

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Friday, August 15, 2025 WELL WORK PLUGGING PERMIT Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for 71268 47-033-06050-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Cinc

Operator's Well Number:

Farm Name: KELLERMAN, FRANK JAMF

U.S. WELL NUMBER: 47-033-06050-00-00

Not Available Plugging Date Issued: 8/15/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date July 21	20 25
2)Operator's	
Well No. Harrison - 06050	
3) API Well No. 47-033	- 06050

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERM	IT TO PLUG AND ABANDON
	injection/ Waste disposal/ erground storage) Deep/ Shallow/
Location: Elevation 1045.47	Watershed West Fork River
District Clay	County Harrison Quadrangle Shinnston 7.5
Well Operator Unknown - WVDEP Paid Plugging Contract	7) Designated Agent Jason Harmon
***	Address 601 57th St., SE
Charleston, WV 26304	Charleston, WV 25304
Oil and Gas Inspector to be notified Name Jeff Propst	9) Plugging Contractor Name Next LVL Energy (Diversified Owned)
Address 4936 Little Sand Run Road	Address 104 Helliport Loop Rd
Buckhannon, WV 26201	Bridgeport, WV 25330
	RECEIVED Office of OF and Get
	JUL 25 2025
	WV Department of Environmental Protection
fication must be given to the district oil can commence.	WV Department of Environmental Protection and gas inspector 24 hours before permitted
	Well Type: Oil/ Gas/ Liquid (If "Gas, Production or Und Location: Elevation 1045.47' District

Plugging Prognosis

API #: 4703306050

West Virginia, Harrison Co.

Lat./Long: 39.397442, -80.261386

Nearest ER: United Hospital Center, 327 Medical Park Dr, Bridgeport, WV 26330

Casing Schedule:

Casing visible at surface appears to be rods inside 2-3/8" tbg Closest Offset well 4703302357 Casing Schedule 11-3/4" Conductor @ 20' (Offset) 8-5/8" Surface Casing @ 1256' (Offset) 4-1/2" Intermediate Casing @ 2800' (Offset) 2" tbg @ Unknown but visible in photo of 4703306050 well Rods @ Unknown but visible in photo of 4703306050 well Offset well TD is listed as 4825'

Completion: Offset Not Fractured - 2158'-2174'; 2602'-2708'

Fresh Water: Unknown. Offset – Not listed Salt Water: Unknown. Offset – Not listed Gas Shows: Unknown. Offset – 2690' Oil Shows: Unknown. Offset – 2165'

Coal: Unknown. Offset - 205'-208'; 996'-1000'

Elevation: 1131'

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- ** Make attempts to remove all free casing. Cement across all casing shoes and casing cuts.
 - 1. Notify Inspector Jeff Propst @ (681) 990-2569, 48 hrs prior to commencing operations.
 - 2. Check and record pressures on csg/tbg.
 - 3. Pull and lay down rods and 2" tbg string.
 - 4. Check TD w/ wireline and confirm shoe depth of casing and top of cement in inner most casing string with CBL.
 - 5. Run into attainable bottom. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 200' Class A/L cement plug. (Bottom hole plug) Tag TOC. Top off as needed.
 - 6. If the casing is not run to TD, TOOH w/ tbg to above cement plug. Pump 6% bentonite gel from top of plug to 50' below casing shoe.

- 7. If the casing is not run to TD, TOOH w/ tbg to 50' below casing shoe. Pump 100' Class A/L cement plug 50' in/out of csg shoe (csg shoe plug).
- 8. Pump 6% bentonite gel from top of shoe plug to bottom of production zone plug.
- 9. TOOH w/ tbg to 2800'. Pump 700' Class A/L cement plug from 2800' to 2100' (hydrocarbon plug).
- 10. Pump 6% bentonite gel from top of cut plug to 1200'.
- 11. TOOH w/ tbg to 1200'. Pump 300' Class A/L cement plug from 1200' to 900' (elevation plug) and potential salt water and coal plug).
- 12. TOOH w/ tbg to 900'. Pump 6% bentonite gel from 900' to 300'.

Jeff A Propet

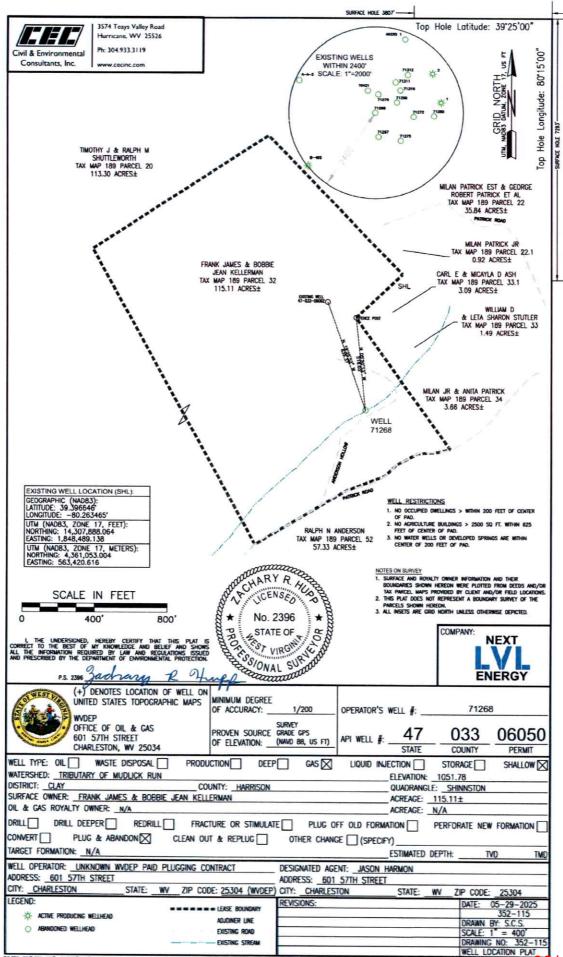
- 13. Free point csg. Cut and TOOH. Set 100' Class A/L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.
- 14. If there is another casing string in the well, free point csg. Cut and TOOH. Set 100' Class A/L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below.
 Perforate as needed.
- 15. TOOH w/ tbg to 300'. Pump 300' Class A/L cement plug from **300' to surface (surface and coal plug)**.
- 16. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

7-21-2025

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Office of Oil and Gas

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Coverage day Tolecust





ETATE OF WEST VIRGINIA

Oil and Gas Division

WELL RECORD

Quadra	ngic_	Shinnston 7 1/2	
Permit	No	47-033- 2357	•

Rotaryx	Oil
Cabic	Gasx_
Recycling	Comb.
Water Flood	Storage
Disposal	

Company Appalachian Fnergy, Inc. d/h/a LDR Address 728 Washington Rd, Pgh, PA 15228 Farm Samantha Hardesty Acres 90	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters)Mudlick Run Well Nofl A-A-1 Elev 1221 DistrictClay County Harrison	Size 20-16 Cond.			
The surface of tract is owned in fee by Leonard G.	1xxx0" 11 3/4	20	20	
Heldreth & Vilery E. Heldreth " Address Fairmont, WV	9 5/8 8 5/8	1056	1056	205 61-2
Mineral rights are owned by (1/3) Mary Hardesty(no ac		1256	1256	295 Sks.
(2/3)David Address 1212 East Ave., Shinnston, WV	5 1/2			
Diming Commences	4 1/2	2800	2800	270 Sks.
Drilling Completed 5-27-80	3			
Initial open flow cu. ft bbls.	2			
Final production 189 M cu. ft. per day bbls. Well open 72 hrs. before test 300# RP.	Liners Used			

Attach copy of cementing record.

		7.2	· · · · · ·			100	 SCTMOTACION	record
 Date:			Interval	Perforated:	From	To	Amt.Fluid	Amt.Sand
6-6-80	>	11.1	100		2708	2602	 500 Bbls.	56,000
1-27-81					2158	2174	 390 Bbls.	12,000

Coal was encountered at 205' 996' Feet Inches

Fresh water Feet Salt Water Feet

Producing Sand Fifth Sand, 50 Ft. Sand Depth 2685, 2154

Formation Color Hard or Soft	Top Feet	Battom Feet	Oil, Gas or Water Remarks
Substructure	0	20	
Sand	20	165	RECEIVED,
Sandy Shale	165	205	Office of Oil and G
Coal	205	208	
Sandy Shale	208	730	ar 1016
Sand	730	800	JUL 2 5 20 4 5
Sandy Shale	800	950	
Sand	950	996	
Coal	996	1000	WAL DEDAMER!
Sand	1000	1150	Environmental Prote
Sandy Shale	1150	1200	
Sand	1200	1230	CERCIES CONTROL
Sandy Shale	1230	1245	DISTRICT WILLIAM
Sand	1245	1270	RECEIVED
Sandy Shale	1270	1465	
Sand	1465	1500	MAR 1 6 1981
Sandy Shale	1500	1560	10AU TO 1901
Little Lime	1560	1575	
Sandy Shale	1575	1605	OIL & GAS DIVISION
Rig Lime	1605	1700	DEPT. of MIN'LE
Sand	1700	1760	
Sandy Shale	1760	1905	그 그들은 이번 내가 되는 그 한 말을 내린 같다.
Sand	1905	1955	
Sandy Shale	1955	2160	

⁽over)

Formation Color Hard or Soft	Top Feet /2	Bottom Feet	Off Gus or Water . Remares
Sand Sandy Shale	2160 2200 2530 2630 3060 3190 3350 3375 3900 4015 4605	2200 2530 2630 3060 3190 3350 3375 3900 4015 4605 4625 4832	oil odor @ 2165' gas @ 2690'
Driller's T.D. Fifty Foot Sand Fifth Sand Upper Speechley Speechley Bradford Logger's T.D.	2154 2685 3168 3354 3750	4832 2218 2730 3202 3398 3765 4825	
Logger 5 1, D.		••	
			RECEIVED Office of Oil and Gas
			JUL 2.5 2025 WV Department of Environmental Protection

81 March 12, Donald R. Laughlin, President
(7:14)

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

NAME S; W. Jack Drilling Company ADDRESS P. O. Box 697, Indiana, PA 15701 ADDRESS R. 4, Box 444, Buckhannon, WV TELEPHONE 349-6800 TELEPHONE 304-472-9600 ESTIMATED DEPTH OF COMPLETED WELL: 4850 PROPOSED GEOLOGICAL FORMATION: DELLOW DELL: 4850 TYPE OF WELL: OIL GAS XX COMS. STORAGE DISPOSAL RECYCLING WATER FLOOD OTHER TENTATIVE CASING PROGRAM: CASING AND TUBING USED FOR LIST IN CEMENT HIL UP. 20-16 3-5/8 3-5/8 12-50	PROPOSET WORK ORDER TO_ DRILLING CONTRACTOR: (II I		RESPONSIBLE AGENT:	and the second s	1	
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PPROXIMATE FRESH WATER DEPTHS 40 FEET SALT WATER FEET Office of COAL BEING MINED IN THE AREA? 10 BY WHOM? O DRILL: SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT. O DRILL DEEPER OR REDRILL: SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED. OF FRACTURE - STIMULATE: OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD. OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. Required forms must be filled within hinety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance. The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt exercit. AIVER: I the undersigned, Agent for	iners		 			
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1) Date:	7/21/2025				
2) Operator's V	Well Number	Harrison -	06050	N	
3) API Well No	.: 47 -	033	-	06050	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4)	Surface Own (a) Name	er(s) to be served: 5) Frank J. & Bobbie J. Kellerman	(a) Coal Operator Name	Not Currently Operated
	Address	431 Patrick Rd.	Address	
		Shinnston, WV 26431		
	(b) Name		(b) Coal Owr	ner(s) with Declaration
	Address		Name	See Attached
			Address	
	() N		N	
	(c) Name		Name	
	Address		Address	
6) [Inspector	Jeff Propst	(c) Coal Less	ee with Declaration
	Address	4936 Little Sand Run Road	Name	None Reported
		Buckhannon, WV 26201	Address	
	Telephone	681-990-2569		

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

*		-	
OFFICIAL SEAL NOTATE PUBLIC NOTATE AND THE P	Well Operator By: Its:	Unknown - WVDEP Paid Plugging Contract Jason Harmon WV Office of Oil and Gas Deputy Chief	Office of Oil and Gas
STATE OF WEST VIRGINIA RENAE DAWN WHITLOCK 601 57th Street, SE, Charleston, WV 25304 My Commission Expires April 06, 2027	Address Telephone	601 57th St. SE Charleston, WV 25304 304-926-0452	JUL 2 5 2025
Subscribed and sworn before me thi	38th da	y of July, 25 Notary Public	WV Department of Environmental Protection
My Commission Expires	april	0,0001	
Oil and Gas Privacy Notice			

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

Harrison County State Orphan 4703306050 - Coal Owners

Bell Shareholders 2862 War Hill Road Dawsonville, GA 30534

Consolidation Coal Company (#1759 Benjamin F. Anderson) 1000 Consol Energy Drive Suite 100 Canonsburg, PA 15317

Hillview Resources LLC (Benjamin F. Anderson) 36 Jubilee Lane Fairmont, WV 26554

RECEIVED

Office of Oil and Gas

JUL 25 2025

WV Department of Environmental Protection

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

SHINNSTON WV 26431 FRANK J & BOBBIE J KELLERMAN 431 PATRICK RD

RECEIVED
Office of Oil and Gas

JUL 25 2025

marchine to



Diversified Gas & Oil Corporation Permitting Department 414 SUMMERS STREET 2ND, FLOOR CHARLESTON WV 25301

HILLVIEW RESOURCES LLC

36 JUBILEE LN

FAIRMONT WV 26554-5331

9407 1362 0855 1280 6362 60 USPS CERTIFIED MAIL TH

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Diversified Gas & Oil Corporation Permitting Department 414 SUMMERS STREET 2ND. FLOOR CHARLESTON WV 25301

ON WV 25301

BELLWOOD MINING CO INC

2862 WAR HILL PARK RD DAWSONVILLE GA 30534-7454

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WV Department of Environmental Protection

Permitting Department 414 SUMMERS STREET 2ND. FLOOR CHARLESTON WV 25301 Diversified Gas & Oil Corporation

CANONSBURG PA 15317-6523 CONSOLIDATION COAL COMPANY 1000 HORIZON VUE DR

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WV Department of Environmental Protection

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API Number	47 -	033	-	06050	
Operator's W				50	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - WVDEP Paid Plugging	Contract OP Code
Watershed (HUC 10) West Fork River	Quadrangle Shinnston 7.5'
Do you anticipate using more than 5,000 bbls of water Will a pit be used? Yes No	
If so, please describe anticipated pit waste:	Production fluid and cement returns.
Will a synthetic liner be used in the pit? Yes	
Proposed Disposal Method For Treated Pit V	/astes:
 Underground Injection (U Reuse (at API Number Off Site Disposal (Supply 	
Will closed loop systembe used? If so, describe: N/	Α
Drilling medium anticipated for this well (vertical an	d horizontal)? Air, freshwater, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleu	m, etc. N/A
Additives to be used in drilling medium? N/A	
Drill cuttings disposal method? Leave in pit, landfill,	removed offsite, etc. N/A
-If left in pit and plan to solidify what mediu	m will be used? (cement, lime, sawdust)N/A
-Landfill or offsite name/permit number? \underline{N}_{ℓ}	Α
	f Oil and Gas of any load of drill cuttings or associated waste rejected at any e provided within 24 hours of rejection and the permittee shall also disclose
on April 1, 2016, by the Office of Oil and Gas of the provisions of the permit are enforceable by law. Viol or regulation can lead to enforcement action. I certify under penalty of law that I have application form and all attachments thereto and that	erms and conditions of the GENERAL WATER POLLUTION PERMIT issued as West Virginia Department of Environmental Protection. I understand that the ations of any term or condition of the general permit and/or other applicable law personally examined and am familiar with the information submitted on this based on my inquiry of those individuals immediately responsible for o btaining e, accurate, and complete. I am aware that there are significant penalties for of fine or imprisonment. RECEIVED Office of Oil and Gas
	WV: Department of
Subscribed and swom before me this 18th	day of
My commission expires Cipul (OFFICIAL SEAL. NOTARY PUBLIC STATE OF WEST VIRGINIA OF MAE DAVID OF DICK ON 37th Street, SE, Charleston, WV 2530- My Commission Expires April 06, 2927

roposed Kevegetation In	aunent: Acres Disturbed	+/- 1 ac. Preveg etation	npH
Lime3	Tons/acre or to con	rrect to pH 6.5	
Fertilizer type _1	0-20-20 or Equivalent		
Fertilizer amount	тво	lbs/acre	
Mulch 2		Tons/acre	
		Seed Mixtures	
•	Temporary	P	ermanent
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Nsike	5	Alside Clover	5
Annual Rye	15		
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Date: 7/21/2025

James Martin Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 (304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4703306050 Well Name Harrison - 06050

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey **Permitting Supervisor** 304-590-7707

> RECEIVED Office of Oil and Gas

> > JUL 25 2025

WV Department of Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

)			
)	ORDER NO.	2022-13	
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)			2525
)		0	RECEIVED Iffice of Oil and Gas
))))) ORDER NO.))))) ORDER NO. 2022-13)))) O

JUL 25 2025

REPORT OF THE OFFICE

97 Separation of Environmental Protection

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

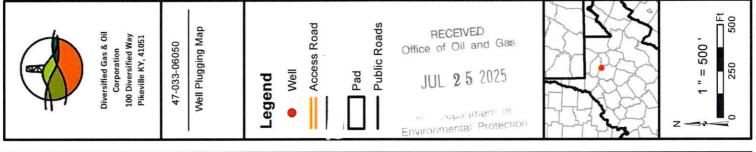
IN THE NAME OF THE STATE OF WEST VIRGINIA

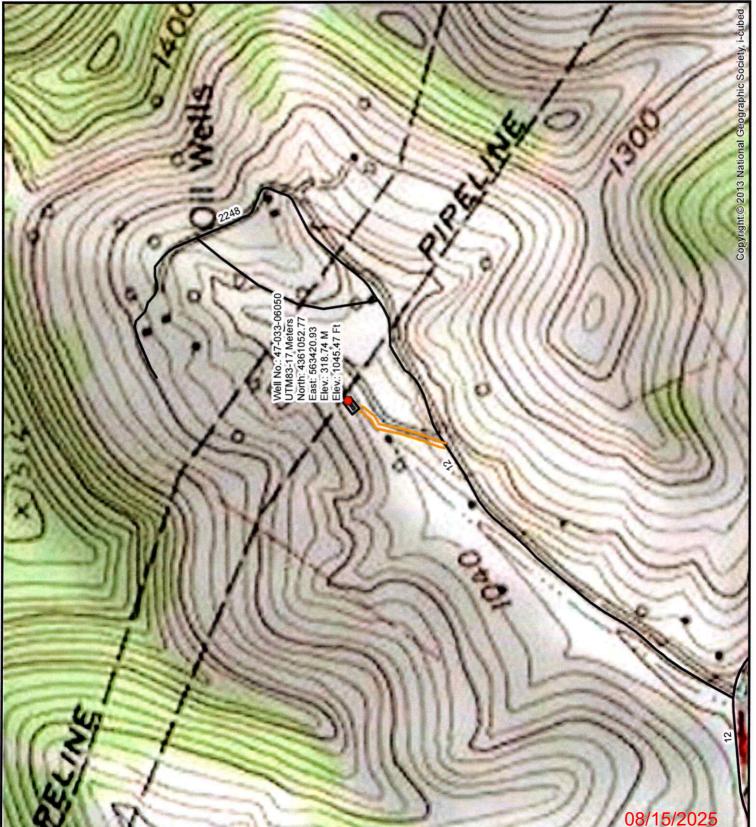
OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

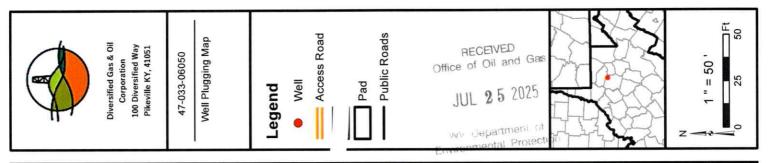
James Martin, Chief Office of Oil and Gas

Office of Oil and Roy

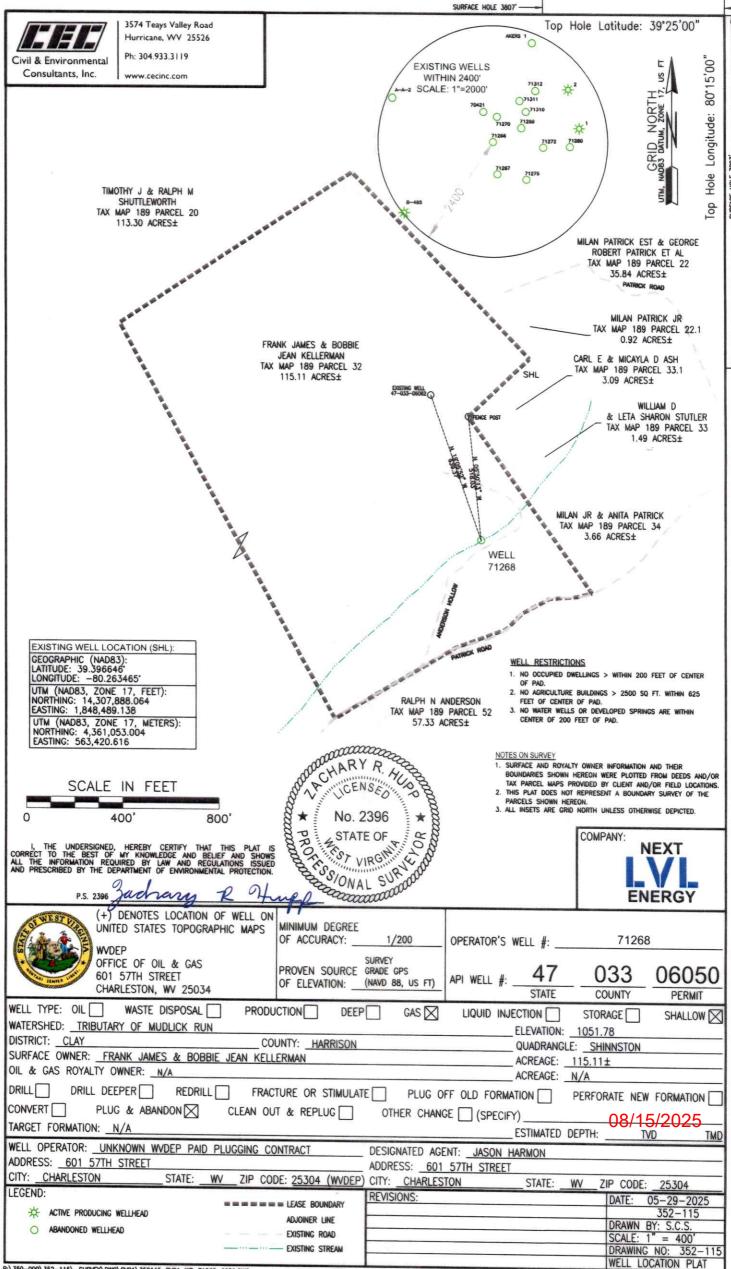
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API No.	4703306050	
Farm Name	Kellerman Farm	
Well No.	Harrison - 06050	

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER
has examined this proposed plugging work	/ owner / lessee / of the coal under this well location corder. The undersigned has no objection to the work proposed to be operator has complied with all applicable requirements of the West ns.
Date:	
	By:
	Its

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Office of Oil and Gas

JUL 25 2025

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SURFACE OWNER WAIVER

Operator's Well Number

Harrison - 0	6050
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INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have objection to a permit being issued FOR EXECUTION BY A NATUR. ETC.	on those materials.	ne planned work	FOR EXECUTION BY A	
Signature	Date	Name _	JUL 2 5 202	
Bignature		By Its _	W Oeparinen	Date
		5	Environmental Pro	Date

PLUGGING PERMIT CHECKLIST 4703306050

Plugging Permit	
WW-4B WW-4B signed by inspector WW-4A SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTE	RED OR CERITFIED
COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION BY REGISTERED OR CERTIFIED MAIL WW-9 PAGE 1 (NOTARIZED)	ATION WAS SENT
WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for WW-9 GPP PAGE 1 and 2 if well effluent will be land applied RECENT MYLAR PLAT OR WW-7	or land application
WELL RECORDS/COMPLETION REPORT TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED	
MUST HAVE VALID BOND IN OPERATOR'S NAME CHECK FOR \$100 IF PIT IS USED	RECEIVED Office of Oil and Gas

WV Department of Environmental Protection



Jason Harmon – Deputy Director WV Department of Environmental Protection Office of Oil and Gas 601 57th Street, SE Charleston, WV 26304-2345

Mr. Harmon,

Please find enclosed a permit application to plug and abandon the orphan well listed below.

API #:4703306050 Tax District: Clay Harrison County, WV

This well is part of the state orphan multi-well plugging contract for Harrison County, WV. Next Level Energy will be the plugging contractor operating under the Harrison County Contract. The oil and gas inspector has reviewed and signed off on the permit application for the work to be carried out. Additionally, a copy of the application has been mailed to the surface owner(s) of record, with the associated mail receipt(s) enclosed.

If you have any questions or require further information regarding the work or the permitting process, please do not hesitate to contact the Diversified Energy Permitting Department

We are here to assist and provide any clarification you may need.

Sincerely.

Nick Bumgardner - Permitting Supervisor

Diversified Energy Company

304-545-4848

nbumgardner@dgoc.com

Office of Oil and Gas

JUL 25 2025

WV Department of Environmental Protection



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued 4703306050 06052

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Fri, Aug 15, 2025 at 8:58 AM

To: Henry J Harmon harmon@wv.gov, Alana C Hartman harmon@wv.gov, Nicholas Bumgardner harmon@wv.gov, Nicholas Bumgardner harmon@wv.gov, Nicholas Bumgardner harmon@wv.gov, Nicholas Bumgardner harmon@wv.gov, Ohris Veazey harmon@wv.gov, Chris Veazey <a href="mail

To whom it may concern, plugging permits have been issued for 4703306050 06052.

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James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments

