



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, August 6, 2025
WELL WORK PLUGGING PERMIT
Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 71505
47-033-06077-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: PAUSHEL JOHN T & MARY L
U.S. WELL NUMBER: 47-033-06077-00-00
Not Available Plugging
Date Issued: 8/6/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B
Rev. 2/01

1) Date July 2, 20 25
2) Operator's
Well No. Harrison - 06077
3) API Well No. 47-033 - 06077

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☐ or Underground storage ☐) Deep ☐ / Shallow ☒

5) Location: Elevation 1099.99' Watershed Coon's Run Branch of Laurel Run
District Clay County Harrison Quadrangle Fairmont West 7.5'

6) Well Operator Unknown - WVDEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th St., SE Address 601 57th St., SE
Charleston, WV 26304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeff Propst Name Next LVL Energy (Diversified Owned)
Address 4936 Little Sand Run Road Address 104 Helliport Loop Rd
Buckhannon, WV 26201 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached Work Procedures

Notification must be given to the district oil and gas inspector 24 hours before permit work can commence.

Work order approved by inspector

Jeff A Propst

Date

7-2-2025

WV Department of
Environmental Protection

08/08/2025

Plugging Prognosis

API #: 4703306068

West Virginia, Harrison Co.

Lat./Long: 39.401255, -80.247444

Nearest ER: United Hospital Center, 327 Medical Park Dr, Bridgeport, WV 26330

Casing Schedule:

Casing visible at surface appears is just unknown size open top casing

Closest Offset well 4703303181 Casing Schedule

8-5/8" Casing @ 1183' CTS (Offset)

4-1/2" csg @ 3318' cmt w/ 295 sks (Offset)

Offset well TD is listed as 3318'

Completion: Offset Not Fractured – 2516'-2546'; 3004'-3220'

Fresh Water: Unknown. Offset – 49'; 345'

Salt Water: Unknown. Offset – Not listed

Gas Shows: Unknown. Offset – Not listed

Oil Shows: Unknown. Offset – Not listed

Coal: Unknown. Offset – 100'-104'

Elevation: 1079'

**** Make attempts to remove all free casing. Cement across all casing shoes and casing cuts.**

1. Notify Inspector Jeff Propst @ (681) 990-2569, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Check TD w/ wireline and confirm shoe depth of casing and top of cement in inner most casing string with CBL.
4. Run into attainable bottom. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump Class A/L cement plug from TD up to 2,400' to cover all possible hydrocarbon zones. **(Bottom hole and hydrocarbon bearing zones plug)** Tag TOC. Top off as needed.
5. Free point csg. Cut and TOOH. **Set 100' Class A/L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.**
6. If the next size casing shoe depth can be determined, TOOH w/ tbg to 50' below casing shoe. Pump 100' Class A/L cement plug **50' in/out of csg shoe (csg shoe plug).**
7. Pump 6% bentonite gel from top of shoe plug to 1200'.

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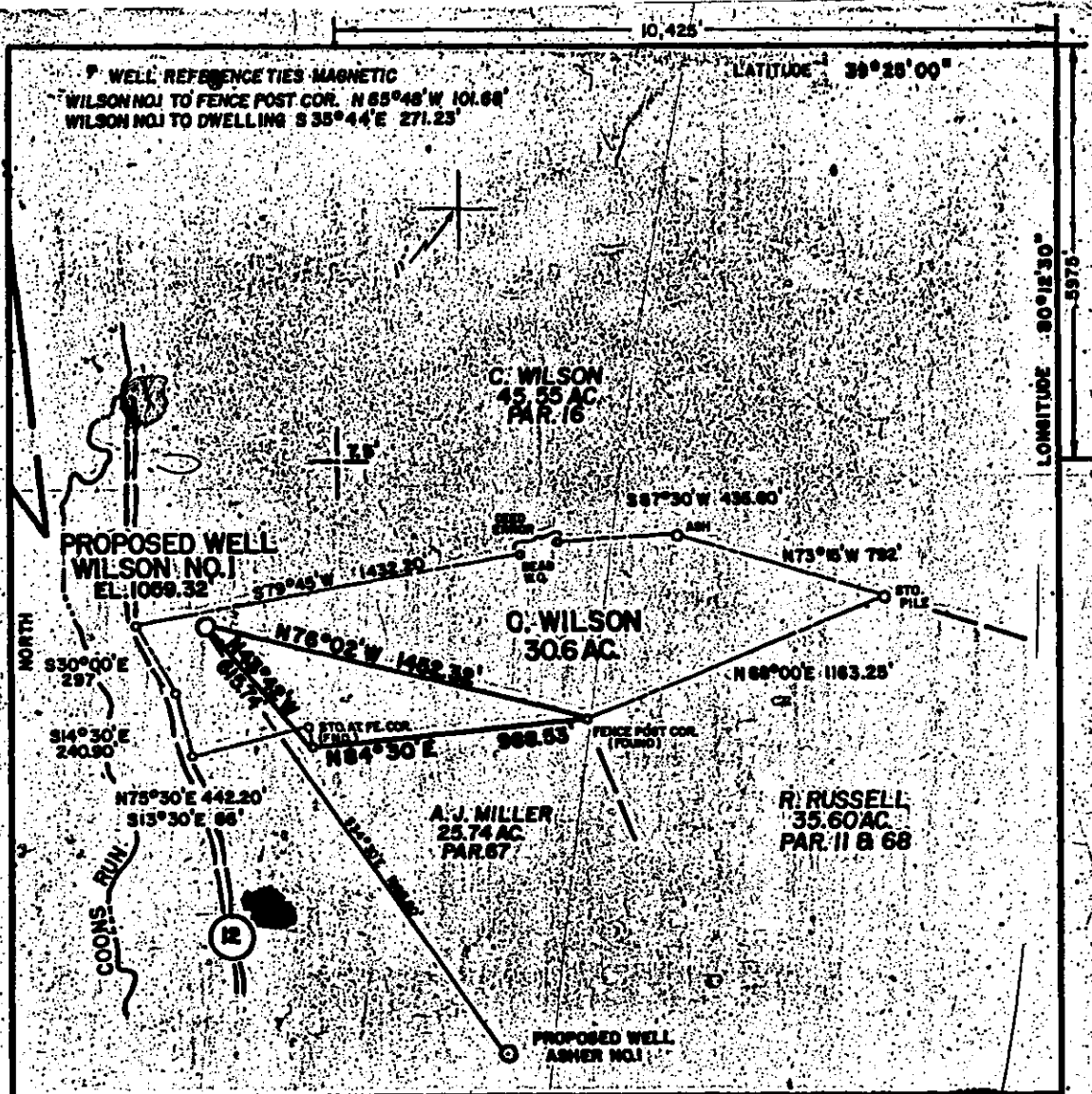
8. TOOH w/ tbg to 1200'. Pump 300' Class A/L cement plug from **1200' to 900' (elevation and potential casing shoe plug)**.
9. Pump 6% bentonite gel from top of previous plug to below the next plug.
10. TOOH w/ tbg to 400'. Pump 400' Class A/L cement plug from **400' to surface (surface, fresh water and coal plug)**.
11. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

Jeff A Propst

7-2-2025

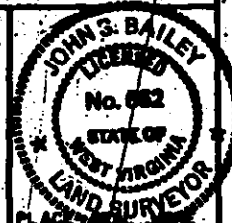
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FILE NO. MSCS 85-224
DRAWN BY RVS
SCALE 1"=200'
MINIMUM DEGREE OF
ACCURACY 1/1600
PROVEN SOURCE OF
ELEVATION BM EL. 1034.450 SW OF
LOCATION

I, THE UNDERSIGNED, HEREBY CERTIFY
THAT THIS PLAT IS CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF AND
SHOWS ALL THE INFORMATION REQUIRED
BY LAW AND THE REGULATIONS ISSUED
AND PRESCRIBED BY THE DEPARTMENT OF
MINES.
(SIGNED) John S. Bailey
R.P.E. L.L.S. 852



(+) DENOTES LOCATION OF
WELL ON UNITED STATES
TOPOGRAPHIC MAPS
FORM IV-a
(8-78)



Department of Mines
Oil & Gas Division

DATE FEBRUARY 25, 19 85
OPERATOR'S WELL NO. WILSON NO.1
API WELL NO. 47-033-3181
STATE WV COUNTY HARRISON PERMIT

WELL TYPE: OIL X GAS X LIQUID INJECTION WASTE DISPOSAL
(IF GAS, PRODUCTION X STORAGE DEEP SHALLOW X)
LOCATION: ELEVATION 1068.32 WATER SHED COONS RUN
DISTRICT CLAY COUNTY HARRISON
QUADRANGLE FAIRMONT WEST 7.5
SURFACE OWNER CHARLES WILSON ACREAGE 30.80
OIL & GAS ROYALTY OWNER CHARLES WILSON LEASE ACREAGE 30.80
LEASE NO. 12
PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION SPEECHLEY ESTIMATED DEPTH 3350'
WELL OPERATOR CHESTERFIELD ENERGY CORP. DESIGNATED AGENT STANLEY M. PICKENS
ADDRESS 319-320 PROFESSIONAL BLDG. ADDRESS 319-320 PROFESSIONAL BLDG.
CLARKSBURG, W.V. 26301 CLARKSBURG, W.V. 26301

PREPARED BY MSES consultants, inc.

Clarksburg, W.V.

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MAR 22 1985



1) Date: March 20, 19 85
2) Operator's Well No. CJ Wilson No. 1
3) API Well No. 47 - 033 - 3181
State County Permit

OIL & GAS DIVISION
DEPT. OF MINES
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

4) WELL TYPE: VA (If "Gas", Production XX) Underground storage XX Deep XX Shallow XX
5) LOCATION: Elevation: 1059.32' Watershed: St. Coons Run
District: Clay County: Harrison Quadrangle: Fairmont West 7.5'
6) WELL OPERATOR: Chesterfield Energy Corp. 7) DESIGNATED AGENT: Stanley N. Pickens
Address: 320 Professional Building Address: 320 Professional Building
Clarksburg, WV 26301 Clarksburg, WV 26301
8) OIL & GAS INSPECTOR TO BE NOTIFIED: 9) DRILLING CONTRACTOR:
Name: Stephen Casey Name: Unknown
Address: Route #2, Box 232-D Address: Unknown
Jane Lew, WV 26378

10) PROPOSED WELL WORK: Drill XX / Drill deeper / Redrill / Stimulate
Plug off old formation / Perforate new formation
Other physical change in well (specify):
11) GEOLOGICAL TARGET FORMATION: Speechley
12) Estimated depth of completed well: 3350 feet
13) Approximate strata depths: Fresh, 731.917 feet; salt, feet.
14) Approximate coal seam depths: 181, 562, 694 Is coal being mined in the area? Yes X No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL OR BACKS (Cable feet)	PACKERS
	Size	Grade	Weight per foot			For drilling	Left in well		
Conductor	11 3/4	H-40	42		X	16	16		
Fresh water									
Coal									
Intermediate	8.5/8	J-55	23	X		988-960	988-960	Circulate	Size: <u>CTS B, Rule 15.05</u>
Production	4 1/2	J-55	10.5	X			3300		Depth set: <u>Rule 15.01</u>
Tubing									
Lines									

OFFICE USE ONLY
DRILLING PERMIT

Permit number: 47-03333181 Date: March 26, 19 85

This permit covering the well operator and well location shows below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires: March 26, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
<u>36</u>	<u>SW</u>	<u>Int. Int.</u>	<u>4882</u>	

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

08/08/2025

IV-35
(Rev 8-81)



Date August 26, 1985

Operator's Wilson #1 Well

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AUG 27 1985

State of West Virginia

Department of Mines

Oil and Gas Division

API No. 47 - 033 - 3181

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas XX / Liquid Injection / Waste Disposal /
(If "Gas," Production XX / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1059.32' Watershed Coons Run

District: Clay County Harrison Quadrangle Fairmont West 7.5'

COMPANY Chesterfield Energy Corporation

ADDRESS 320 Professional Bldg., Clarksburg, WV

DESIGNATED AGENT Samuel J. Cann

ADDRESS 320 Professional Bldg., Clarksburg, WV

SURFACE OWNER Charles P. Wilson

ADDRESS Rt. #1, Box 339-B, Fairmont, WV 26554

MINERAL RIGHTS OWNER Charles P. Wilson

ADDRESS Rt. #1, Box 339-B, Fairmont, WV 26554

OIL AND GAS INSPECTOR FOR THIS WORK Stephen

Casey ADDRESS Rt. #2, Box 232-0, Jane Lew, WV 26378

PERMIT ISSUED March 26, 1985

DRILLING COMMENCED August 11, 1985

DRILLING COMPLETED August 15, 1985

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
11 3/4 XX-XX			
9 5/8			
8 5/8	1183'	1183'	to surface
7			
5 1/2			
4 1/2	3318'	3318'	295 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Speechley & 5th Sand Depth feet

Depth of completed well 3365 feet Rotary XX / Cable Tools

Water strata depth: Fresh 49', 345' feet; Salt XX feet

Coal seam depths: 100'-104' Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Speechley & 5th Sand Pay zone depth feet

Gas: Initial open flow show Mcf/d Oil: Initial open flow Bbl/d

Final open flow 218 Mcf/d Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure 300 psig (surface measurement) after 72 hours shut in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side) 08/08/2025

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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Speechley 70 sacks 80/100; 280 sacks 20/40; 120 sacks 10/20
460 BBLs Sand Laden Fluid
5th Sand 70 sacks 80/100; 280 sacks 20/40; 120 sacks 10/20
650 BBLs Sand Laden Fluid
Spearhead with 500 gal. 10% HCL
DIVISION OF OIL & GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION

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FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand			0	90	
Sand & Shale			90	100	
Coal			100	104	1" stream water @ 49'
Sand			104	522	
Sand & Shale			522	837	1 1/2" stream water @ 345'
Sand			837	1192	
Sand & Shale			1192	1432	
Big Lime			1432	1520	
Big Injun			1520	1598	
Sand & Shale			1598	1618	
Squaw			1618	1635	
Sand & Shale			1635	1980	
50' Sand			1980	2042	
Sand & Shale			2042	2516	
5th Sand			2516	2546	
Sand & Shale			2546	3004	
Speechley			3004	3220	
Sand			3220	3365	
TD			3365		

(Attach separate sheets as necessary)

Chesterfield Energy Corporation

By: *Samuel J. Lane*

Date: August 26, 1985

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Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic
detailed geological record of all formations, including
minerals encountered in the drilling of a well."

08/08/2025

47-033-06077

Coal Owners

Consolidation Coal Company

1000 Horizon Vue Dr.
Canonsburg, PA 15317

Bell Shareholders, LLC

2862 War Hill Park Rd.
Dawsonville, GA 30534

Hillview Resources, LLC

36 Jubilee Ln.
Fairmont, WV 26554

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08/08/2025

1) Date: 7/2/2025
2) Operator's Well Number Harrison - 06077

3) API Well No.: 47 - 033 - 06077

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

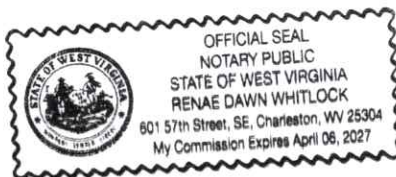
4) Surface Owner(s) to be served: (a) Name <u>John T. & Mary Lynn Pauschel</u> Address <u>77 Bolton Ln.</u> <u>Fairmont, WV 26554</u> (b) Name _____ Address _____ (c) Name _____ Address _____ 6) Inspector <u>Jeff Propst</u> Address <u>4936 Little Sand Run Road</u> <u>Buckhannon, WV 26201</u> Telephone <u>681-990-2569</u>	5) (a) Coal Operator Name <u>Not Currently Operated</u> Address _____ (b) Coal Owner(s) with Declaration Name <u>See Attached</u> Address _____ Name _____ Address _____ (c) Coal Lessee with Declaration Name <u>None Reported</u> Address _____
--	--

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Unknown - WVDEP Paid Plugging Contract
By: Jason Harmon
Its: WV Office of Oil and Gas Deputy Chief
Address 601 57th St. SE
Charleston, WV 25304
Telephone 304-926-0452

Subscribed and sworn before me this 16th day of August 2025
Rene Whitlock Notary Public
My Commission Expires April 6, 2027

Oil and Gas Privacy Notice

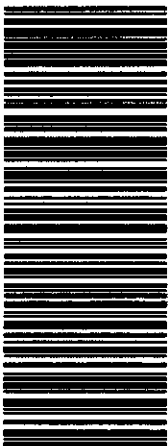
The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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08/08/2025

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1280 2038 51



JOHN T & MARY L PAUSHEL
77 BOLTON LN
FAIRMONT WV 26554-1291

US POSTAGE AND FEES PAID

2025-07-02

26301

C4000004

Retail

4.0 OZ FLAT

0901000010771

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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1280 2038 75



HILLVIEW RESOURCES LLC
36 JUBILEE LN
FAIRMONT WV 26554-5331

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25301
C4000004
Retail
4.0 OZ FLAT

0901000010753

easypost

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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1280 2038 99



BELL SHAREHOLDERS LLC
2862 WAR HILL PARK RD
DAWSONVILLE GA 30534-7454

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2025-07-02

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Permitting Department
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CHARLESTON WV 25301

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9407 1362 0855 1280 2039 29



CONSOLIDATION COAL COMPANY
1000 HORIZON VUE DR
CANONSBURG PA 15317-6523

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WW-9
(5/16)

API Number 47 - 033 - 06077
Operator's Well No. Harrison - 06077

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - WVDEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Coon's Run Branch of Laurel Run Quadrangle Fairmont West 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☒ * Underground Injection (UIC Permit Number #25-744)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon

Company Official (Typed Name) Jason Harmon

Company Official Title Deputy Chief

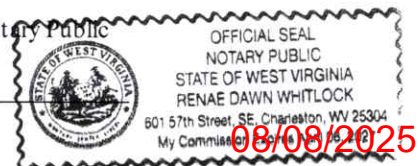
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Subscribed and sworn before me this 14th day of August, 20 25

Renae Dawn Whitlock

My commission expires April 6, 2027

Notary Public



Mulch 2 Tons/acre

Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jeff A Probst 7-2-2025

Comments: _____

Comments:

INSPECTOR 7-2-2025

Title: _____ Date: _____

Field Reviewed? (☒) Yes (☐) No

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DIVERSIFIED
energy

Date: 7/2/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGO will be utilizing Class L cement to plug the following well:

API Number 4703306077 Well Name Harrison - 06077

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey
Permitting Supervisor
304-590-7707

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Office of Oil and Gas
JUL 07 2025
WV Department of
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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

IN THE MATTER OF A VARIANCE FROM	)	
LEGISLATIVE RULE 35CSR4	)	ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE	)	
35CSR8 SECTION 20.1,	)	
RELATING TO THE CEMENTING	)	
OF OIL AND GAS WELLS	)	

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-033-06077

Well Plugging Map

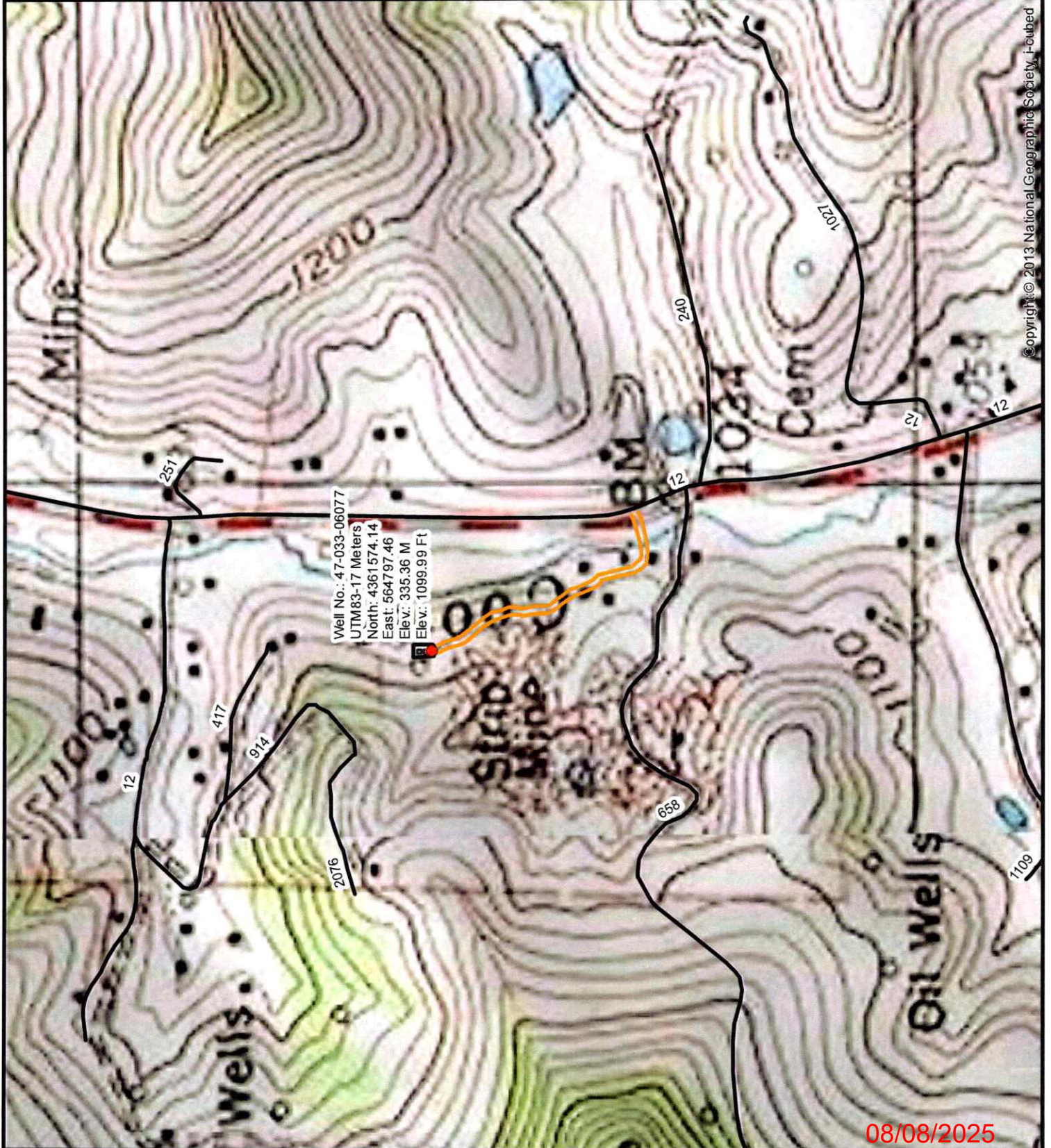
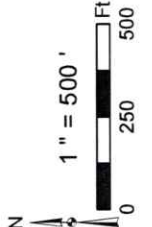
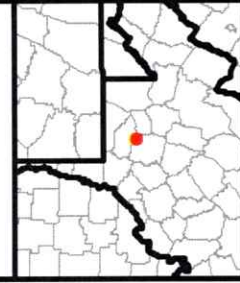
Legend

Well

Access Road

Pad

Public Roads



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Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-033-06077

Well Plugging Map

Legend

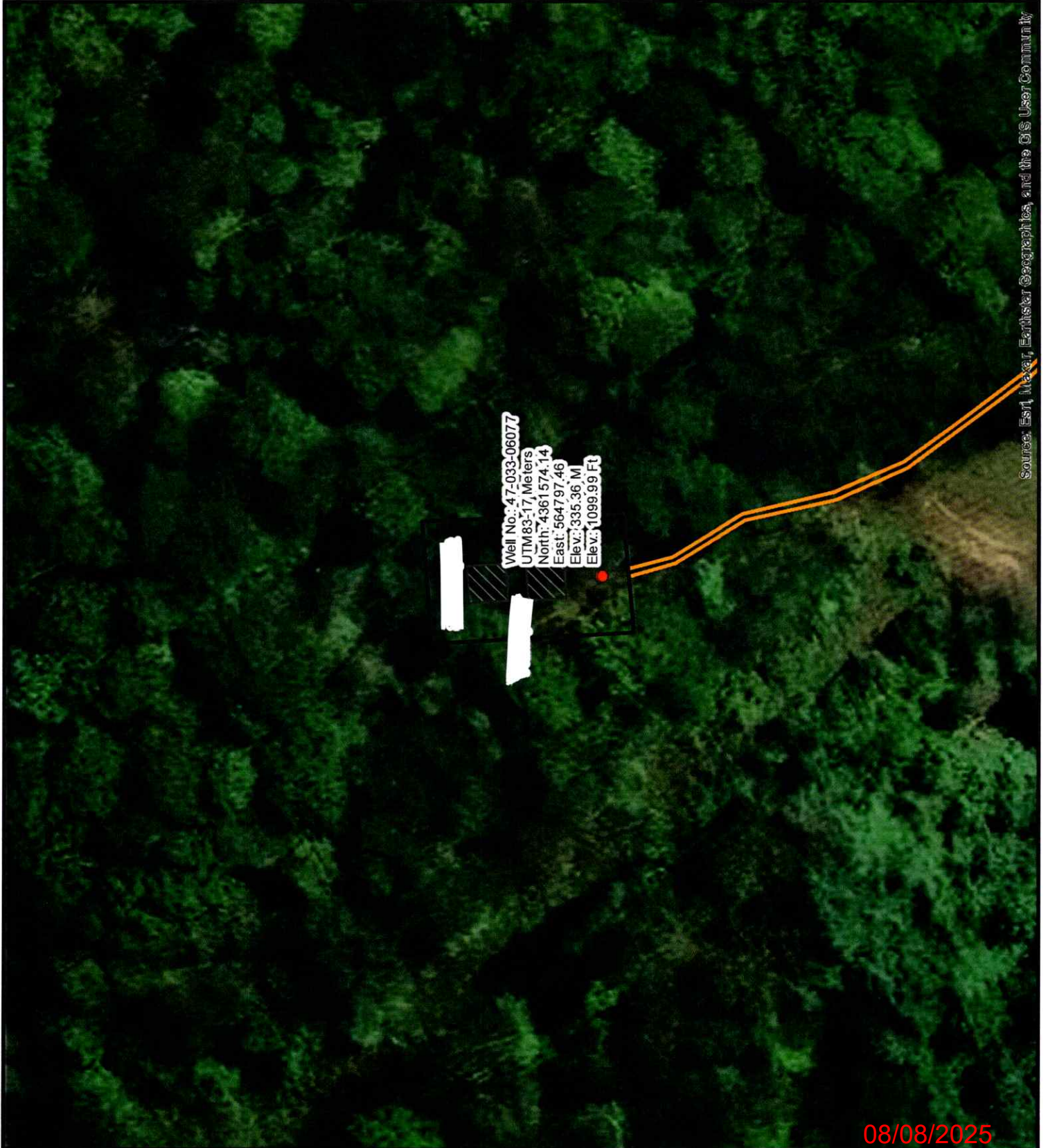
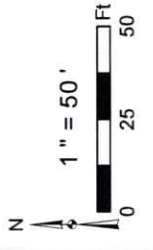
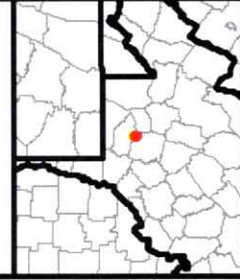
Well

Access Road



Pad

Public Roads



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SURFACE OWNER WAIVER

Operator's Well
Number

Harrison - 06077

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

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_____	_____	_____	_____
Signature	Date	Name	
		By	_____
		Its	_____
			Date

Signature

Date

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WW-4B

API No. 4703306077

Farm Name Joshua Robinson Farm

Well No. Harrison - 06077

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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DIVERSIFIED
energy

Jason Harmon – Deputy Director
WV Department of Environmental Protection
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 26304-2345

Mr. Harmon,

Please find enclosed a permit application to plug and abandon the orphan well listed below.

API #: 4703306077
Tax District: Clay
Harrison County, WV

This well is part of the state orphan multi-well plugging contract for Harrison County, WV. Next Level Energy will be the plugging contractor operating under the Harrison County Contract. The oil and gas inspector has reviewed and signed off on the permit application for the work to be carried out. Additionally, a copy of the application has been mailed to the surface owner(s) of record, with the associated mail receipt(s) enclosed.

If you have any questions or require further information regarding the work or the permitting process, please do not hesitate to contact the Diversified Energy Permitting Department

We are here to assist and provide any clarification you may need.

Sincerely,

Nick Bumgardner - Permitting Supervisor
Diversified Energy Company
304-545-4848
nbumgardner@dgoc.com

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11/10/2016

PLUGGING PERMIT CHECKLIST
4703306077

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4703306077 06078 06079 06090

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Aug 6, 2025 at 10:46 AM

To: Henry J Harmon <henry.j.harmon@wv.gov>, Jeff A Propst <jeff.a.propst@wv.gov>, Nicholas Bumgardner <nbumgardner@dgoc.com>, dpalmer@harrisoncountywv.com, Chris Veazey <CVeazey@dgoc.com>

To whom it may concern plugging permits have been issued for 4703306077 06078 06079 06090.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

4 attachments **4703306090.pdf**
2878K **4703306078.pdf**
3085K **4703306077.pdf**
3227K **4703306079.pdf**
3079K**08/08/2025**