



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, August 6, 2025
WELL WORK PLUGGING PERMIT
Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 71286
47-033-06056-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: AMODIO, BRITNEY J & JERE
U.S. WELL NUMBER: 47-033-06056-00-00
Not Available Plugging
Date Issued: 8/6/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B
Rev. 2/01

1) Date July 2, 2025
2) Operator's
Well No. Harrison - 06056
3) API Well No. 47-033 - 06056

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☐ or Underground storage ☐) Deep ☐ / Shallow ☒

5) Location: Elevation 1198.22' Watershed Coon's Run
District Clay County Harrison Quadrangle Shinnston 7.5'

6) Well Operator Unknown - WVDEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th St, SE Address 601 57th St, SE
Charleston, WV 26304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeff Propst Name Next LVL Energy (Diversified Owned)
Address 4936 Little Sand Run Road Address 104 Helliport Loop Rd
Buckhannon, WV 26201 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached Work Procedures

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Jeff A Propst Date 7-2-2025

08/08/2025

Plugging Prognosis

API #: 4703306056

West Virginia, Harrison Co.

Lat./Long: 39.396588, -80.250546

Nearest ER: United Hospital Center, 327 Medical Park Dr, Bridgeport, WV 26330

Casing Schedule:

Casing visible at surface is a large cap with holes in it, no tubulars visible

Closest Offset well 4703303395 Casing Schedule

8-5/8" Surface Casing @ 1192' (Offset)

4-1/2" Intermediate Casing @ 3293' (Offset)

2" tbg @ Unknown but visible in photo of 4703306055 well

Rods @ Unknown but visible in photo of 4703306055 well

Offset well TD is listed as 3380'

Completion: 2555'-2590'; 3164'-3260'

Fresh Water: Unknown. Offset – 40'; 245'; 350'

Salt Water: Unknown. Offset – Not listed

Gas Shows: Unknown. Offset – 2708'; 2924'; 3356'

Oil Shows: Unknown. Offset – Not Listed

Coal: Unknown. Offset – 142'-146'; 219'-223'

Elevation: 1176'

**** Make attempts to remove all free casing. Cement across all casing shoes and casing cuts.**

1. Notify Inspector Jeff Propst @ (681) 990-2569, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Pull and lay down rods and 2" tbg string.
4. Check TD w/ wireline and confirm shoe depth of casing and top of cement in inner most casing string with CBL.
5. Run into attainable bottom. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 600' Class A/L cement plug. **(Bottom hole plug)** Tag TOC. Top off as needed.
6. If the casing is not run to TD, TOO H w/ tbg to above cement plug. Pump 6% bentonite gel from top of plug to 50' below casing shoe.
7. If the casing is not run to TD, TOO H w/ tbg to 50' below casing shoe. Pump 100' Class A/L cement plug **50' in/out of csg shoe (csg shoe plug).**

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8. Pump 6% bentonite gel from top of shoe plug to bottom of production elevation plug.
9. TOOH w/ tbg to 1350'. Pump 450' Class A/L cement plug from **1350' to 900' (elevation plug and potential salt water plug)**.
10. TOOH w/ tbg to 900'. Pump 6% bentonite gel from 900' to 400'.
11. Free point csg. Cut and TOOH. **Set 100' Class A/L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.**
12. If there is another casing string in the well, free point csg. Cut and TOOH. **Set 100' Class A/L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.**
13. TOOH w/ tbg to 400'. Pump 400' Class A/L cement plug from **400' to surface (surface and coal plug)**.
14. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

Jeff A Propst

7-2-2025

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3574 Teays Valley Road
Hurricane, WV 25526
Ph: 304.933.3119
www.cecinc.com

MILAN JR & ANITA PATRICK
TAX MAP 189 PARCEL 24
21.54 ACRES±

VILERY TALKINGTON
TAX MAP 189 PARCEL 35
35.77 ACRES±

BRITNEY J. AMODIO AND
JEREMY R. ROSS
TAX MAP 189 PARCEL 62
37.79 ACRES±

DAVID R & RONNA JEAN NUZUM
TAX MAP 189 PARCEL 59
42.84 ACRES±

WILLIAM ROMEO CALOCCIA
TAX MAP 189 PARCEL 37.1
53.32 ACRES±

JOSEPH M. NEGAARD
TAX MAP 189 PARCEL 63
19.61 ACRES±

JAMES R KUPFER JR
TAX MAP 189 PARCEL 62.1
4.39 ACRES±

BRITNEY J. AMODIO AND
JEREMY R. ROSS
TAX MAP 189 PARCEL 62.2
2.82 ACRES±

EXISTING WELL LOCATION (SHL):
GEOGRAPHIC (NAD83):
LATITUDE: 39.396577
LONGITUDE: -80.250506
UTM (NAD83, ZONE 17, FEET):
NORTHING: 14,307,893.153
EASTING: 1,852,150.289
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,361,054.555
EASTING: 564,536.537

SCALE IN FEET
0 400' 800'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS
CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS
ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED
AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

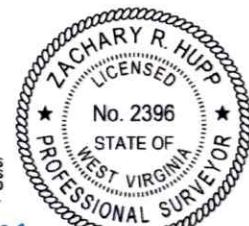
P.S. 2396

Zachary R Huff



(+) DENOTES LOCATION OF WELL ON
UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034



MINIMUM DEGREE
OF ACCURACY: 1/200
PROVEN SOURCE
OF ELEVATION: SURVEY
GRADE GPS
(NAVD 88, US FT)

COMPANY: **NEXT LVL ENERGY**
OPERATOR'S WELL #: 71286
API WELL #: 47 033 06056
STATE COUNTY PERMIT

WELL TYPE: OIL ☐ WASTE DISPOSAL ☐ PRODUCTION ☐ DEEP ☐ GAS ☒ LIQUID INJECTION ☐ STORAGE ☐ SHALLOW ☒
WATERSHED: COON'S RUN ELEVATION: 1159.38
DISTRICT: CLAY COUNTY: HARRISON QUADRANGLE: SHINNISTON
SURFACE OWNER: JEREMY R ROSS & BRITNEY J AMODIO ACREAGE: 2.82±
OIL & GAS ROYALTY OWNER: N/A ACREAGE: N/A
DRILL ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐
CONVERT ☐ PLUG & ABANDON ☒ CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY)
TARGET FORMATION: N/A ESTIMATED DEPTH: TVD TMD

WELL OPERATOR: UNKNOWN WVDEP PAID PLUGGING CONTRACT DESIGNATED AGENT: JASON HARMON
ADDRESS: 601 57TH STREET ADDRESS: 601 57TH STREET
CITY: CHARLESTON STATE: WV ZIP CODE: 25304 (WVDEP) CITY: CHARLESTON STATE: WV ZIP CODE: 25304

LEGEND:
* ACTIVE PRODUCING WELLHEAD
O ABANDONED WELLHEAD
----- LEASE BOUNDARY
- - - - - ADJOINER LINE
--- EXISTING ROAD
--- EXISTING STREAM
REVISIONS:
DATE: 05-29-2025
352-115
DRAWN BY: S.C.S.
SCALE: 1" = 400'
DRAWING NO: 352-115
WELL LOCATION PLAT

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H.T. MALL -6679 FORM WW-8

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1) Date: December 16, 1986
2) Operator's Well No. Anderson #1 Well
3) API Well No. 47 033 -3395
State County Permit

STATE OF WEST VIRGINIA
DIVISION OF OIL & DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
DEPARTMENT OF ENERGY APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil ☐ Gas ☒
B (If "Gas", Production ☒ Underground storage ☐ Deep ☐ Shallow ☒
5) LOCATION: Elevation: 1071' Watershed: Coons Run 343
District: Clay 2 County: Harrison 033 Quadrangle: Fairmont West 7.5'
6) WELL OPERATOR Chesterfield Energy CODE: 9550 7) DESIGNATED AGENT Samuel J. Cann
Address 203 West Main Street Address 203 West Main Street
Clarksburg, WV 26301 Clarksburg, WV 26301
8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
Name Stephen Casey Name
Address Route #2, Box 232-D Address Unknown
Jane Lew, WV 26378
10) PROPOSED WELL WORK: Drill ☒ Drill deeper ☐ Redrill ☐ Stimulate ☒
Plug off old formation ☐ Perforate new formation ☐
Other physical change in well (specify) _____
11) GEOLOGICAL TARGET FORMATION, Speechley
12) Estimated depth of completed well, 3500 feet
13) Approximate strata depths: Fresh, 100, 104 feet; salt, _____ feet.
14) Approximate coal seam depths: 100, 134 Is coal being mined in the area? Yes ☐ No ☒

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cable feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4	H-40	42	X		16'	13'		Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8	J-55	23	X		900	900	Circulate to surface	Per Rule 15.05
Production	4 1/2	J-55	10.5	X			3450	240 SKS OR EQUIVALENT	Rule 15.01
Tubing									
Liners									
									Performances:
									Top Bottom

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OFFICE USE ONLY
DRILLING PERMIT

JUL 07 2025

Permit number 47-033-3395

WV Department of Environmental Protection 87
January 2, 1987
Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires January 2, 1989 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: ☒	Agent: ☒	Plat: ☒	Casing: ☒	Fee: 6.764	WDP: ☒	SE: ☒	Other: ☐
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NOTE: Keep one copy of this permit posted at the drilling location.

Director, Division of Oil and Gas

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

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IV-35
(Rev 8-81)

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DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

State of West Virginia

Department of Mines
Oil and Gas Division

Date February 19, 1987
Operator's
Well No. Anderson #1 Well
Farm _____
API No. 47 - 033 - 3395

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 1071' Watershed Coons Run
District: Clay County Harrison Quadrangle Fairmont West 7.5'

COMPANY Chesterfield Energy Corporation
ADDRESS 203 West Main St., Clarksburg, WV 26301
DESIGNATED AGENT Samuel J. Cann
ADDRESS 203 West Main St., Clarksburg, WV 26301
SURFACE OWNER Charles M. Andrews
ADDRESS Rt. #2, Box 308, Shinnston, WV 26431
MINERAL RIGHTS OWNER Jackson L. Anderson
ADDRESS P. O. Box 2190, Clarksburg, WV 26301
OIL AND GAS INSPECTOR FOR THIS WORK Stephen Casey
ADDRESS Rt. #2, Box 232-U, Jane Lew, WV 26378
PERMIT ISSUED January 2, 1987
DRILLING COMMENCED February 4, 1987
DRILLING COMPLETED February 8, 1987

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cord.			
<u>11 3/4</u> <u>18-00'</u>	<u>18'</u>	<u>pulled</u>	
<u>9 5/8</u>			
<u>8 5/8</u>		<u>1192'</u>	<u>20 sks</u>
<u>7</u>			
<u>5 1/2</u>			
<u>4 1/2</u>		<u>3293'</u>	<u>210 sks</u>
<u>3</u>			
<u>2</u>			
Liners used			

GEOLOGICAL TARGET FORMATION Speechley Depth _____ feet
Depth of completed well 3380 feet Rotary XX / Cable Tools _____
Water strata depth: Fresh 40, 245, 350 feet; Salt _____ feet
Coal seam depths: 142'-146', 219'-223' Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Speechley Pay zone depth 3164'-3260' feet
Gas: Initial open flow 60 Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 450 Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure 720 psig (surface measurement) after _____ hours shut in
(If applicable due to multiple completion--)
Second producing formation Fifth Sand Pay zone depth 2555'-2590' feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
COMINGLED WITH FIRST STAGE
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

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Har
3395

08/08/2025

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Speechley 7,000# 80/100; 17,500# 20/40
374 BBLs Water

Fifth Sand 7,000# 80/100; 50,500# 20/40
787 BBLs Water

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Fill			0	14	
Sand			14	142	1/2" stream @ 40'
Coal			142	146	
Sand			146	219	
Coal			219	223	
Sand & Shale			223	542	3/4" stream @ 245'
Sand			542	605	1" stream @ 350
Sand & Shale			605	1310	
Red Rock & Shale			1310	1465	
Big Lime			1465	1515	
Injun			1515	1640	
Shale			1640	2020	
50' Sand			2020	2080	Gas Ck @ 2401' No Show
Sand & Shale			2080	2555	Gas Ck @ 2708' Cdor
Fifth Sand			2555	2590	Gas Ck @ 2924' 6/10-2" w/w
Shale			2590	3164	Gas Ck @ 3356' 2/10-2" w/w
Speechley			3164	3260	
Shale			3260	3380	
TD			3380		

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DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

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JUL 07 2025

WV Department of
Environmental Protection

(Attach separate sheets as necessary)

CHESTERFIELD ENERGY CORPORATION

Well Operator

By:

Date:

February 19, 1987

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic
detailed geological record of all formations, including
coal, encountered in the drilling of a well."

08/08/2025

1) Date: 7/2/2025
2) Operator's Well Number Harrison - 06056

3) API Well No.: 47 - 033 - 06056

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served: (a) Name <u>Brittany J. Amodio & Jeremy R. Ross</u> Address <u>1729 Janes Hill Rd.</u> <u>Shinnston, WV 26431</u> (b) Name _____ Address _____ (c) Name _____ Address _____ 6) Inspector <u>Jeff Propst</u> Address <u>4936 Little Sand Run Road</u> <u>Buckhannon, WV 26201</u> Telephone <u>681-990-2569</u>	5) (a) Coal Operator Name <u>Not Currently Operated</u> Address _____ (b) Coal Owner(s) with Declaration Name <u>Consolidation Coal Company (# 1755 Caroline Janes)</u> Address <u>1000 Consol Energy Dr Suite 100</u> <u>Canonsburg, 15317</u> Name <u>Hillview Resources LLC (Caroline Janes)</u> Address <u>36 Jubilee Lane</u> <u>Fairmont, WV</u> (c) Coal Lessee with Declaration Name <u>None Reported</u> Address _____
---	--

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Unknown - WVDEP Paid Plugging Contract
By: Jason Harmon
Its: WV Office of Oil and Gas Deputy Chief
Address 601 57th St. SE
Charleston, WV 25304
Telephone 304-926-0452

Subscribed and sworn before me this 14th day of July 2025
My Commission Expires 2-15-28 Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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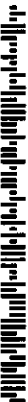
08/08/2025

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1280 2009 80



BRITTANY J AMODIO & JEREMY R ROSS
1729 JANES HILL RD
SHINNISTON WV 26431-7142

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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

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HILLVIEW RESOURCES LLC
36 JUBILEE LN
FAIRMONT WV 26554-5331

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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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9407 1362 0855 1280 2010 55



CONSOLIDATION COAL COMPANY
1000 HORIZON VUE DR STE 100
CANONSBURG PA 15317-6523

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easypost
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WW-9
(5/16)

API Number 47 - 033 - 06056
Operator's Well No. Harrison - 06056

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - WVDEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Coon's Run Quadrangle Shinnston 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ____ Land Application (if selected provide a completed form WW-9-GPP)
* ☒ Underground Injection (UIC Permit Number #25-744)
____ Reuse (at API Number _____)
____ Off Site Disposal (Supply form WW-9 for disposal location)
____ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon

Company Official (Typed Name) Jason Harmon

Company Official Title Deputy Chief

Subscribed and sworn before me this 14th day of July, 2025

My commission expires 2-15-28

Notary Public



Mulch 2 **Tons/acre**

Seed Type	lbs/acre
Red Fescue	15
Alsike Clover	5

(☐) No

WV Department of
Environmental Protection

08/08/2025



DIVERSIFIED
energy

Date: 7/2/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4703306056 Well Name Harrison - 06056

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey
Permitting Supervisor
304-590-7707

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

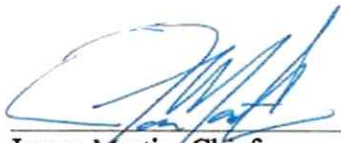
ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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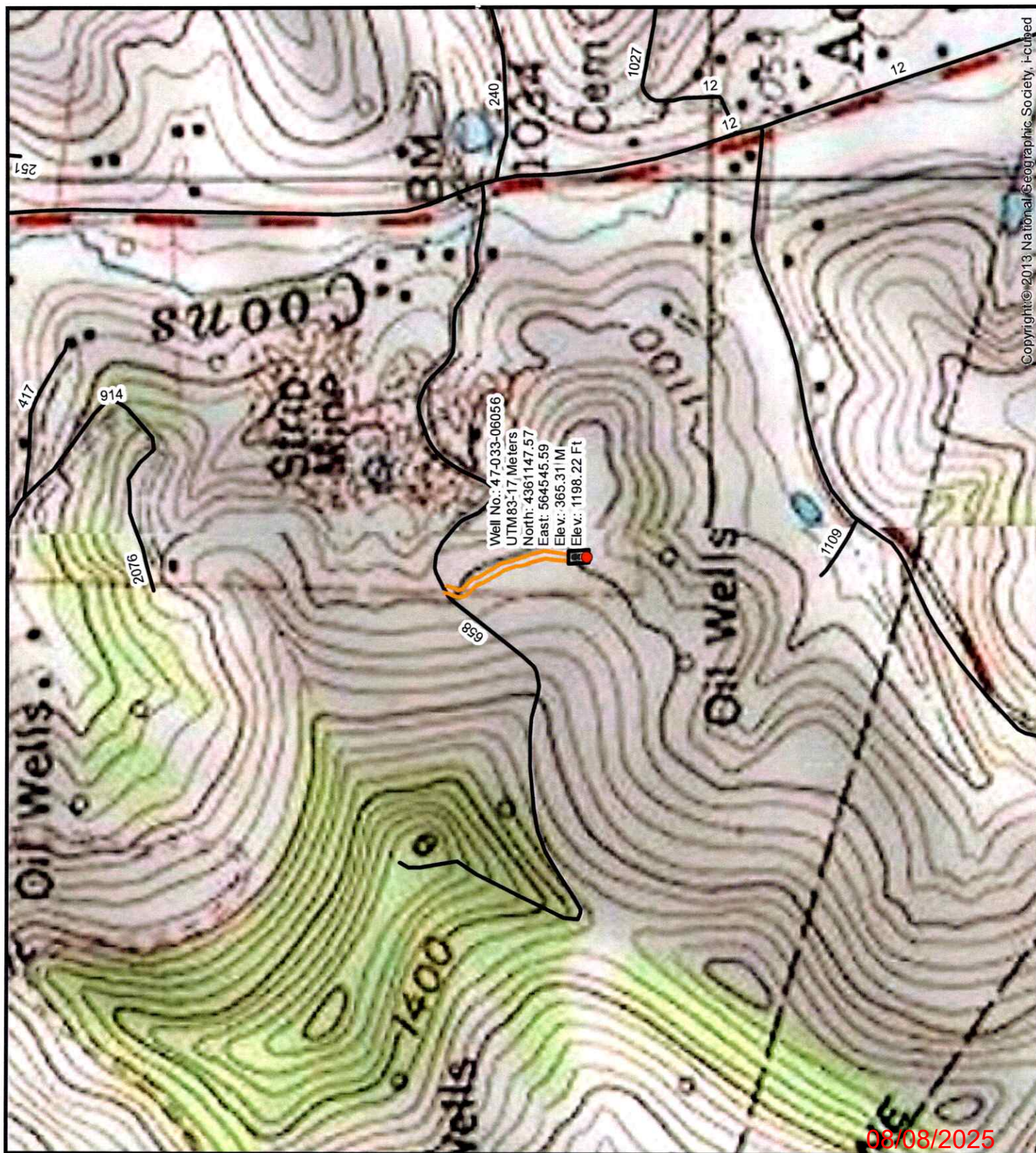
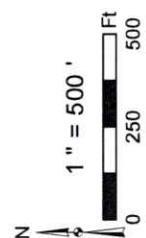
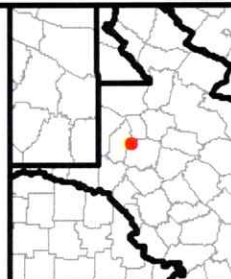
Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-033-06056

Well Plugging Map

Legend

- Well
- Access Road
- Public Roads



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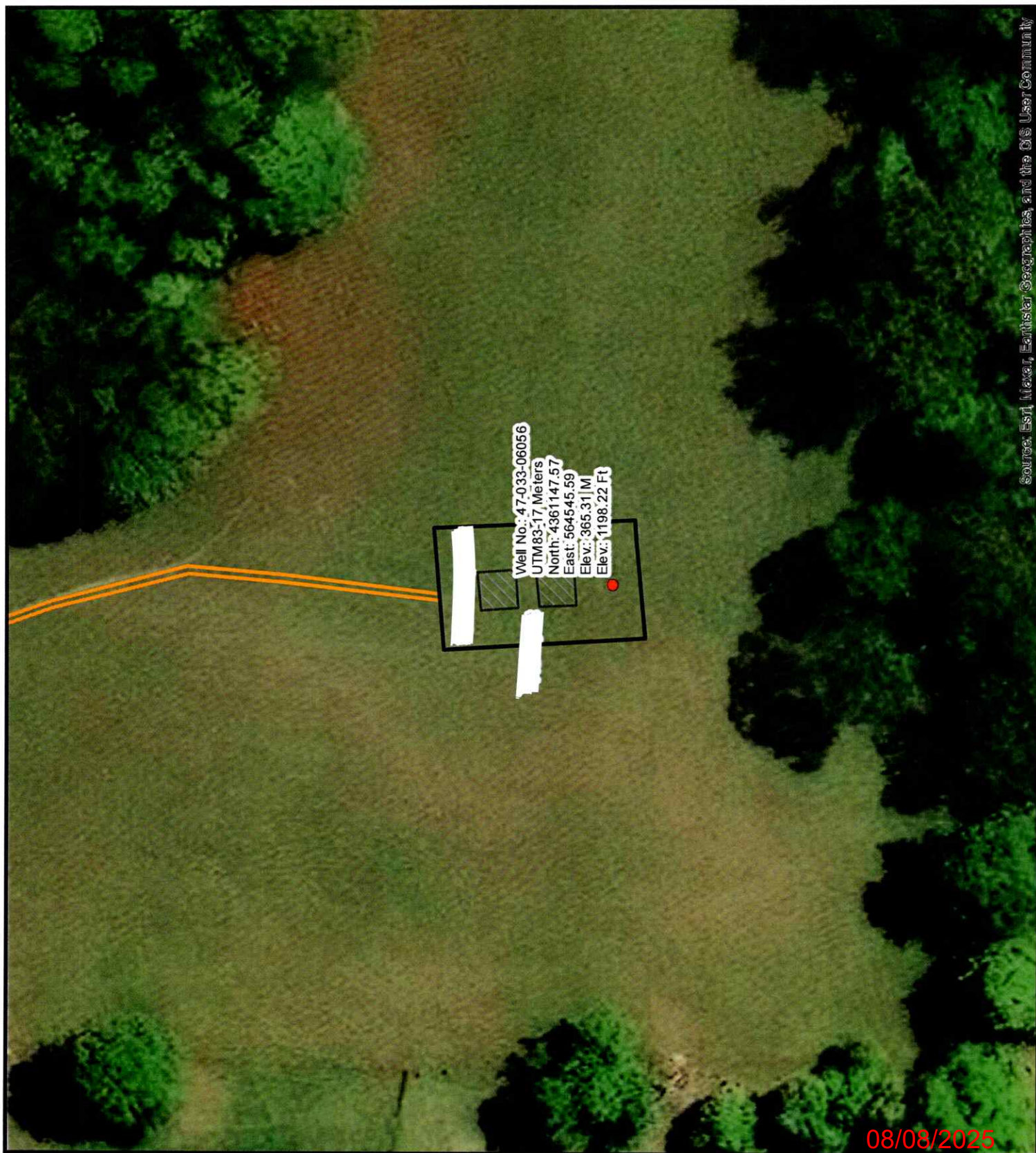
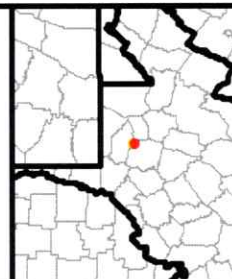
Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-033-06056

Well Plugging Map

Legend

- Well
- Access Road
- Pad
- Public Roads



Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community



Civil & Environmental
Consultants, Inc.

3574 Teays Valley Road
Hurricane, WV 25526
Ph: 304.933.3119
www.cecinc.com

SURFACE HOLE 144'

Top Hole Latitude: 39°25'00"

DANAL "PETE" MCMILLION
TAX MAP 189 PARCEL 11
15.40 ACRES±

WILLIAM ROMEO CALOCCIA
TAX MAP 189 PARCEL 37.1
53.32 ACRES±

MILAN JR & ANITA PATRICK
TAX MAP 189 PARCEL 24
21.54 ACRES±

VILERY TALKINGTON
TAX MAP 189 PARCEL 35
35.77 ACRES±

BRITNEY J. AMODIO AND
JEREMY R. ROSS
TAX MAP 189 PARCEL 62
37.79 ACRES±

DAVID R & RONNA JEAN NUZUM
TAX MAP 189 PARCEL 59
42.84 ACRES±

BRITNEY J. AMODIO AND
JEREMY R. ROSS
TAX MAP 189 PARCEL 62.2
2.82 ACRES±

JOSEPH M. NEGAARD
TAX MAP 189 PARCEL 63
19.61 ACRES±

JAMES R KUPFER JR
TAX MAP 189 PARCEL 62.1
4.39 ACRES±

EXISTING WELL LOCATION (SHL):

GEOGRAPHIC (NAD83):
LATITUDE: 39.396577°
LONGITUDE: -80.250506°

UTM (NAD83, ZONE 17, FEET):
NORTHING: 14,307,893.153
EASTING: 1,852,150.289

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,361,054.555
EASTING: 564,536.537

SCALE IN FEET



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS
CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS
ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED
AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 2396

Zachary R. Huff



WELL RESTRICTIONS

1. NO OCCUPIED DWELLINGS > WITHIN 200 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ. FT. WITHIN 625 FEET OF CENTER OF PAD.
3. NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN CENTER OF 200 FEET OF PAD.

NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

COMPANY:

**NEXT
LVL
ENERGY**



(+) DENOTES LOCATION OF WELL ON
UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034

MINIMUM DEGREE
OF ACCURACY: 1/200

PROVEN SOURCE
OF ELEVATION: SURVEY
GRADE GPS
(NAVD 88, US FT)

OPERATOR'S WELL #: 71286

API WELL #: 47 033 06056
STATE COUNTY PERMIT

WELL TYPE: OIL ☐ WASTE DISPOSAL ☐ PRODUCTION ☐ DEEP ☐ GAS ☒ LIQUID INJECTION ☐ STORAGE ☐ SHALLOW ☒

WATERSHED: COON'S RUN

ELEVATION: 1159.38

DISTRICT: CLAY

COUNTY: HARRISON

QUADRANGLE: SHINNSTON

SURFACE OWNER: JEREMY R ROSS & BRITNEY J AMODIO

ACREAGE: 2.82±

OIL & GAS ROYALTY OWNER: N/A

ACREAGE: N/A

DRILL ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐

CONVERT ☐ PLUG & ABANDON ☒ CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY)

TARGET FORMATION: N/A

ESTIMATED DEPTH: 110 TMD

WELL OPERATOR: UNKNOWN WVDEP PAID PLUGGING CONTRACT

DESIGNATED AGENT: JASON HARMON

ADDRESS: 601 57TH STREET

ADDRESS: 601 57TH STREET

CITY: CHARLESTON

STATE: WV ZIP CODE: 25304 (WVDEP)

CITY: CHARLESTON

STATE: WV ZIP CODE: 25304

LEGEND:

- ☀ ACTIVE PRODUCING WELLHEAD
- ABANDONED WELLHEAD

- LEASE BOUNDARY
- ADJOINER LINE
- EXISTING ROAD
- EXISTING STREAM

REVISIONS:

DATE: 05-29-2025

352-115

DRAWN BY: S.C.S.

SCALE: 1" = 400'

DRAWING NO: 352-115

WELL LOCATION PLAT

SURFACE OWNER WAIVER

Operator's Well
Number

Harrison - 06056

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		_____ Date _____

Signature

Date

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WW-4B

API No. 4703306056
Farm Name E.O. Hartley
Well No. Harrison - 06056

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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11/10/2016

PLUGGING PERMIT CHECKLIST
4703306056

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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energy

Jason Harmon – Deputy Director
WV Department of Environmental Protection
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 26304-2345

Mr. Harmon,

Please find enclosed a permit application to plug and abandon the orphan well listed below.

API #: 4703306056
Tax District: Clay
Harrison County, WV

This well is part of the state orphan multi-well plugging contract for Harrison County, WV. Next Level Energy will be the plugging contractor operating under the Harrison County Contract. The oil and gas inspector has reviewed and signed off on the permit application for the work to be carried out. Additionally, a copy of the application has been mailed to the surface owner(s) of record, with the associated mail receipt(s) enclosed.

If you have any questions or require further information regarding the work or the permitting process, please do not hesitate to contact the Diversified Energy Permitting Department

We are here to assist and provide any clarification you may need.

Sincerely,

Nick Bumgardner - Permitting Supervisor
Diversified Energy Company
304-545-4848
nbumgardner@dgoc.com

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Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4703306054 06055 06056 06057

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Aug 6, 2025 at 10:07 AM

To: Henry J Harmon <henry.j.harmon@wv.gov>, Nicholas Bumgardner <nbumgardner@dgoc.com>, Chris Veazey <CVeazey@dgoc.com>, Jeff A Propst <jeff.a.propst@wv.gov>, dpalmer@harrisoncountywv.com

To whom it may concern, plugging permits issued for 4703306054 06055 06056 06057.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

4 attachments **4703306057.pdf**
3067K **4703306054.pdf**
2983K **4703306056.pdf**
2895K **4703306055.pdf**
2902K

08/08/2025