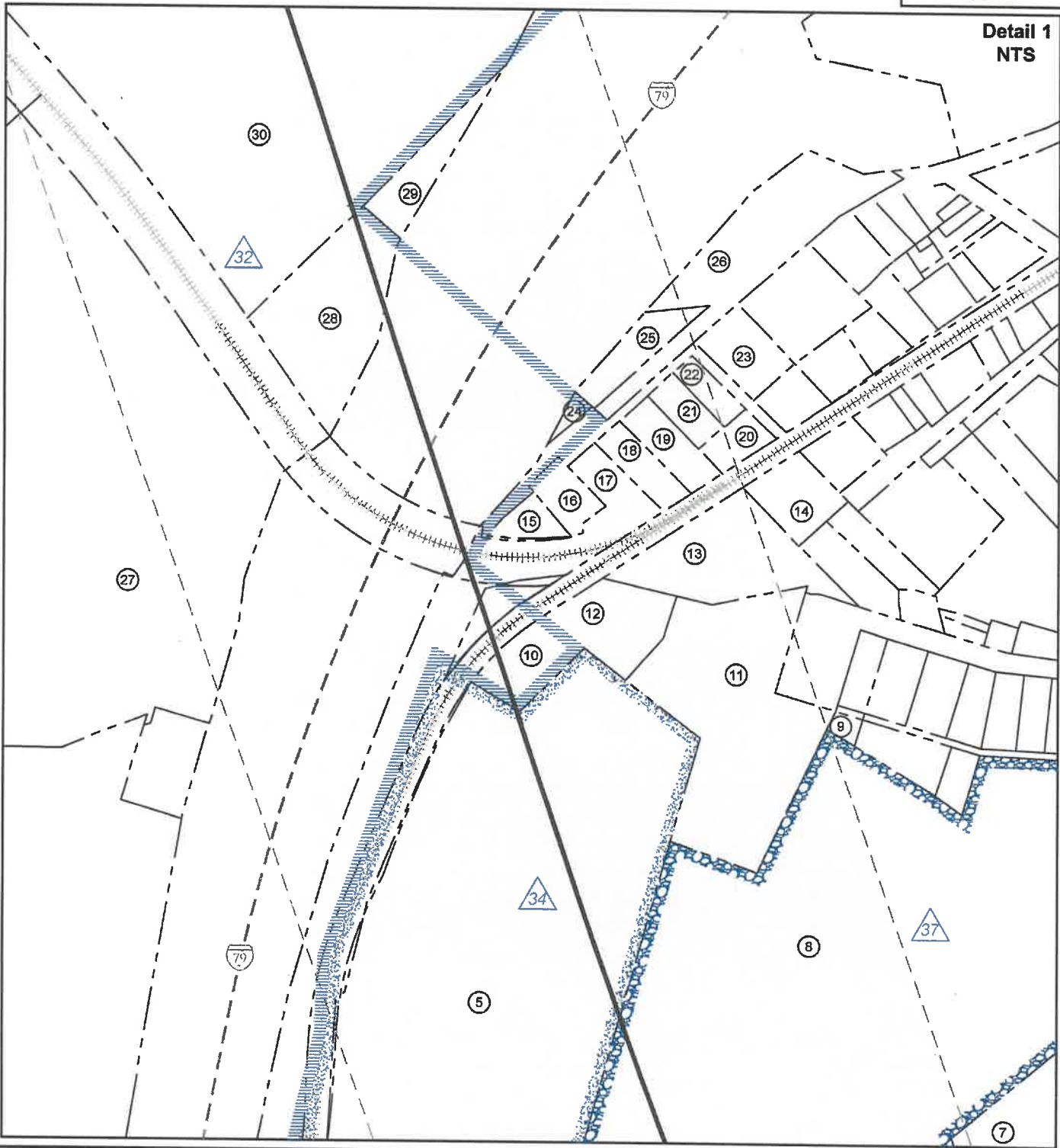
ADDRESS: 5260 Dupont Road

ADDRESS: 5260 Dupont Road

Parkersburg, WV 26101

Parkersburg, WV 26101

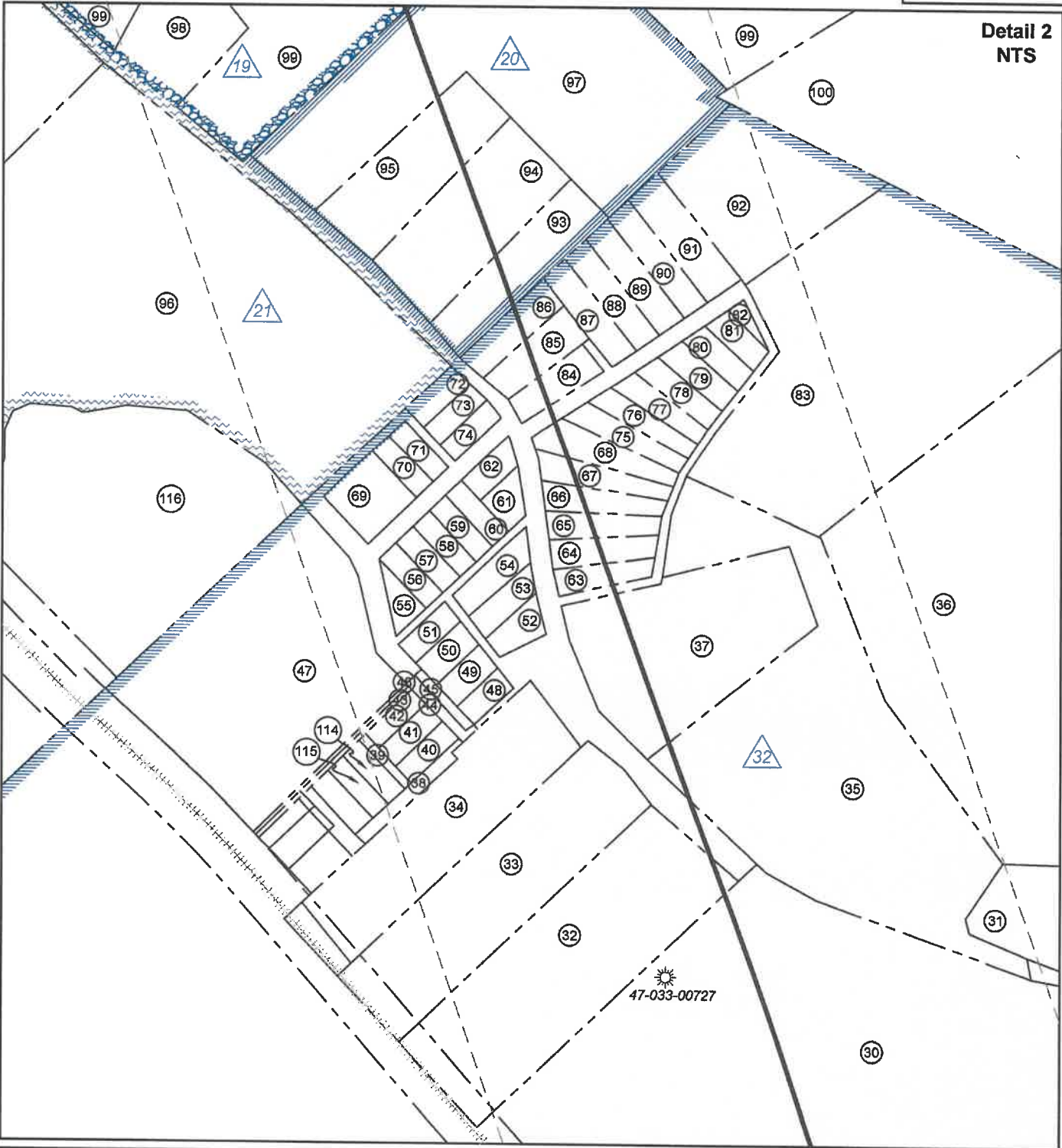
09/19/2025



FILE NO: 32-36-G-19 DRAWING NO: Schoen 1205 N3H Well Plat SCALE: 1" = 2000' MINIMUM DEGREE OF ACCURACY: Submeter PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV	 STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION	DATE: May 14 20 25 OPERATOR'S WELL NO. Schoen 1205 N-3H API WELL NO 47 — 033 — 06007 STATE COUNTY PERMIT
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek DISTRICT: Grant / Union SURFACE OWNER: George & Rosanne Schoen ROYALTY OWNER: Willa Post Robey, et al PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,455' TVD 24,570' MD		
WELL OPERATOR: HG Energy II Appalachia, LLC ADDRESS: 5260 Dupont Road Parkersburg, WV 26101		
DESIGNATED AGENT: Diane C. White ADDRESS: 5260 Dupont Road Parkersburg, WV 26101		



Detail 2
 NTS



FILE NO: 32-36-G-19
 DRAWING NO: Schoen 1205 N3H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY:
 Submeter
 PROVEN SOURCE OF ELEVATION:
 CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION

DATE: May 14 20 25
 OPERATOR'S WELL NO. Schoen 1205 N-3H
 API WELL NO
 47 — 033 — 06007
 STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
 (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek
 DISTRICT: Grant / Union

Top: Mount Clare
 QUADRANGLE: Btm: West Milford
 COUNTY: Harrison

SURFACE OWNER: George & Rosanne Schoen
 ROYALTY OWNER: Willa Post Robey, et al

ACREAGE: 65.00
 ACREAGE: 78.20

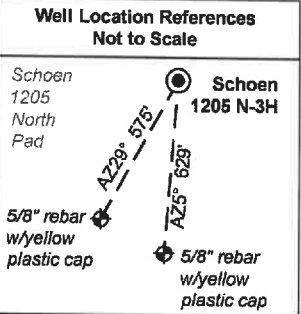
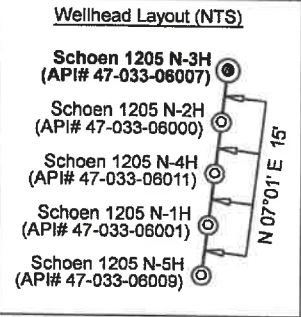
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,455' TVD 24,570' MD

WELL OPERATOR: HG Energy II Appalachia, LLC DESIGNATED AGENT: Diane C. White
 ADDRESS: 5260 Dupont Road ADDRESS: 5260 Dupont Road
 Parkersburg, WV 26101 Parkersburg, WV 26101



ID	Lease
2	Locie C. Stout, et al
3	Emory L. Stout, et ux
8	Porter Maxwell, et al
11	C.H. Woodford, et al
12	E.S. Swisher, et al
18	Ray T. Swisher, et al
19	Emma A. & Howard Post, et al
20	Kristopher J. Barron
32	Marcella Bond, et al
34	Gertrude Hardway, et al
37	Elizabeth L. Kennedy
39	Willa Post Robey, et al
52	Susan V. Curry, et al

No.	TM / Par	Owner	Bk / Pg	Ac.
1	447 / 2	George & Roseanne Schoen	1148 / 1059	65.00
2	447 / 3	George & Roseanne Schoen	1253 / 302	10.06
3	447 / 20	Richard & Janet Stout	1175 / 320	51.00
4	446 / 29	Thomas K. Young, et al	1121 / 25	75.00
5	446 / 8	Ruth Ann & Ralph Bradbury	1403 / 610	22.10
6	447 / 1	Dale H. Jordan	1437 / 672	6.70
7	427 / 32	Dale H. Jordan	1437 / 672	4.85
8	427 / 31	Willis Gene Kennedy	1412 / 590	18.60
9	2104 / 86	Jacob & Amanda Davis	1678 / 75	---
10	2104 / 82	Ronald Deem	1465 / 242	0.76
11	2104 / 84	Jason C. Messenger	1369 / 571	3.00
12	2104 / 83	Ronald Deem	1465 / 242	0.52
13	2104 / 53	David C. Nestor	1004 / 820	---
14	2104 / 43	Lost Creek Farmers	835 / 454	---
15	2104 / 52	George W. Dawson	1603 / 200	0.30
16	2104 / 51	Harrison County Commission	1475 / 585	---
17	2104 / 50	Town of Lost Creek	1110 / 487	---
18	2104 / 49	Amber Rose Shisler	1638 / 448	---
19	2104 / 48	April Dawn Maxwell	1632 / 1102	---
20	2104 / 42	Mary Ann Bowyer	1360 / 294	---
21	2104 / 41	Mary Ann Bowyer	1412/1290	---
22	2104 / 40	Mary Ann Bowyer	1398 / 309	---
23	2104 / 33.1	Timothy Riffe	1418 / 1310	---
24	426 / 68	Kelvin G. & Diana Williston	1514 / 633	0.06
25	426 / 69	Natalie J. Hirsch	1557 / 100	0.15
26	426 / 70	Sharon L. McMillion Glasscock	1369 / 1001	1.54
27	426 / 79	William Lynn Snyder	1022 / 1098	22.00
28	426 / 68.1	Thomas McCormick	1509 / 289	1.25
29	426 / 70.1	Dorothy Dawson	1621/810	---
30	426 / 67	Dorothy Dawson	W148 / 1082	14.97
31	426 / 61	Cemetery	198 / 341	0.59
32	426 / 59.1	Charles R. Sutton & Frank L. Sutton	1401 / 913	2.28
33	426 / 59	Charles R. Sutton & Frank L. Sutton	1401 / 913	1.60
34	426 / 58	George W. & Amy J. Dawson	1207 / 170	2.58
35	426 / 60	Jeffrey D. & Nancy C. McClure	1434 / 142	7.00
36	426 / 62	Dorothy Dawson	W148 / 1062	16.13
37	2101 / 42	Jeffery D. & Nancy C. McClure	1.94	1.95
38	2101 / 65	George W. & Amy J. Dawson	1207 / 170	---
39	2101 / 64	George W. & Amy J. Dawson	1207 / 17	---
40	2101 / 27	George W. & Amy J. Dawson	1207 / 170	---
41	2101 / 26	George W. & Amy J. Dawson	1207 / 170	---
42	2101 / 25	George W. & Amy J. Dawson	1207 / 170	---
43	2101 / 66	George W. & Amy J. Dawson	1207 / 170	---
44	2101 / 67	George W. & Amy J. Dawson	1207 / 170	---
45	2101 / 61	Donald H. & Joyce Bennett	1594 / 145	---
46	2101 / 58	MBW, LLC	1539 / 573	---
47	2101 / 1	MBW LLC	1539 / 573	3.62
48	2101 / 28	David L. Coffindaffer, et al	F116 / 276	---
49	2101 / 29	David L. Coffindaffer, et al	F116 / 276	---
50	2101 / 30	Donald H. & Joyce Bennett	1594 / 145	---



FILE NO: 32-36-G-19

DRAWING NO: Schoen 1205 N3H Well Plat

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY:
Submeter

PROVEN SOURCE OF ELEVATION:
CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: May 14 20 25

OPERATOR'S WELL NO. Schoen 1205 N-3H

API WELL NO

47 — 033 — 06007

STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek

DISTRICT: Grant / Union

SURFACE OWNER: George & Rosanne Schoen

ROYALTY OWNER: Willa Post Robey, et al

PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,455' TVD 24,570' MD

WELL OPERATOR: HG Energy II Appalachia, LLC

DESIGNATED AGENT: Diane C. White

ADDRESS: 5260 Dupont Road

ADDRESS: 5260 Dupont Road

Parkersburg, WV 26101

Parkersburg, WV 26101

HG Energy II
Appalachia, LLC
Well No. Schoen
1205 N-3H As-Drilled



No.	TM / Par	Owner	Bk / Pg	Ac.
51	2101 / 31	Donald H. & Joyce Bennett	1594 / 145	---
52	2101 / 68	Donald H. & Bennett, et ux	1460 / 618	---
53	2101 / 41	Donald H. & Bennett, et ux	1460 / 618	---
54	2101 / 40	Donald H. & Bennett, et ux	1460 / 618	---
55	2101 / 32	Donald H. & Joyce Bennett	1597 / 1299	---
56	2101 / 33	Donald H. & Joyce Bennett	1597 / 1299	---
57	2101 / 34	Donald H. & Joyce Bennett	1597 / 129	---
58	2101 / 35	Donald H. & Joyce Bennett	1597 / 1299	---
59	2101 / 36	Donald H. & Joyce Bennett	1597 / 1299	---
60	2101 / 37	Donald H. & Joyce Bennett	1597 / 1299	---
61	2101 / 39	Donald H. & Joyce Bennett	1597 / 1299	---
62	2101 / 38	Donald H. & Joyce Bennett	1597 / 1299	---
63	2101 / 43	Jeffery D. & Nancy C. McClure	1434 / 142	1.94
64	2101 / 44	Jeffery D. & Nancy C. McClure	1434 / 142	1.94
65	2101 / 45	James C. & Dawn M. Daneil	1334 / 796	---
66	2101 / 46	James C. & Dawn M. Daneil	1334 / 796	---
67	2101 / 47	James C. & Dawn M. Daneil	1334 / 796	---
68	2101 / 48	James C. & Dawn M. Daneil	1334 / 796	---
69	2101 / 2	David L. Coffindaffer, et al	F116 / 276	---
70	2101 / 5	Christa Rose Burrows	1304 / 111	---
71	2101 / 6	Christa Rose Burrows	1304 / 111	---
72	2101 / 9	Christa Rose Burrows	1304 / 111	---
73	2101 / 8	Christa Rose Burrows	1304 / 111	---
74	2101 / 7	Christa Rose Burrows	1304 / 111	---
75	2101 / 49	James C. & Dawn M. Daneil	1334 / 796	---
76	2101 / 50	James C. & Dawn M. Daneil	1334 / 796	---
77	2101 / 51	James C. & Dawn M. Daneil	1334 / 796	---
78	2101 / 52	James C. & Dawn M. Daneil	1334 / 796	---
79	2101 / 53	James C. & Dawn M. Daneil	1334 / 796	---
80	2101 / 54	James C. & Dawn M. Daneil	1334 / 796	---
81	2101 / 55	James C. & Dawn M. Daneil	1334 / 796	---
82	2101 / 56	James C. & Dawn M. Daneil	1334 / 796	---
83	2101 / 57	James C. & Dawn M. Daneil	1334 / 796	---

No.	TM / Par	Owner	Bk / Pg	Ac.
84	2101 / 12	James C. & Dawn M. Daneil	1334 / 79	---
85	2101 / 11	Hubert N. Riffle	1368 / 784	---
86	2101 / 10	Hubert N. Riffle	1368 / 784	---
87	2101 / 13	Hubert N. Riffle	1368 / 784	---
88	2101 / 14	Hubert N. Riffle	1368 / 784	---
89	2101 / 15	Hubert N. Riffle	1368 / 784	---
90	2101 / 16	Hubert N. Riffle	1368 / 784	---
91	2101 / 17	Hubert N. Riffle	1368 / 784	---
92	2101 / 18	James C. & Dawn M. Daniel	1334 / 796	---
93	426 / 56	Hubert N. Riffle	1368 / 784	0.72
94	426 / 55	Hubert N. Riffle	1368 / 784	1.24
95	426 / 54	Charles R. Lindsey	1577 / 503	0.58
96	426 / 35.9	MBW, LLC	1539 / 573	12.77
97	426 / 53	Charles A. Compton, II	1046 / 337	5.43
98	426 / 52	Amy Dawson, et al	1262 / 1286	0.83
99	426 / 36	George W. & Amy J. Dawson	1310 / 247	61.96
100	427 / 1	Walter E. Nutter & David H. Nutter	W154 / 301	228.23
101	426 / 35.7	Bernard Bennet, II	1236 / 76	0.83
102	426 / 35.5	Lost Creek Salvage, LLC	1503 / 933	11.53
103	426 / 35.8	Lost Creek Salvage, LLC	539 / 1088	85.23
104	426 / 12	Annette J. Cobun	1496 / 38	84.79
105	406 / 47	Annette J. Cobun	1496 / 39	72.13
106	406 / 24	Clarence Howe Woodford II, et al	414 / 352	160.49
107	406 / 25	Jennifer A. Wright & David E. Bush Jr.	1486 / 1040	0.29
108	406 / 23	Roger L. & Teri A. Wilmoth	1332 / 1017	88.86
109	406 / 27	James Stout	W161 / 306	43.50
110	406 / 9.2	Mary Elizabeth Stenger	1262 / 1076	0.72
111	406 / 9.1	Joseph A. Jr. & Kellie M. Shuttlesworth	1318 / 298	8.51
112	406 / 9	John Louis & Mary Elizabeth Stenger	1580 / 205	309.00
113	406 / 21	Robert K. Lowther	1427 / 565	17.44
114	2101 / 24	George W. & Amy J. Dawson	1207 / 170	---
115	2101 / 23	George W. & Amy J. Dawson	1207 / 170	---
116	426 / 51	MBW, LLC	1539 / 573	3.60

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

FILE NO: 32-36-G-19

DRAWING NO: Schoen 1205 N3H Well Plat

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY:
Submeter

PROVEN SOURCE OF ELEVATION:
CORS, Bridgeport, WV



DATE: May 14 20 25
OPERATOR'S WELL NO. Schoen 1205 N-3H

API WELL NO

47 -- 033 -- 06007
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek

DISTRICT: Grant / Union

SURFACE OWNER: George & Rosanne Schoen

ROYALTY OWNER: Wila Post Robey, et al

PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,455' TVD 24,570' MD

QUADRANGLE: Top: Mount Clare
Btm: West Milford

COUNTY: Harrison
ACREAGE: 65.00

LEASE NO: ACREAGE: 78.20

WELL OPERATOR: HG Energy II Appalachia, LLC

ADDRESS: 5260 Dupont Road

Parkersburg, WV 26101

DESIGNATED AGENT: Diane C. White

ADDRESS: 5260 Dupont Road

Parkersburg, WV 26101

Fracture Start Date/Time:	5/13/23 14:43
Fracture End Date/Time:	6/28/23 23:07
State:	West Virginia
County:	Harrison
API Number:	47-033-00007-0000
Operator Name:	
Well Name:	3H
Federal Well:	No
Tribal Well:	No
Longitude:	-80.3519119
Latitude:	39.1524649
Long/Lat Projection:	NAD83
True Vertical Depth (TVD):	7,455'
Total Clean Fluid Volume* (gal):	39,783,976



1205 N-3H

Additive	Specific Gravity	Additive Quantity	Mass (lbs)
Water	1.00	39,783.97%	gal 331,997.280
Propriant (Sand)	2.65	50.353.96%	lb 59,352.968
15% HCl	1.08	142.56%	gal 1,284.908
3rd Party Acid Inhibitor		212	gal
3rd Party Biocide		9,822	gal
3rd Party FR		63,442	gal
3rd Party Gel		650	gal
3rd Party Scale Inhibitor		10,931	gal
NCL-25	0.95	4,305	gal 34,129
			gal
			lb
			gal
			gal
			gal
			gal
			gal
			gal
			gal
Total Slurry Mass (Lbs)			gal 3,669,285

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Mass per Component (LBS)	Maximum Ingredient Concentration in HI Fluid (% by mass)**	Comments
[5% HCl]	NexTier	Acid	Hydrochloric Acid	7647-01-0	15.00%	192.736	0.04908%	15% HCl
15% HCl	NexTier	Acid	Water	7732-18-5	85.00%	1,092,172	0.27814%	15% HCl
Proppant (Sand)	Nextier	Proppant	Crystalline silica: Quartz (SiO2)	14808-60-7	100.00%	59,352,968	15.11576%	Proppant (Sand)
Water	Operator	Carrier/Base Fluid	Water	7732-18-5	100.00%	331,997,280	84.54883%	Water
NCL-25	Nextier	Corrosion Inhibitor	Methanol	67-56-1	60.00%	20,477	0.00531%	NCL-25
NCL-25	Nextier	Corrosion Inhibitor	Ammonium bisulfate	10192-30-0	5.00%	1,706	0.00043%	NCL-25
NCL-25	Nextier	Corrosion Inhibitor	Citric Acid	77-92-9	5.00%	1,706	0.00043%	NCL-25
NCL-25	Nextier	Corrosion Inhibitor	3-aminopropyl dimethylamine	109-55-7	1.00%	341	0.00009%	NCL-25
NCL-25	Nextier	Corrosion Inhibitor	Sodium nitrite	7632-00-0	1.00%	341	0.00009%	NCL-25
NCL-25	Nextier	Corrosion Inhibitor	Benzyl Chloride	100-44-7	1.00%	341	0.00009%	NCL-25
NCL-25	Nextier	Corrosion Inhibitor	Cocamidopropyl Dimethylamine	68140-01-2	1.00%	341	0.00009%	NCL-25
								NCL-25
								NCL-25
								NCL-25
								NCL-25
								NCL-25

RECEIVED
Office of Oil and Gas
JUN 02 2025
WV Department of
Environmental Protection

09/19/2025

HG Energy II
Appalachia, LLC
Well No. Schoen
1205 N-3H As-Drilled



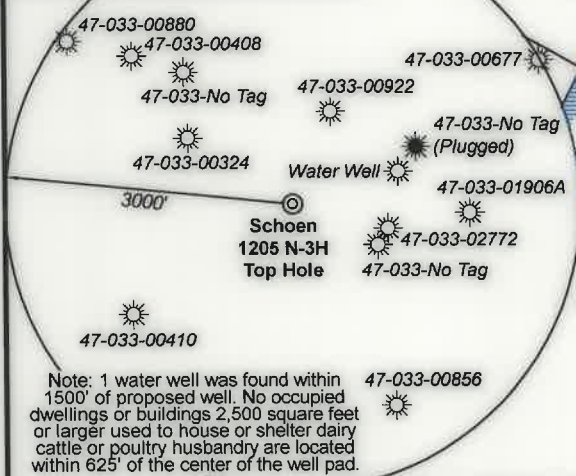
I, the undersigned, hereby certify
that this plat is correct to the best
of my knowledge and belief and
shows all the information required
by law and the rules issued and
prescribed by the Department of
Environmental Protection.

Dwayne D. Matheny, P.S. 2070



Legend

- Proposed gas well
- Well Reference, as noted
- Monument, as noted
- Existing Well, as noted
- Existing Plugged Well, as noted
- Digitized Well, as noted
- Surface boundary (approx.)
- Interior surface tracts (approx.)
- Creek or Drain
- Existing Road
- Railroad Tracks



FILE NO: 32-36-G-19
DRAWING NO: Schoen 1205 N3H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: May 14 20 25
OPERATOR'S WELL NO. Schoen 1205 N-3H
API WELL NO
47 - 033 - 06007
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek

DISTRICT: Grant / Union

SURFACE OWNER: George & Rosanne Schoen

ROYALTY OWNER: Willa Post Robey, et al

LEASE NO: ACREAGE: 78.20

PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 24,570' MD

WELL OPERATOR: HG Energy II Appalachia, LLC

DESIGNATED AGENT: Diane C. White

ADDRESS: 5260 Dupont Road

ADDRESS: 5260 Dupont Road

Parkersburg, WV 26101

Parkersburg, WV 26101

10,899' to Bottom Hole

5,320' to Top Hole
BTM LATITUDE 39 - 12 - 30
TOP LATITUDE 39 - 10 - 00

Notes: Well No.
Schoen 1205 N-3H
UTM NAD 1983 (USSF)
Top Hole Coordinates
N: 14,218,790.94'
E: 1,824,139.21'
Landing Point Coordinates
N: 14,218,720.34'
E: 1,824,095.32'
Bottom Hole Coordinates
N: 14,234,860.94'
E: 1,818,441.80'

Notes: Well No.
Schoen 1205 N-3H
UTM NAD 1983 (Meters)
Top Hole Coordinates
N: 4,333,896.151m
E: 555,998.744m
Landing Point Coordinates
N: 4,333,874.627m
E: 555,985.366m
Bottom Hole Coordinates
N: 4,338,794.292m
E: 554,262.169m

UTM Zone 17, NAD 1983
Plat orientation and corner
and well references are
based upon the grid north
meridian. Well location
references are based upon
the magnetic meridian.

West Virginia Coordinate
System of 1927, North Zone
based upon Differential GPS
Measurements.

Notes: Well No.
Schoen 1205 N-3H
WVCS 1927, North Zone
Top Hole Coordinates
Lat: 39°09'08.55"
Lon: 80°21'07.56"
Landing Point Coordinates
Lat: 39°09'07.85"
Lon: 80°21'08.12"
Bottom Hole Coordinates
Lat: 39°11'47.83"
Lon: 80°22'18.49"

Tag	Bearing	Dist.
L1	N 53°25' W	1,120.3'
L2	S 80°23' W	1,185.0'
L3	S 72°23' E	1,184.1'
L4	S 84°41' E	1,493.5'

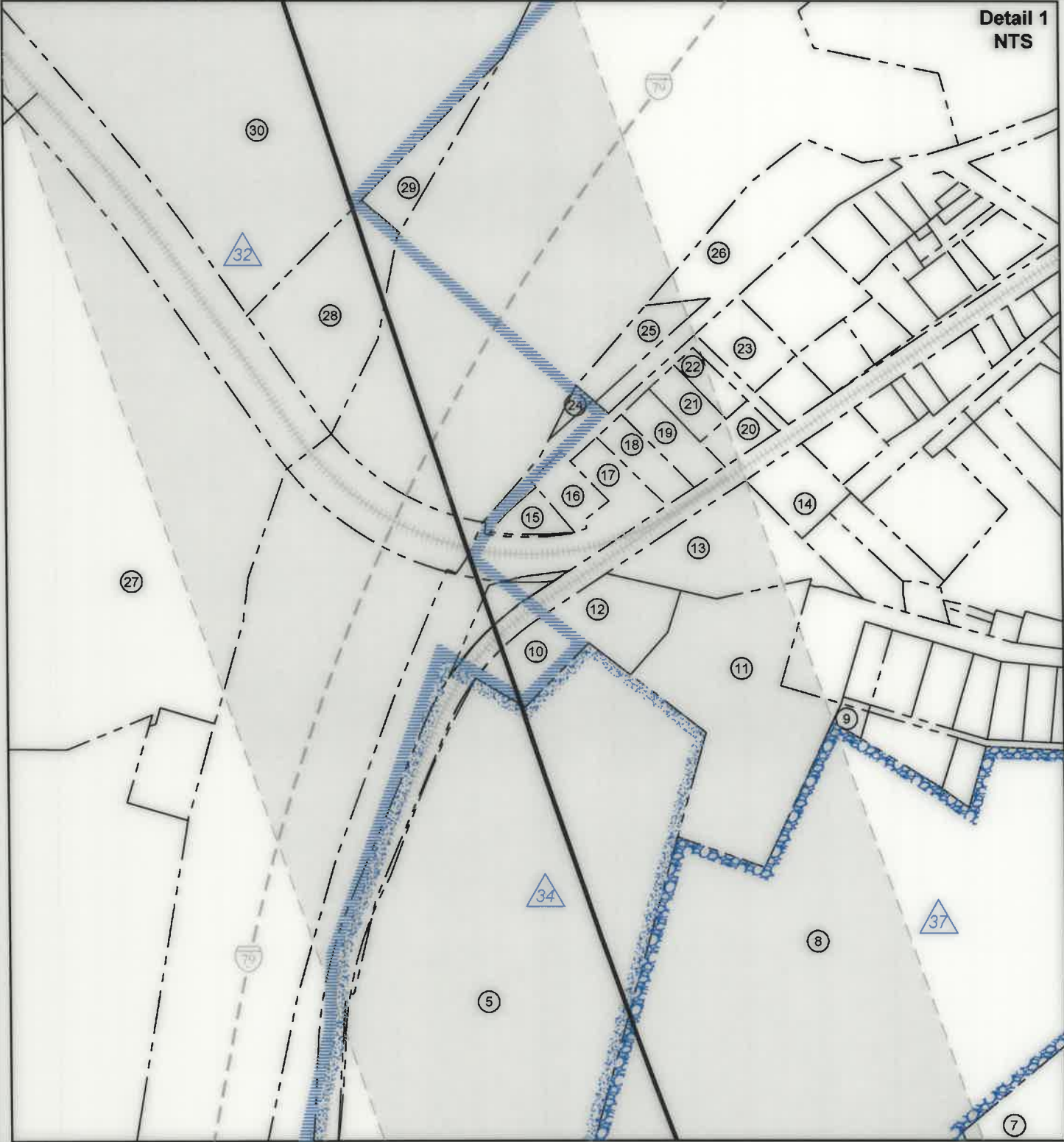
GRID NORTH

HG Energy II
Appalachia, LLC
Well No. Schoen
1205 N-3H As-Drilled

Page 2 of 5



Detail 1
NTS



FILE NO: 32-36-G-19
DRAWING NO: Schoen 1205 N3H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
CORS, Bridgeport, WV



STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: May 14 20 25
OPERATOR'S WELL NO. Schoen 1205 N-3H
API WELL NO
47 — 033 — 06007
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek
DISTRICT: Grant / Union
SURFACE OWNER: George & Rosanne Schoen
ROYALTY OWNER: Willa Post Robey, et al LEASE NO: ACREAGE: 78.20
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled 7,455' TVD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 24,570' MD

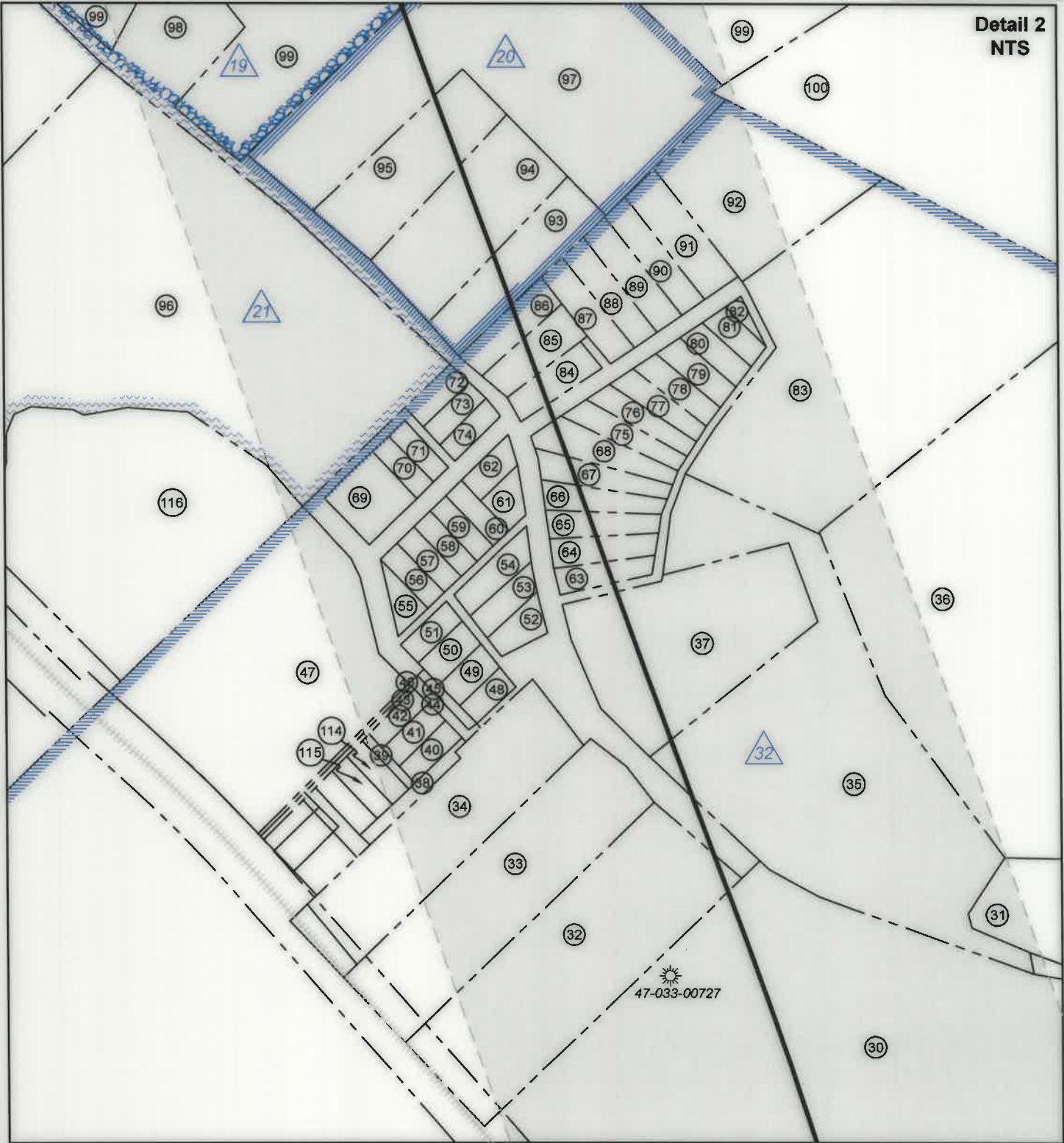
Top: Mount Clare
QUADRANGLE: Btm: West Milford
COUNTY: Harrison
ACREAGE: 65.00
09/19/2025

WELL OPERATOR: HG Energy II Appalachia, LLC
ADDRESS: 5260 Dupont Road
Parkersburg, WV 26101

DESIGNATED AGENT: Diane C. White
ADDRESS: 5260 Dupont Road
Parkersburg, WV 26101



Detail 2
 NTS



FILE NO: 32-36-G-19
 DRAWING NO: Schoen 1205 N3H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY:
 Submeter
 PROVEN SOURCE OF ELEVATION:
 CORS, Bridgeport, WV

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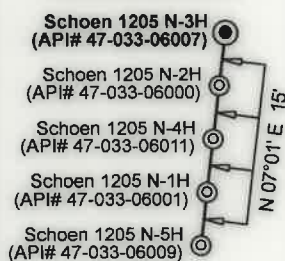
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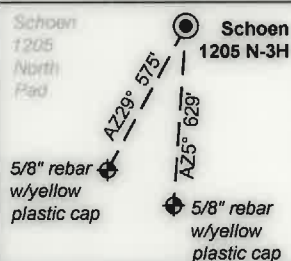
Parkersburg, WV 26101



ID	Lease
2	Locie C. Stout, et al
3	Emory L. Stout, et ux
8	Porter Maxwell, et al
11	C.H. Woodford, et al
12	E.S. Swisher, et al
18	Ray T. Swisher, et al
19	Emma A. & Howard Post, et al
20	Kristopher J. Barron
32	Marcella Bond, et al
34	Gertrude Hardway, et al
37	Elizabeth L. Kennedy
39	Willia Post Robey, et al
52	Susan V. Curry, et al



**Well Location References
Not to Scale**



No.	TM / Par	Owner	Bk / Pg	Ac.
1	447 / 2	George & Roseanne Schoen	1148 / 1059	65.00
2	447 / 3	George & Roseanne Schoen	1253 / 302	10.06
3	447 / 20	Richard & Janet Stout	1175 / 320	51.00
4	446 / 29	Thomas K. Young, et al	1121 / 25	75.00
5	446 / 8	Ruth Ann & Ralph Bradbury	1403 / 610	22.10
6	447 / 1	Dale H. Jordan	1437 / 672	6.70
7	427 / 32	Dale H. Jordan	1437 / 672	4.85
8	427 / 31	Willis Gene Kennedy	1412 / 590	18.60
9	2104 / 86	Jacob & Amanda Davis	1676 / 75	---
10	2104 / 82	Ronald Deem	1465 / 242	0.76
11	2104 / 84	Jason C. Messenger	1369 / 571	3.00
12	2104 / 83	Ronald Deem	1465 / 242	0.52
13	2104 / 53	David C. Nestor	1004 / 820	---
14	2104 / 43	Lost Creek Farmers	835 / 454	---
15	2104 / 52	George W. Dawson	1603 / 200	0.30
16	2104 / 51	Harrison County Commission	1475 / 585	---
17	2104 / 50	Town of Lost Creek	1110 / 487	---
18	2104 / 49	Amber Rose Shisler	1638 / 448	---
19	2104 / 48	April Dawn Maxwell	1632 / 1102	---
20	2104 / 42	Mary Ann Bowyer	1360 / 294	---
21	2104 / 41	Mary Ann Bowyer	1412/1290	---
22	2104 / 40	Mary Ann Bowyer	1398 / 309	---
23	2104 / 33.1	Timothy Riffle	1418 / 1310	---
24	426 / 68	Kelvin G. & Diana Williston	1514 / 633	0.06
25	426 / 69	Natalie J. Hirsch	1557 / 100	0.15
26	426 / 70	Sharon L. McMillion Glasscock	1369 / 1001	1.54
27	426 / 79	William Lynn Snyder	1022 / 1098	22.00
28	426 / 68.1	Thomas McCormick	1509 / 289	1.25
29	426 / 70.1	Dorothy Dawson	1621/810	---
30	426 / 67	Dorothy Dawson	W148 / 1062	14.97
31	426 / 61	Cemetery	198 / 341	0.59
32	426 / 59.1	Charles R. Sutton & Frank L. Sutton	1401 / 913	2.28
33	426 / 59	Charles R. Sutton & Frank L. Sutton	1401 / 913	1.60
34	426 / 58	George W. & Amy J. Dawson	1207 / 170	2.58
35	426 / 60	Jeffrey D. & Nancy C. McClure	1434 / 142	7.00
36	426 / 62	Dorothy Dawson	W148 / 1062	16.13
37	2101 / 42	Jeffery D. & Nancy C. McClure	1.94	1.95
38	2101 / 65	George W. & Amy J. Dawson	1207 / 170	---
39	2101 / 64	George W. & Amy J. Dawson	1207 / 17	---
40	2101 / 27	George W. & Amy J. Dawson	1207 / 170	---
41	2101 / 26	George W. & Amy J. Dawson	1207 / 170	---
42	2101 / 25	George W. & Amy J. Dawson	1207 / 170	---
43	2101 / 66	George W. & Amy J. Dawson	1207 / 170	---
44	2101 / 67	George W. & Amy J. Dawson	1207 / 170	---
45	2101 / 61	Donald H. & Joyce Bennett	1594 / 145	---
46	2101 / 58	MBW, LLC	1539 / 573	---
47	2101 / 1	MBW LLC	1539 / 573	3.62
48	2101 / 28	David L. Coffindaffer, et al	F116 / 276	---
49	2101 / 29	David L. Coffindaffer, et al	F116 / 276	---
50	2101 / 30	Donald H. & Joyce Bennett	1594 / 145	---

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LEASE NO: _____ ACREAGE: 78.20

7 455' TVD

ESTIMATED DEPTH: 24,570' MD



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51	2101 / 31	Donald H. & Joyce Bennett	1594 / 145	---
52	2101 / 68	Donald H. & Bennett, et ux	1460 / 618	---
53	2101 / 41	Donald H. & Bennett, et ux	1460 / 618	---
54	2101 / 40	Donald H. & Bennett, et ux	1460 / 618	---
55	2101 / 32	Donald H. & Joyce Bennett	1597 / 1299	---
56	2101 / 33	Donald H. & Joyce Bennett	1597 / 1299	---
57	2101 / 34	Donald H. & Joyce Bennett	1597 / 129	---
58	2101 / 35	Donald H. & Joyce Bennett	1597 / 1299	---
59	2101 / 36	Donald H. & Joyce Bennett	1597 / 1299	---
60	2101 / 37	Donald H. & Joyce Bennett	1597 / 1299	---
61	2101 / 39	Donald H. & Joyce Bennett	1597 / 1299	---
62	2101 / 38	Donald H. & Joyce Bennett	1597 / 1299	---
63	2101 / 43	Jeffery D. & Nancy C. McClure	1434 / 142	1.94
64	2101 / 44	Jeffery D. & Nancy C. McClure	1434 / 142	1.94
65	2101 / 45	James C. & Dawn M. Daneil	1334 / 796	---
66	2101 / 46	James C. & Dawn M. Daneil	1334 / 796	---
67	2101 / 47	James C. & Dawn M. Daneil	1334 / 796	---
68	2101 / 48	James C. & Dawn M. Daneil	1334 / 796	---
69	2101 / 2	David L. Coffindaffer, et al	F116 / 276	---
70	2101 / 5	Christa Rose Burrows	1304 / 111	---
71	2101 / 6	Christa Rose Burrows	1304 / 111	---
72	2101 / 9	Christa Rose Burrows	1304 / 111	---
73	2101 / 8	Christa Rose Burrows	1304 / 111	---
74	2101 / 7	Christa Rose Burrows	1304 / 111	---
75	2101 / 49	James C. & Dawn M. Daneil	1334 / 796	---
76	2101 / 50	James C. & Dawn M. Daneil	1334 / 796	---
77	2101 / 51	James C. & Dawn M. Daneil	1334 / 796	---
78	2101 / 52	James C. & Dawn M. Daneil	1334 / 796	---
79	2101 / 53	James C. & Dawn M. Daneil	1334 / 796	---
80	2101 / 54	James C. & Dawn M. Daneil	1334 / 796	---
81	2101 / 55	James C. & Dawn M. Daneil	1334 / 796	---
82	2101 / 56	James C. & Dawn M. Daneil	1334 / 796	---
83	2101 / 57	James C. & Dawn M. Daneil	1334 / 796	---

No.	TM / Par	Owner	Bk / Pg	Ac.
84	2101 / 12	James C. & Dawn M. Daneil	1334 / 79	---
85	2101 / 11	Hubert N. Riffle	1368 / 784	---
86	2101 / 10	Hubert N. Riffle	1368 / 784	---
87	2101 / 13	Hubert N. Riffle	1368 / 784	---
88	2101 / 14	Hubert N. Riffle	1368 / 784	---
89	2101 / 15	Hubert N. Riffle	1368 / 784	---
90	2101 / 16	Hubert N. Riffle	1368 / 784	---
91	2101 / 17	Hubert N. Riffle	1368 / 784	---
92	2101 / 18	James C. & Dawn M. Daniel	1334 / 796	---
93	426 / 56	Hubert N. Riffle	1368 / 784	0.72
94	426 / 55	Hubert N. Riffle	1368 / 784	1.24
95	426 / 54	Charles R. Lindsay	1577 / 503	0.58
96	426 / 35.9	MBW, LLC	1539 / 573	12.77
97	426 / 53	Charles A. Compton, II	1046 / 337	5.43
98	426 / 52	Amy Dawson, et al	1262 / 1286	0.83
99	426 / 36	George W. & Amy J. Dawson	1310 / 247	61.96
100	427 / 1	Walter E. Nutter & David H. Nutter	W154 / 301	228.23
101	426 / 35.7	Bernard Bennet, II	1236 / 76	0.83
102	426 / 35.5	Lost Creek Salvage, LLC	1503 / 933	11.53
103	426 / 35.8	Lost Creek Salvage, LLC	539 / 1088	85.23
104	426 / 12	Annette J. Cobun	1496 / 38	84.79
105	406 / 47	Annette J. Cobun	1496 / 39	72.13
106	406 / 24	Clarence Howe Woodford II, et al	414 / 352	160.49
107	406 / 25	Jennifer A. Wright & David E. Bush Jr.	1496 / 1040	0.29
108	406 / 23	Roger L. & Teri A. Wilmoth	1332 / 1017	68.86
109	406 / 27	James Stout	W161 / 306	43.50
110	406 / 9.2	Mary Elizabeth Stenger	1262 / 1076	0.72
111	406 / 9.1	Joseph A. Jr. & Kellie M. Shuttleworth	1318 / 298	8.51
112	406 / 9	John Louis & Mary Elizabeth Stenger	1580 / 205	309.00
113	406 / 21	Robert K. Lowther	1427 / 565	17.44
114	2101 / 24	George W. & Amy J. Dawson	1207 / 170	---
115	2101 / 23	George W. & Amy J. Dawson	1207 / 170	---
116	426 / 51	MBW, LLC	1539 / 573	3.60

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