



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, September 10, 2025
WELL WORK PLUGGING PERMIT
Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for JONES 1-24
47-033-06068-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: JONES, JAMES H
U.S. WELL NUMBER: 47-033-06068-00-00
Not Available Plugging
Date Issued: 9/10/2025

Promoting a healthy environment.

09/12/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date August 14, 2025
2) Operator's
Well No. Harrison-06068
3) API Well No. 47-033-06068

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☐ or Underground storage ☐) Deep ☐ / Shallow ☒

5) Location: Elevation 969.15' Watershed Cunningham Run
District Eagle County Harrison Quadrangle Shinnston 7.5'

6) Well Operator Unknown - WVDEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th St., SE Address 601 57th St., SE
Charleston, WV 26304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeff Propst Name Next LVL Energy (Diversified Owned)
Address 4936 Little Sand Run Road Address 104 Helliport Loop Rd
Buckhannon, WV 26201 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached Work Procedures

Jeff A Propst

8-14-2025

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *Jeff A Propst* Date 8-14-2025

09/12/2025

Plugging Prognosis

API #: 4703306068

West Virginia, Harrison Co.

Lat./Long: 39.418619, -80.347433

Nearest ER: United Hospital Center, 327 Medical Park Dr, Bridgeport, WV 26330

Casing Schedule:

Casing visible at surface appears is just unknown size open top casing

Closest Offset well 4703303815 Casing Schedule

11-3/4" Conductor @ 20' (Offset)

7" Casing @ 946' CTS (Offset)

5-1/2" Intermediate Casing @ 1968' cmt w/ 50 sks (Offset)

3-1/2" csg @ 3338' cmt w/ 90 sks (Offset)

Offset well TD is listed as 3338'

Completion: Offset Not Fractured – 2116'-2289'; 2668'-3275'

Fresh Water: Unknown. Offset – 28'; 330'

Salt Water: Unknown. Offset – Not listed

Gas Shows: Unknown. Offset – 1281'-1368'; 2130'-2170'; 3185'-3210'

Oil Shows: Unknown. Offset – Not listed

Coal: Unknown. Offset – 207'-209'; 331'-334'

Elevation: 1079'

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** Make attempts to remove all free casing. Cement across all casing shoes and casing cuts.

1. Notify Inspector Jeff Propst @ (681) 990-2569, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Check TD w/ wireline and confirm shoe depth of casing and top of cement in inner most casing string with CBL.
4. Run into attainable bottom. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump Class A/L cement plug from TD up to 2,000' to cover all possible hydrocarbon zones. **(Bottom hole and hydrocarbon bearing zones plug)** Tag TOC. Top off as needed.
5. Free point csg. Cut and TOOH. **Set 100' Class A/L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.**
6. If the next size casing shoe depth can be determined, TOOH w/ tbg to 50' below casing shoe. Pump 100' Class A/L cement plug **50' in/out of csg shoe (csg shoe plug).**

09/12/2025

7. Pump 6% bentonite gel from top of shoe plug to 1400'.
8. TOOH w/ tbg to 1400'. Pump 400' Class A/L cement plug from **1400' to 1000' (gas show and elevation plug)**.
9. Pump 6% bentonite gel from top of cut plug to the bottom of the next plug.
10. Free point csg. Cut and TOOH. **Set 100' Class A/L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.**
11. If the next size casing shoe depth can be determined, TOOH w/ tbg to 50' below casing shoe. Pump 100' Class A/L cement plug **50' in/out of csg shoe (csg shoe plug)**.
12. Pump 6% bentonite gel from top of previous plug to below the next plug.
13. TOOH w/ tbg to 400'. Pump 400' Class A/L cement plug from **400' to surface (surface, fresh water and coal plug)**.
14. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

Jeff A Propst

8-14-2025

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WV Department of
Environmental Protection

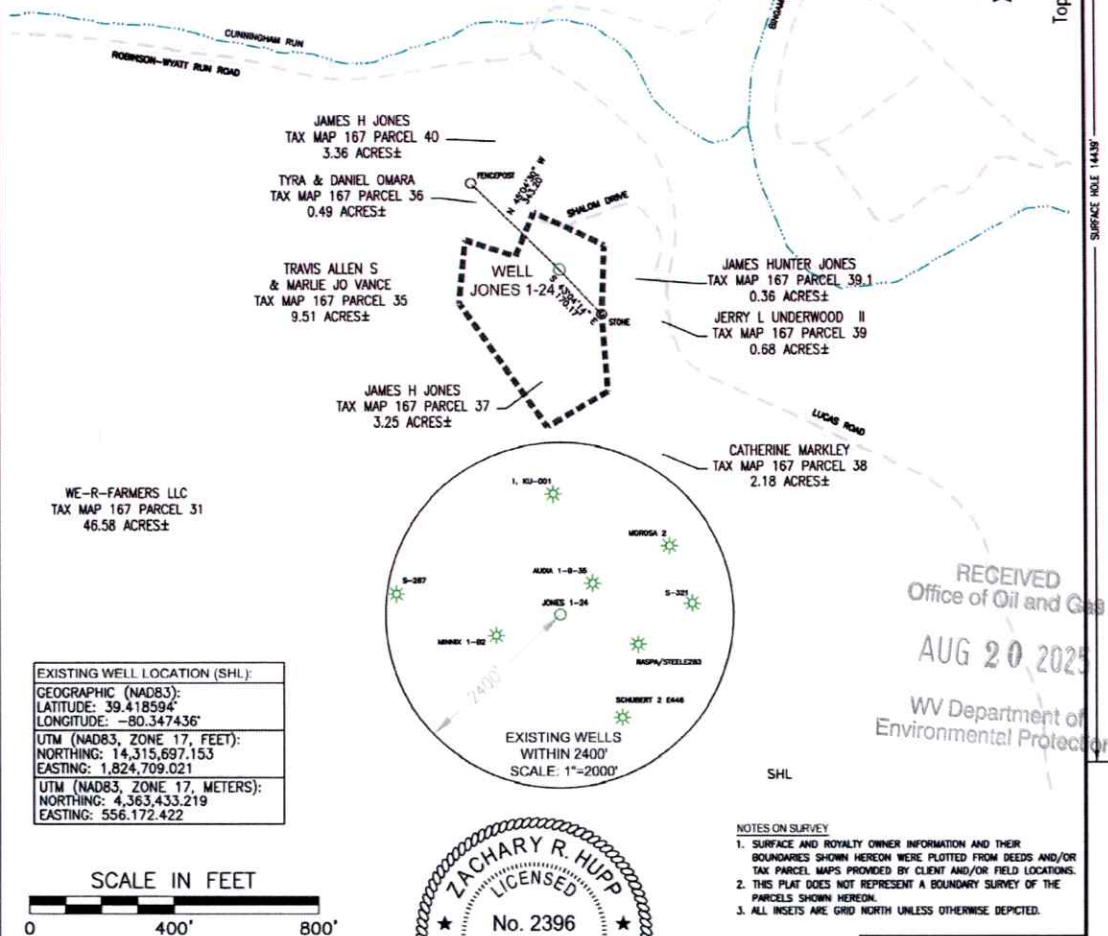
09/12/2025



3574 Teays Valley Road
Hurricane, WV 25526
Ph: 304.933.3119
www.cecinc.com

WELL RESTRICTIONS

1. ONE (1) OCCUPIED DWELLING > WITHIN 200 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
3. NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN CENTER OF 200 FEET OF PAD.



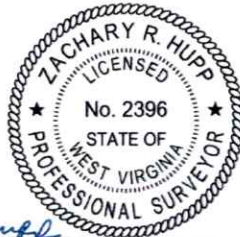
EXISTING WELL LOCATION (SHL):
GEOGRAPHIC (NAD83):
LATITUDE: 39.418594°
LONGITUDE: -80.347436°
UTM (NAD83, ZONE 17, FEET):
NORTHING: 14,315,697.153
EASTING: 1,824,709.021
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,363,433.219
EASTING: 556,172.422

SCALE IN FEET
0 400' 800'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 2396

Zachary R. Hupp



NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

COMPANY:

**NEXT
LVL
ENERGY**



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304

MINIMUM DEGREE
OF ACCURACY: 1/200
PROVEN SOURCE
OF ELEVATION: SURVEY
GRADE GPS
(NAVD 88, US FT)

OPERATOR'S WELL #: JONES 1-24

API WELL #: 47 033 06068
STATE COUNTY PERMIT

WELL TYPE: OIL ☐ WASTE DISPOSAL ☐ PRODUCTION ☐ DEEP ☐ GAS ☒ LIQUID INJECTION ☐ STORAGE ☐ SHALLOW ☒
WATERSHED: CUNNINGHAM RUN ELEVATION: 1068.55
DISTRICT: EAGLE-OUTSIDE COUNTY: HARRISON QUADRANGLE: SHINNISTON
SURFACE OWNER: JAMES H JONES ACREAGE: 3.25±
OIL & GAS ROYALTY OWNER: N/A ACREAGE: N/A
DRILL ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐
CONVERT ☐ PLUG & ABANDON ☒ CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY)
TARGET FORMATION: N/A ESTIMATED DEPTH: TVD TMD

WELL OPERATOR: UNKNOWN WVDEP PAID PLUGGING CONTRACT
ADDRESS: 601 57TH STREET
CITY: CHARLESTON STATE: WV ZIP CODE: 25304 (WVDEP)

DESIGNATED AGENT: JASON HARMON
ADDRESS: 601 57TH STREET
CITY: CHARLESTON STATE: WV ZIP CODE: 25304

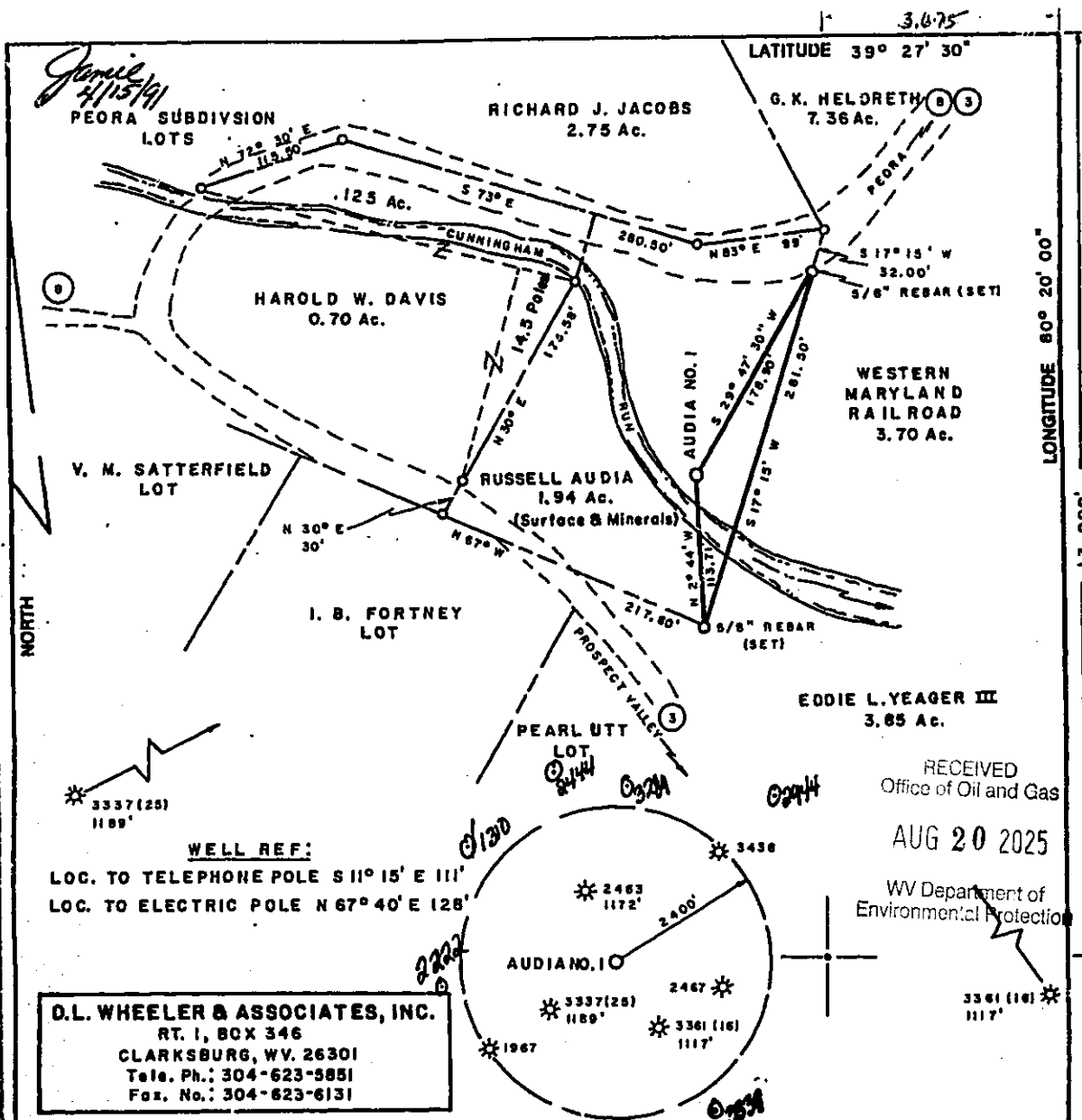
LEGEND:

- ★ ACTIVE PRODUCING WELLHEAD
- ABANDONED WELLHEAD

- ===== LEASE BOUNDARY
- ADJOINER LINE
- EXISTING ROAD
- EXISTING STREAM

REVISIONS:

DATE: 05-29-2025
352-115
DRAWN BY: S.C.S.
SCALE: 1" = 400'
DRAWING NO: 352-115
WELL LOCATION PLAT



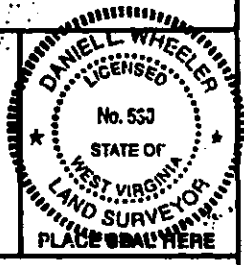
WELL REF:
LOC. TO TELEPHONE POLE S 11° 15' E 111'
LOC. TO ELECTRIC POLE N 67° 40' E 128'

D.L. WHEELER & ASSOCIATES, INC.
RT. 1, BOX 346
CLARKSBURG, WV. 26301
Tele. Ph.: 304-623-5851
Fax. No.: 304-623-6131

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 100'
MINIMUM DEGREE OF
ACCURACY 1 IN 200
PROVEN SOURCE OF
ELEVATION WELL API # 3361
ELEV. 1067'

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGU-
LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
MENT OF ENERGY.
(SIGNED) *Daniel L. Wheeler*
R.P.E. _____ I.L.S. 530
DANIEL L. WHEELER



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION



DATE MARCH 4 10 81
OPERATOR'S WELL NO. AUDIA NO. 1
API WELL NO. B-35
47 033 3815
STATE COUNTY PERMIT

WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL
(IF "GAS,") PRODUCTION X STORAGE DEEP SHALLOW X
LOCATION: ELEVATION 966' WATERSHED CUNNINGHAM RUN
DISTRICT EAGLE COUNTY HARRISON
QUADRANGLE SHINNSTON 7.5'
SURFACE OWNER RUSSELL & JOAN C. AUDIA ACREAGE 1.94 Ac.
OIL & GAS ROYALTY OWNER RUSSELL & JOAN C. AUDIA LEASE ACREAGE 2 Ac. 11.5 Sq. Poles
LEASE NO. _____
PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION BALLTOWN ESTIMATED DEPTH 3300'
WELL OPERATOR BOWIE, INC. DESIGNATED AGENT BILL BOWIE
ADDRESS 604 E. MAIN ST. ADDRESS 604 E. MAIN ST.
CLARKSBURG, WV. 26301 CLARKSBURG, WV. 26301

COUNTY NAME
PERMIT

09/12/2025

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APR 11 1991

033-3815

FORM WW-2B

Page 05

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: Bowie, INC 6110 (4) 605
- 2) Operator's Well Number: AUDIA #1 3) Elevation: 966
- 4) Well type: (a) Oil / or Gas X
- (b) If Gas: Production / Underground Storage /
Deep / Shallow X
- 5) Proposed Target Formation(s): BARTOWN
- 6) Proposed Total Depth: 3400' feet
- 7) Approximate fresh water strata depths: NA 305'
- 8) Approximate salt water depths: 750'
- 9) Approximate coal seam depths: Below Coal OK
- 10) Does land contain coal seams tributary to active mine? Yes / No X
- 11) Proposed Well Work: Drill New Well
- 12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	11 5/8"	NEW	42#	40'	14012	NONE
Fresh Water						38CSP1811.3
Coal						38CSP1811.2.2
Intermediate	8 5/8"	NEW	20#	850'	850'	CTS
Production	4 1/2"	NEW	10.5#	3400	3400'	300.545
Tubing						38CSP1811.1
Liners						

PACKERS : Kind

Sizes

Depths set

For Division of Oil and Gas Use Only

Fee(s) paid: 1 Well Work Permit 1 Reclamation Fund 1 WPCP

Plat 1 WW-9 1 WW-2B 1 Bond 1 Agent Mein Lantz Bluff
(Type)

09/12/2025

State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: AUDIA, RUSSELL & JOAN Operator Well No.: AUDIA #1-B-35

LOCATION: Elevation: 966.00 Quadrangle: SHINNSTON

District: EAGLE County: HARRISON
Latitude: 13900 Feet South of 39 Deg. 27Min. 30 Sec.
Longitude 3675 Feet West of 80 Deg. 20 Min. 0 Sec.Company: BOWIE, INC.
604 EAST MAIN STREET
CLARKSBURG, WV 26301-0000

Agent: WILLIAM H. BOWIE

Inspector: STEVE CASEY
Permit Issued: 04/15/91
Well work Commenced: 5-2-91
Well work Completed: 10-2-91
Verbal Plugging
Permission granted on: _____
Rotary Cable x Rlg
Total Depth (feet) _____
Fresh water depths (ft) 28.330

Salt water depths (ft) _____

Is coal being mined in area (Y/N)? N
Coal Depths (ft): 207-09 331-34

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
11 3/4"	20'	20'	
7"	946'	946'	CTS
5 1/2"	1968	1968	50 Sk
3 1/2"	3338	3338	90 Sk

OPEN FLOW DATA

Producing formation Elizabeth Balltown Pay zone depth (ft) 2668-327
 Gas: Initial open flow Show MCF/d Oil: Initial open flow N/A Bbl/d
 Final open flow 531 MCF/d Final open flow N/A Bbl/d
 Time of open flow between initial and final tests 4 Hour:
 Static rock Pressure 255 psig (surface pressure) after 24 Hour:
 Second producing formation Gordon, 4th 5th Pay zone depth (ft) 2116-228
 Gas: Initial open flow Show MCF/d Oil: Initial open flow N/A Bbl/d
 Final open flow comingle MCF/d Final open flow N/A Bbl/d
 Time of open flow between initial and final tests 4 Hour:
 Static rock Pressure comingle psig (surface pressure) after 24 Hour:

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATE INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGES, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: BOWIE, INC.

By: W. B. Bowe
Date: Apr 4, 1991RECEIVED
Office of Oil and Gas

AUG 20 2025

WV Department of
Environmental Protection

09/12/2025

I (2668-3275) 15 holes, 500 gal 15% HCL, 300 SKS 70/40 SAND, 1500 GAL 750 FOM
 II (2116-2289) 14 holes, 500 gal 15% HCL, 300 SKS 70/40 SAND, 1500 GAL 750 FOM

PILL
 Sand & Shale
 SAND
 Coal
 Sand & Shale
 Coal
 Sand & Shale
 Sand
 Sand & Shale
 Shale
 Big Lime
 Big Iron
 Shale & Sand
 Shale
 50' Sand
 Shale & Sand
 Gordon Sand
 Shale
 4th Sand
 Shale
 5th Sand
 Shale
 Elizabeth
 Shale
 BARTOWN
 Shale

0-12
 12-170
 170-207
 207-209
 209-331
 331-334
 334-709
 709-841
 841-1190
 1190-1220
 1220-1281
 1281-1368
 1368-1392
 1391-1570
 1570-1972
 1972-2130
 2130-2170
 2170-2230
 2230-2240
 2240-2300
 2300-2310
 2310-2680
 2680-2690
 2690-384
 384-321
 321-3403 DTD

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WV Department of
 Environmental Protection

09/12/2025

1) Date: _____
2) Operator's Well Number Harrison - 06068

3) API Well No.: 47 - 033 - 06068

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

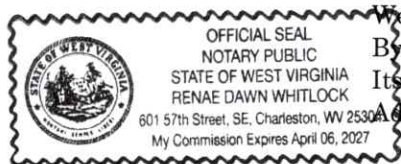
4) Surface Owner(s) to be served: (a) Name <u>James H. Jones</u> Address <u>9541 George Washington Hwy</u> <u>Bridgeport, WV 26330</u> (b) Name _____ Address _____ (c) Name _____ Address _____ 6) Inspector <u>Jeff Propst</u> Address <u>4936 Little Sand Run Road</u> <u>Buckhannon, WV 26201</u> Telephone <u>681-990-2569</u>	5) (a) Coal Operator Name <u>Not Currently Operated</u> Address _____ (b) Coal Owner(s) with Declaration Name <u>Bell Shareholders, LLC</u> Address <u>2862 War Hill Park Rd.</u> <u>Dawsonville, GA 30534</u> (c) Coal Lessee with Declaration Name <u>None Reported</u> Address _____
--	---

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Unknown - WVDEP Paid Plugging Contract
By: Jason Harmon
Its: WV Office of Oil and Gas Deputy Chief
Address 601 57th St. SE
Charleston, WV 25304
Telephone 304-926-0452

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Office of Oil and Gas
AUG 20 2025
WV Department of
Environmental Protection

Subscribed and sworn before me this 20th day of August 2025
Renae Dawn Whitlock Notary Public
My Commission Expires April 6, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/12/2025

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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Office of Oil and Gas

AUG 20 2025

WV Department of
Environmental Protection

USPS CERTIFIED MAIL™



9407 1362 0855 1281 2189 08



BELL SHAREHOLDERS LLC
2862 WAR HILL PARK RD
DAWSONVILLE GA 30534-7454

US POSTAGE PAID IMI

2025-08-14

25301

C4000004

Retail

4.0 OZ FLAT



0901090010750

09/12/2025

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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WV Department of
Environmental Protection

USPS CERTIFIED MAIL™



9407 1362 0855 1281 2192 95



JAMES H. JONES
9541 GEORGE WASHINGTON HWY
BRIDGEPORT WV 26330-7309

US POSTAGE PAID IMI
2025-08-14
25301
C4000004
Retail
4.0 OZ FLAT



09/12/2025

SURFACE OWNER WAIVER

Operator's Well
Number

Harrison - 06068

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,


Signature

Date 8-19-25 Name _____
By _____
Its _____

Signature

Date

09/12/2025

WW-9
(5/16)

API Number 47 - 033 - 06068
Operator's Well No. Harrison - 06068

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - WVDEP Paid Plugging Contract OP Code

Watershed (HUC 10) Cunningham Run Quadrangle Shinnston 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.?

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☒ * Underground Injection (UIC Permit Number #25-744)
- ☐ Reuse (at API Number)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon

Company Official (Typed Name) Jason Harmon

Company Official Title Deputy Chief

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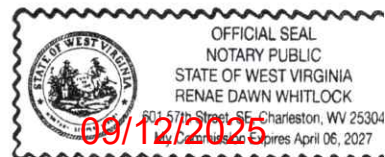
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Environmental Protection

Subscribed and sworn before me this 20th day of August, 2025

Renae Dawn Whitlock Notary Public

My commission expires April 6, 2027



Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH _____Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount TBD lbs/acreMulch 2 Tons/acreSeed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jeff A Probst 8-14-2025

Comments: _____

Title: INSPECTORDate: 8-14-2025

Field Reviewed?

☒ Yes☐ No

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energy

Date: 8/14/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4703306068 Well Name Harrison - 06068

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey
Permitting Supervisor
304-590-7707

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

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FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

09/12/2025

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-033-06068

Well Plugging Map

Legend

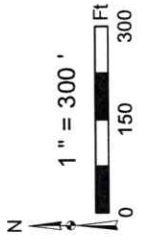
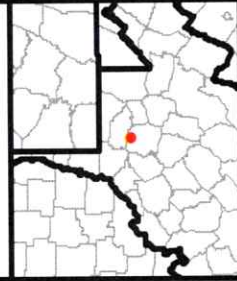
● Well

□ Pad

Access Road

Public Roads

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Well No.: 47-033-06068
UTM83-17 Meters
North: 4363435.88
East: 566170.19
Elev.: 295.47 M
Elev.: 969.15 Ft

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Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-033-06068

Well Plugging Map

Legend



Well



Pad

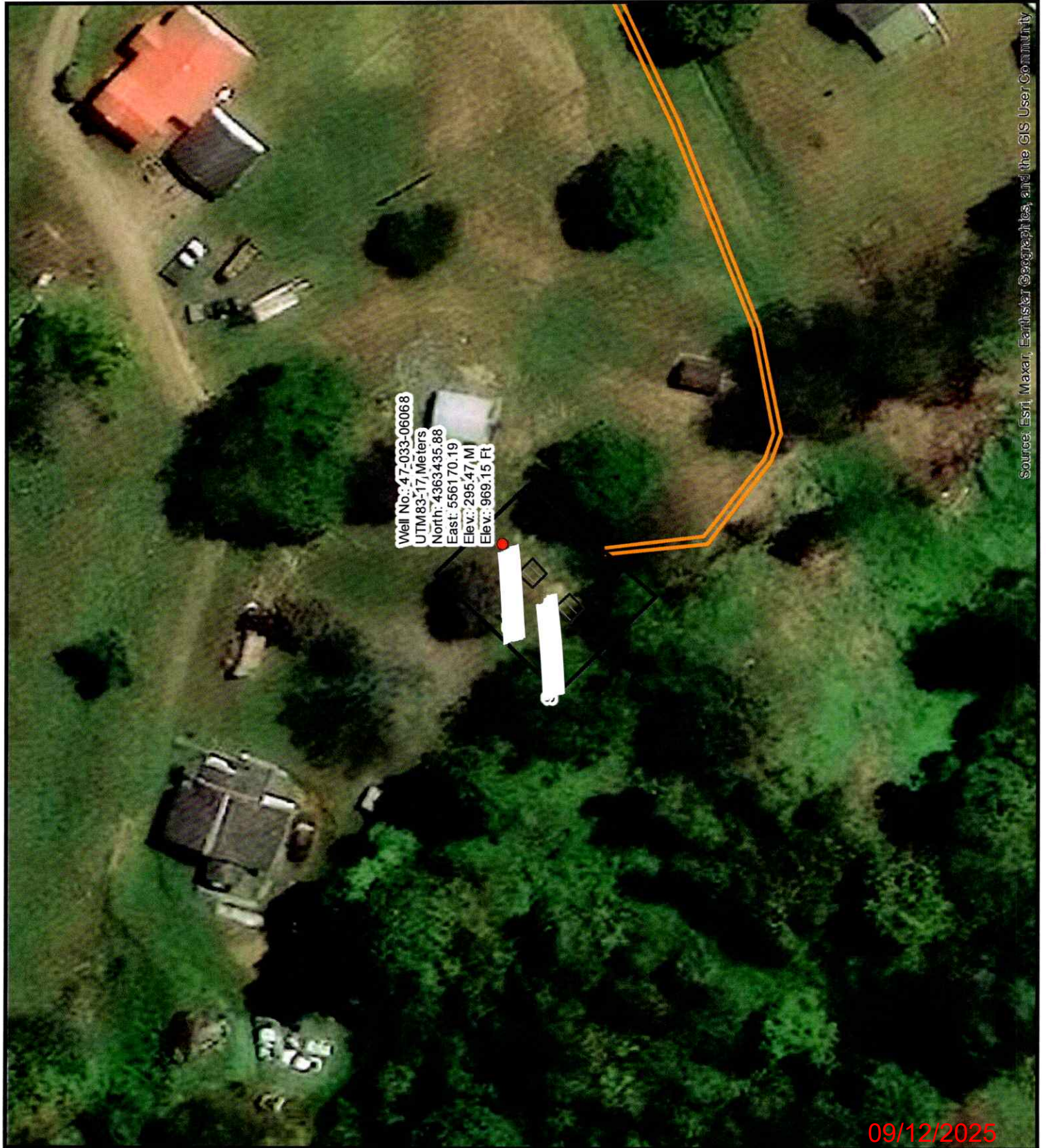
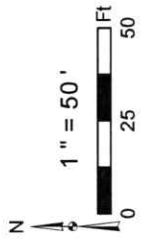
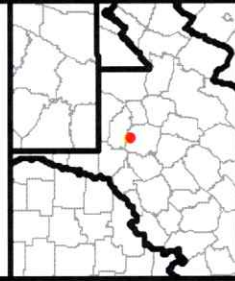


Access Road



Public Roads

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Civil & Environmental
Consultants, Inc.

3574 Teays Valley Road
Hurricane, WV 25526

Ph: 304.933.3119

www.cecinc.com

WELL RESTRICTIONS

1. ONE (1) OCCUPIED DWELLING > WITHIN 200 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ. FT. WITHIN 625 FEET OF CENTER OF PAD.
3. NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN CENTER OF 200 FEET OF PAD.

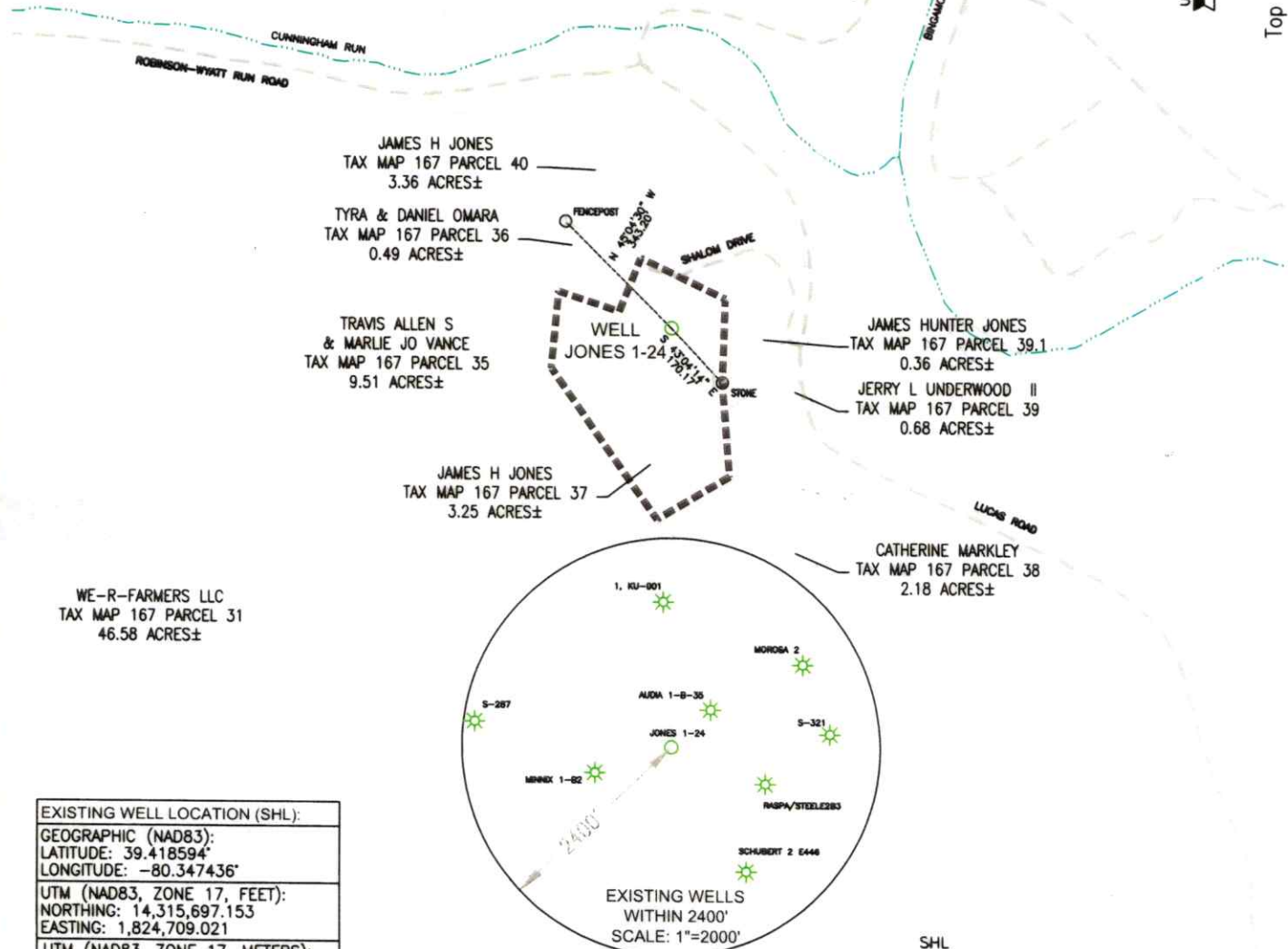
SURFACE HOLE 3976'

Top Hole Latitude: 39°27'30"



Top Hole Longitude: 80°20'00"

SURFACE HOLE 14430'



EXISTING WELL LOCATION (SHL):

GEOGRAPHIC (NAD83):
LATITUDE: 39.418594°
LONGITUDE: -80.347436°

UTM (NAD83, ZONE 17, FEET):
NORTHING: 14,315,697.153
EASTING: 1,824,709.021

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,363,433.219
EASTING: 556,172.422

SCALE IN FEET

0 400' 800'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 2396

Zachary R. Hupp



NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

COMPANY:

**NEXT
LVL
ENERGY**



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034

MINIMUM DEGREE
OF ACCURACY: 1/200

PROVEN SOURCE OF ELEVATION: SURVEY GRADE GPS (NAVD 88, US FT)

OPERATOR'S WELL #: JONES 1-24

API WELL #: 47 033 06068
STATE COUNTY PERMIT

WELL TYPE: OIL ☐ WASTE DISPOSAL ☐ PRODUCTION ☐ DEEP ☐ GAS ☒ LIQUID INJECTION ☐ STORAGE ☐ SHALLOW ☒
WATERSHED: CUNNINGHAM RUN ELEVATION: 1068.55
DISTRICT: EAGLE-OUTSIDE COUNTY: HARRISON QUADRANGLE: SHINNSTON
SURFACE OWNER: JAMES H JONES ACREAGE: 3.25±
OIL & GAS ROYALTY OWNER: N/A ACREAGE: N/A
DRILL ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐
CONVERT ☐ PLUG & ABANDON ☒ CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY) 09/12/2025
TARGET FORMATION: N/A ESTIMATED DEPTH: TVD TMD

WELL OPERATOR: UNKNOWN WVDEP PAID PLUGGING CONTRACT

DESIGNATED AGENT: JASON HARMON

ADDRESS: 601 57TH STREET

ADDRESS: 601 57TH STREET

CITY: CHARLESTON STATE: WV ZIP CODE: 25304 (WVDEP)

CITY: CHARLESTON STATE: WV ZIP CODE: 25304

LEGEND:

- ☀ ACTIVE PRODUCING WELLHEAD
- ABANDONED WELLHEAD

- ===== LEASE BOUNDARY
- ADJOINER LINE
- EXISTING ROAD
- EXISTING STREAM

REVISIONS:

DATE: 05-29-2025

352-115

DRAWN BY: S.C.S.

SCALE: 1" = 400'

DRAWING NO: 352-115

WELL LOCATION PLAT

WW-4B

API No. 4703306068
Farm Name Ashcroft
Well No. Harrison - 06068

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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11/10/2016

PLUGGING PERMIT CHECKLIST
4703306068

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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Jason Harmon – Deputy Director
WV Department of Environmental Protection
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 26304-2345

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Mr. Harmon,

Please find enclosed a permit application to plug and abandon the orphan well listed below.

API #:4703306068
Tax District: Eagle
Harrison County, WV

This well is part of the state orphan multi-well plugging contract for Harrison County, WV. Next Level Energy will be the plugging contractor operating under the Harrison County Contract. The oil and gas inspector has reviewed and signed off on the permit application for the work to be carried out. Additionally, a copy of the application has been mailed to the surface owner(s) of record, with the associated mail receipt(s) enclosed.

If you have any questions or require further information regarding the work or the permitting process, please do not hesitate to contact the Diversified Energy Permitting Department

We are here to assist and provide any clarification you may need.

Sincerely,

Nick Bumgardner - Permitting Supervisor
Diversified Energy Company
304-545-4848
nbumgardner@dgoc.com

09/12/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4703306068

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Sep 10, 2025 at 9:38 AM

To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Jeff A Propst <jeff.a.propst@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>, dpalmer@harrisoncountywv.com

To whom it may concern, a plugging permit has been issued for 4703306068.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov**4703306068.pdf**

3386K

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