



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, August 6, 2025
WELL WORK PLUGGING PERMIT
Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 71292
47-033-06078-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: CALOCCIA WILLIAM ROME⁺
U.S. WELL NUMBER: 47-033-06078-00-00
Not Available Plugging
Date Issued: 8/6/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B
Rev. 2/01

1) Date July 1, 2025
2) Operator's
Well No. Harrison - 06078
3) API Well No. 47-033 - 06078

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☐ or Underground storage ☐) Deep ☐ / Shallow ☒

5) Location: Elevation 1350.4' Watershed Coon's Run
District Clay County Harrison Quadrangle Shinnston 7.5'

6) Well Operator Unknown - WVDEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th St, SE Address 601 57th St, SE
Charleston, WV 26304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeff Propst Name Next LVL Energy (Diversified Owned)
Address 4936 Little Sand Run Road Address 104 Helliport Loop Rd
Buckhannon, WV 26201 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached Work Procedures

RECEIVED
Office Of Oil and Gas

JUL 08 2025

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Jeff A Propst

Date

7-2-2025

08/08/2025

Plugging Prognosis

API #: 4703306078

West Virginia, Harrison Co.

Lat./Long: 39.398265, -80.253491

Nearest ER: United Hospital Center, 327 Medical Park Dr, Bridgeport, WV 26330

Casing Schedule:

Casing visible at surface appears to be 7"-10" casing or larger with no other string visible in pictures supplied by WVDEP.

Closest Offset well 4703300409 Casing Schedule

No conductor listed

10" Surface Casing @ 250' (Offset)

7" Intermediate Casing @ 1660' (Offset)

Offset well TD is listed as 2287' with the interval 2335' to 2287' filled with Red Clay and Stone listed on the well record.

Completion: Offset Not Fractured – gas and oil shows listed below

Fresh Water: Unknown. Offset – Not listed

Salt Water: Unknown. Offset – 1150'

Gas Shows: Unknown. Offset – 1138'

Oil Shows: Unknown. Offset – 2215', 2242'

Coal: Unknown. Offset – 250'-258'

Elevation: 1355'

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Office Of Oil and Gas
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WV Department of
Environmental Protection

** Make attempts to remove all free casing. Cement across all casing shoes and casing cuts.

1. Notify Inspector Jeff Propst @ (681) 990-2569, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Pull and lay down rods and 2" tbg string.
4. Check TD w/ wireline and confirm shoe depth of casing and top of cement in inner most casing string with CBL.
5. Run into attainable bottom. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 200' Class A/L cement plug. **(Producing zone plug)** Tag TOC. Top off as needed.
6. If the casing is not run to TD, TOO H w/ tbg to above cement plug. Pump 6% bentonite gel from top of plug to 50' below casing shoe.

08/08/2025

7. If the casing is not run to TD, TOO H w/ tbg to 50' below casing shoe. Pump 100' Class A/L cement plug **50' in/out of csg shoe (csg shoe plug)**.
8. Pump 6% bentonite gel from top of shoe plug to bottom of cut plug.
9. Free point csg. Cut and TOO H. **Set 100' Class A/L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.**
10. Pump 6% bentonite gel from top of cut plug to 1559'.
11. TOO H w/ tbg to 1405'. Pump 305' Class A/L cement plug from **1405' to 1100' (elevation and potential salt water and potential hydrocarbon plug)**.
12. TOO H w/ tbg to 1100'. Pump 6% bentonite gel from 1100' to 310'.
13. If there is another casing string in the well, free point csg. Cut and TOO H. **Set 100' Class A/L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.**
14. TOO H w/ tbg to 100'. Pump 310' Class A/L cement plug from **310' to surface (surface and potential coal plug)**.
15. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

Jeff A Propst

7-2-2025

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Office Of Oil and Gas

JUL 08 2025

WV Department of
Environmental Protection

08/08/2025



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 7

Rotary ☐
Spudder ☒
Cable Tools ☐
Storage ☐

Quadrangle CLARKSBURG

Permit No. HAR-409-RED.

WELL RECORD

Oil or Gas Well _____
(KIND)

Company TRIAD OIL COMPANY
Address P. O. Box 1588, Parkersburg, West Va.
Farm Geo. W. Swiger Acres 92
Location (waters) Drain to Coons Run
Well No. 4-Redrill Elev. 1280.26
District Clay County Harrison
The surface of tract is owned in fee by Allen Miller
Address Shinnston, West Va. 26
Mineral rights are owned by Mary B. Deveny, et al
Address Fairmont, West Va. 26
Drilling commenced April 11, 1966
Drilling completed July 15, 1966
Date Shot - From To
With -
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED -
WELL FRACTURED Was Not Fractured
RESULT AFTER TREATMENT -
ROCK PRESSURE AFTER TREATMENT -
Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Steel Shoe
13			Size of _____
10	250.00	250.00	7"
7	1660.00	1660.00	Depth set
6 3/4			Perf. top
5 3/16			Perf. bottom
3			Perf. top
2			Perf. bottom
Liners Used			

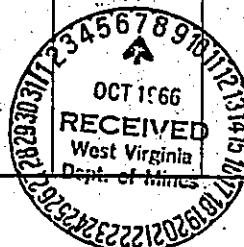
CASING _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES

"OBSERVATION WELL" Possibly Pilot Test

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Slate			0	66			
Lime			66	111			
Slate & Lime			111	250			
Pgh. Coal			250	258			
Slate & Shale			258	458			
Sand, White			458	478			
Slate, Dark			478	568			
Slate, White			568	610			
Slate, Dark			610	660			
Lime, Dark			660	710			
Slate, Black			710	775			
Dunkard			775	795			
Slate			795	825			
Gas Sand			825	880			
Slate, White			880	910			
1st Salt Sand			910	945			
Slate, Black			945	975			
2nd Salt Sand			975	1125			
Slate, Dark			1125	1133			
3rd Salt Sand			1133	1185	Gas	1138'	
Slate, Dark			1185	1224			
Sand, White			1224	1284	Water	1150'	5 Bbls.
Shale			1284	1305			
Red Rock			1305	1445			
Lime, Red			1445	1515			
Red Rock			1515	1602			
Little Lime			1602	1617			
Pencil Cave			1617	1625			
Big Lime			1625	1696			
Big Injun			1696	1800			

(over)



08/08/2025

Formation	Color	Hard or Soft	Top <i>7</i>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shale			1800	1828			
Squaw Sand			1828	1842			
Slate			1842	1890			
Lime Shells			1890	2184			
Fifty-Foot			2184	2270	Oil	2215	Show
Shale			2270	2312	Oil	2242	
Sand			2312	2335			
Filled with Red Clay and Stone From 2335 to 2287.							
Total Depth				2287			

Date October 6, 19 66

APPROVED Triad Oil Company, Owner

By A. C. Hilbert
A. C. Hilbert (Title) Engineer

08/08/2025

W.O. 2072 Abandonment

165

PHILADELPHIA COMPANY

W.O. No. 2 one deep

Record of Well No. 2019 Located *Geo. H. Swiger Farm Sept 28 1909*

Clay Linn Township, Harrison County, W. Va State.

Division *D* District *11*

Rig built by *Wm. C. Smith* Begun *1* Comp. *1*

Well drilled by *St. M. Barnhart & Co.* "Oct 28 1909" "Dec 2 1909"

Cost of Rig, \$ *1792.61* Cost of drilling, \$ *2750.40* Total, \$ *5300.92*

Depth of Well *2274* Feet. Size of hole *6 7/8* Producing *Coal*

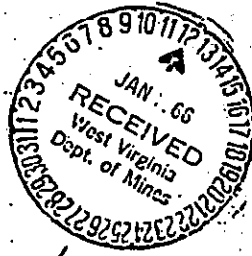
CASED WITH

SIZE	WEIGHT	FEET NEW	FEET OLD
10		250	Not used
8 1/4		890	Reels
6 7/8		1660	"
2		2297	Reel 1 1/2 1/4
5 7/8		1768	Reel 8-29.12
1		1747	Reel 9 1/2 1/4

REMARKS.

FORMATION *23 85 16 ft* "TOP OF COAL" *1650'*

<i>Og</i>	<i>Coal</i>	<i>225</i>	<i>will shut off 10 sec of file</i>
<i>Ac</i>	<i>Sand</i>	<i>910 228</i>	<i>" " 1/16/11</i>
<i>sig Lime</i>		<i>1625 63</i>	
<i>sig</i>		<i>1688 110</i>	
<i>50 feet</i>		<i>2187 8 1/2</i>	<i>Oct 22 15 to 2227-2242</i>
<i>Carbon</i>		<i>2427 23</i>	
<i>Iron</i>		<i>2490 25</i>	
<i>Steel</i>		<i>2560 33</i>	
<i>Wagon</i>		<i>2600 50</i>	
		<i>2715 9</i>	<i>225.2723</i>



HISTORY OF WELL

Well drilled 3/4 10 inch. 2297 ft. 2" tubing new -
Pumping well with 3/4 x 3000 ft. wire line
Contract with Wm. Barnhart & Co. drilling super. "1/15/11"
Began Oct 28, 1909 at Cambridge Mar 4 1915. Gas well -
was tested & produced with 2034 of 2" tubing
218' of 3" tubing. 1-546 x 3 1/2 inch wall for power -
90' of 3" of 3" tubing anchor -
Pressure in 2- 10 20 30 35 40 50 60 R.P. 890' 45 lbs -
line order 710 336 used "4 1/2" Comp. Nov 29-15
Well turned into line 710 30-10N -
Laid 2352 of 3" O.P. in line to the 30' in Anchor -
M.O. 961 removed 11-V3-Y8 to Clean Out
Well Abandoned 12-22-15
Comp. plugging 12-19-19. Cement at 2135-17 1/2 lb. cement. 5 1/2" 3/4" 1/2" 1/4" plugs & 2413' 7"
5 1/2" 3/4" plug & 2411' - Filling to 2390' - Bridged & 1650' - Filling to 1672' 6 7/8" 1/2" 1/4" 1/8" plugs
6 7/8" 1/2" 1/4" 1/8" plugs & 1672' - Filling to 1641' - Cemented & 962' - Filling to 973' - 5 1/2" 3/4" 1/2" 1/4" 1/8" plugs
6 7/8" 1/2" 1/4" 1/8" plugs & 910' - 6' of cement in top of csg with 10' of 2" plug
pipe in center.

PITTSBURGH WEST VIRGINIA GAS COMPANY

Part 2 of Section 3572 of Chapter 62D West Virginia, relating to closing wells on abandoning or ceasing operations, provides as follows:

"It shall be the duty of the owner of any well drilled for any of the purposes mentioned in the first section of this Act, before abandoning or ceasing to operate the same and before drawing the casing therefrom, to fill up the well with sand or rock sediment, to a depth of at least fifty feet to the top of the oil or gas bearing sand or rock, and drive a round, seasoned wooden plug, at least two feet in length, equal in diameter to the diameter of the well below the casing, to a point at least five feet below the bottom of the casing, and immediately after drawing the casing, except in regions where the well caved after the withdrawal of the casing, shall drive a round, seasoned wooden plug at a point just below where the lower end of the casing rested; which plug shall be at least three feet in length, tapering in form, and of the same diameter at the distance of eighteen inches from the smaller end, as the diameter of the hole below the point at which it is to be driven. After the plug properly driven, there shall be filled in on top of the same, sand or rock sediment to a depth of at least fifty feet to the top of the oil or gas bearing sand or rock. (Acts 1891, c. 106-2; 1897, c. 65.)"

The following is a true and correct statement of the manner in which the following well was plugged:

No. 2519, on Co. W. Switzer #1 farm,
Clay District, Harrison Co., W. Va.
 Date Abandoned 12-28-28, Work Done on 12-28-28, Date Completed 2-12-29

CASING RECORD

SIZE	PUT IN WELL	PULLED OUT	LEFT IN WELL	REMARKS
10"	250'		250'	Through Coal
8 1/2"	890'	890'		
6 5/8"	1660'	1660'		
5 5/16"	2360'	1680'	680'	Cut Off
3"	2554'	2499'	218'	Parted

WELL PLUGGED AS FOLLOWS:

Total Depth of Hole	2828	ft.—Bridged at	2435	ft.—Amount of Anchor	17	ft.
5 3/16" W. & F. Wood	Plugs at	2418	feet	Filled to	2411	feet
5 3/16" Lead	Plugs at	2411	feet	Filled to	2390	feet
Bridged	Plugs at	1680	feet	Filled to	1672	feet
6 5/8" W. & F. Wood	Plugs at	1680	feet	Filled to	1672	feet
6 5/8" Lead	Plugs at	1672	feet	Filled to	1648	feet
Bridged	Plugs at	962	feet	Filled to	936	feet
8 1/2" W. & F. Wood	Plugs at	936	feet	Filled to	910	feet

If casing was left in through coal, state manner connections were put on top of same
Six feet of cement in top of casing with ten feet of 2" perforated
pipe in center.

Inspected by Harry Scott Representing Consolidation Coal Company
 Remarks

This report to be signed by at least three men employed in the plugging of well, and to be signed and certified to by the Foreman in charge.

Approved: [Signature]
 Division Superintendent

Signed [Signature]
[Signature]
[Signature]
 Foreman

STATE OF WEST VIRGINIA;
 COUNTY OF Harrison } ss.

On this, the 26th day of June, 1929, before me,
W. C. Mcmasters, a Notary Public in and for said County and State, personally came
E. A. Snider, who being duly sworn according to law, did depose
 and say that the facts as set forth in the foregoing statement are true.

Witness my hand and official seal

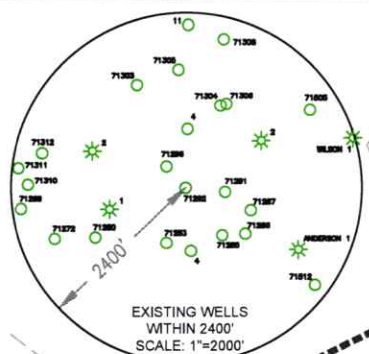
the 26th day of June, 1929, at W. C. Mcmasters, Notary Public
June, 1929, My Commission Expires March 23, 1935
 My Commission Expires March 23, 1935

[Signature]
 NOTARY PUBLIC.

08/08/2025



3574 Teays Valley Road
Hurricane, WV 25526
Ph: 304.933.3119
www.cecinc.com



MILAN JR & ANITA PATRICK
TAX MAP 189 PARCEL 24
21.54 ACRES±

VILERY TALKINGTON
TAX MAP 189 PARCEL 35
35.77 ACRES±

WILLIAM ROMEO CALOCCIA
TAX MAP 189 PARCEL 37.1
53.32 ACRES±

BRITNEY J. AMODIO AND
JEREMY R. ROSS
TAX MAP 189 PARCEL 62
37.79 ACRES±

JOHN T. AND MARY L. PAUSHEL
TAX MAP 189 PARCEL 26
29.22 ACRES±

JOSEPH M. NEGAARD
TAX MAP 189 PARCEL 63
19.61 ACRES±

BRITNEY J. AMODIO AND
JEREMY R. ROSS
TAX MAP 189 PARCEL 62.2
2.82 ACRES±

WELL RESTRICTIONS

1. NO OCCUPIED DWELLINGS > WITHIN 200 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ. FT. WITHIN 625 FEET OF CENTER OF PAD.
3. NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN CENTER OF 200 FEET OF PAD.

EXISTING WELL LOCATION (SHL):

GEOGRAPHIC (NAD83):
LATITUDE: 39.388277°
LONGITUDE: -80.253455°
UTM (NAD83, ZONE 17, FEET):
NORTHING: 14,308,505.140
EASTING: 1,851,312.013
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,361,241.089
EASTING: 564,281.030



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 2396

Zachary R. Hupp



1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

COMPANY:

**NEXT
LVL
ENERGY**



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304

MINIMUM DEGREE
OF ACCURACY: 1/200
PROVEN SOURCE GRADE GPS
OF ELEVATION: (NAVD 88, US FT)

OPERATOR'S WELL #: 71292

API WELL #: 47 033 06078
STATE COUNTY PERMIT

WELL TYPE: OIL ☐ WASTE DISPOSAL ☐ PRODUCTION ☐ DEEP ☐ GAS ☒ LIQUID INJECTION ☐ STORAGE ☐ SHALLOW ☒
WATERSHED: COON'S RUN ELEVATION: 1354.97
DISTRICT: CLAY COUNTY: HARRISON QUADRANGLE: SHINNISTON
SURFACE OWNER: WILLIAM ROMEO CALOCCIA ACREAGE: 53.32±
OIL & GAS ROYALTY OWNER: N/A ACREAGE: N/A
DRILL ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐
CONVERT ☐ PLUG & ABANDON ☒ CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY) _____
TARGET FORMATION: N/A ESTIMATED DEPTH: TVD TMD

WELL OPERATOR: UNKNOWN WVDEP PAID PLUGGING CONTRACT
ADDRESS: 601 57TH STREET
CITY: CHARLESTON STATE: WV ZIP CODE: 25304 (WVDEP)

DESIGNATED AGENT: JASON HARMON
ADDRESS: 601 57TH STREET
CITY: CHARLESTON STATE: WV ZIP CODE: 25304

LEGEND:

- ★ ACTIVE PRODUCING WELLHEAD
- ABANDONED WELLHEAD

- ===== LEASE BOUNDARY
- - - - - ADJONER LINE
- - - - - EXISTING ROAD
- ~~~~~ EXISTING STREAM

REVISIONS:

DATE: 06-6-2025
352-115
DRAWN BY: S.C.S.
SCALE: 1" = 400'
DRAWING NO: 352-115
WELL LOCATION PLAT

08/08/2025

WW-4A
Revised 6-07

1) Date: 7/1/2025
2) Operator's Well Number Harrison - 06078

3) API Well No.: 47 - 033 - 06078

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served: (a) Name <u>William R. Caloccia</u> Address <u>55 Francis Mine Tower Rd.</u> <u>Fairmont, WV 26554</u> (b) Name _____ Address _____ (c) Name _____ Address _____ 6) Inspector <u>Jeff Propst</u> Address <u>4936 Little Sand Run Road</u> <u>Buckhannon, WV 26201</u> Telephone <u>681-990-2569</u>	5) (a) Coal Operator Name <u>Not Currently Operated</u> Address _____ (b) Coal Owner(s) with Declaration Name <u>See Attached</u> Address _____ (c) Coal Lessee with Declaration Name <u>None Reported</u> Address _____
--	--

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

RECEIVED
Office Of Oil and Gas
JUL 18 2025
WV Department of
Environmental Protection

Well Operator Unknown - WVDEP Paid Plugging Contract
By: Jason Harmon
Its: WV Office of Oil and Gas Deputy Chief
Address 601 57th St. SE
Charleston, WV 25304
Telephone 304-926-0452



Subscribed and sworn before me this 14th day of July 2025
My Commission Expires 2-15-28 Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

08/08/2025

Coal Owners
47-033-06078

Hillview Resources, LLC

36 Jubilee Ln.
Fairmont, WV 26544

Jackson L. Anderson Trust
c/o Lea E. Anderson

829 White Oak Cr.
Pittsburgh, PA 15228

Charlotte Moran

3462 Pine Needle Dr.
Show Low, AZ 85901

Ralph N. Anderson

220 Foley Dr.
Parkersburg, WV 26104

Patricia Jordan

638 Yarborough Way
The Villages, FL 32163

RECEIVED
Office Of Oil and Gas

JUL 08 2025

WV Department of
Environmental Protection

08/08/2025

08/08/2025

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

US POSTAGE AND FEES PAID

2025-07-01

25301

C4000004

Retail

4.0 OZELAT

 **easypost**



09010000010744

USPS CERTIFIED MAIL™



9407 1362 0855 1280 1707 40



WILLIAM R CALOCCIA
55 FRANCIS MINE RD
FAIRMONT WV 26554

08/08/2025

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

RECEIVED
Office Of Oil and Gas

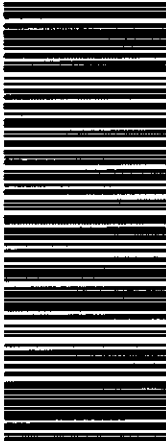
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WV Department of
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US POSTAGE AND FEES PAID
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RALPH N ANDERSON
2220 FOLEY DR
PARKERSBURG WV 26104-2633

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Diversified Gas & Oil Corporation
Permitting Department
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CHARLOTTE MORAN
3462 PINE NEEDLE DR
SHOW LOW AZ 85901-7606

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easypost
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9407 1362 0855 1280 1708 87

PATRICIA JORDAN
638 YARBOROUGH WAY
THE VILLAGES FL 32163-2527

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Diversified Gas & Oil Corporation
Permitting Department
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2ND. FLOOR
CHARLESTON WV 25301

HILLVIEW RESOURCES LLC
36 JUBILEE LN
FAIRMONT WV 26554-5331

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JACKSON LANDERSON TRUST
C/O LEA E ANDERSON
829 WHITE OAK CIR
PITTSBURGH PA 15228-1711

WW-9
(5/16)

API Number 47 - 033 - 06078
Operator's Well No. Harrison - 06078

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - WVDEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Coon's Run Quadrangle Shinnston 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

_____ Land Application (if selected provide a completed form WW-9-GPP)

* ☒ Underground Injection (UIC Permit Number #25-744

_____ Reuse (at API Number _____)

_____ Off Site Disposal (Supply form WW-9 for disposal location)

_____ Other (Explain _____)

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Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

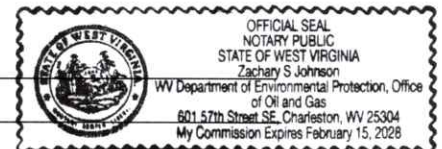
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon

Company Official (Typed Name) Jason Harmon

Company Official Title Deputy Chief



Subscribed and sworn before me this 14th day of July, 2025

Zachary Johnson Notary Public

My commission expires 2-15-28

08/08/2025

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH _____Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount TBD lbs/acreMulch 2 Tons/acreSeed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jeff A Propst 7-2-2025

Comments: _____

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JUL 08 2025

WV Department of
Environmental ProtectionTitle: INSPECTOR Date: 7-2-2025

Field Reviewed?

☒ Yes☐ No

08/08/2025



DIVERSIFIED
energy

Date: 7/1/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4703306078 Well Name Harrison - 06078

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey
Permitting Supervisor
304-590-7707

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Office Of Oil and Gas

JUL 08 2025

WV Department of
Environmental Protection

08/08/2025



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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Office Of Oil and Gas

JUL 08 2025

WV Department of
Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

08/08/2025

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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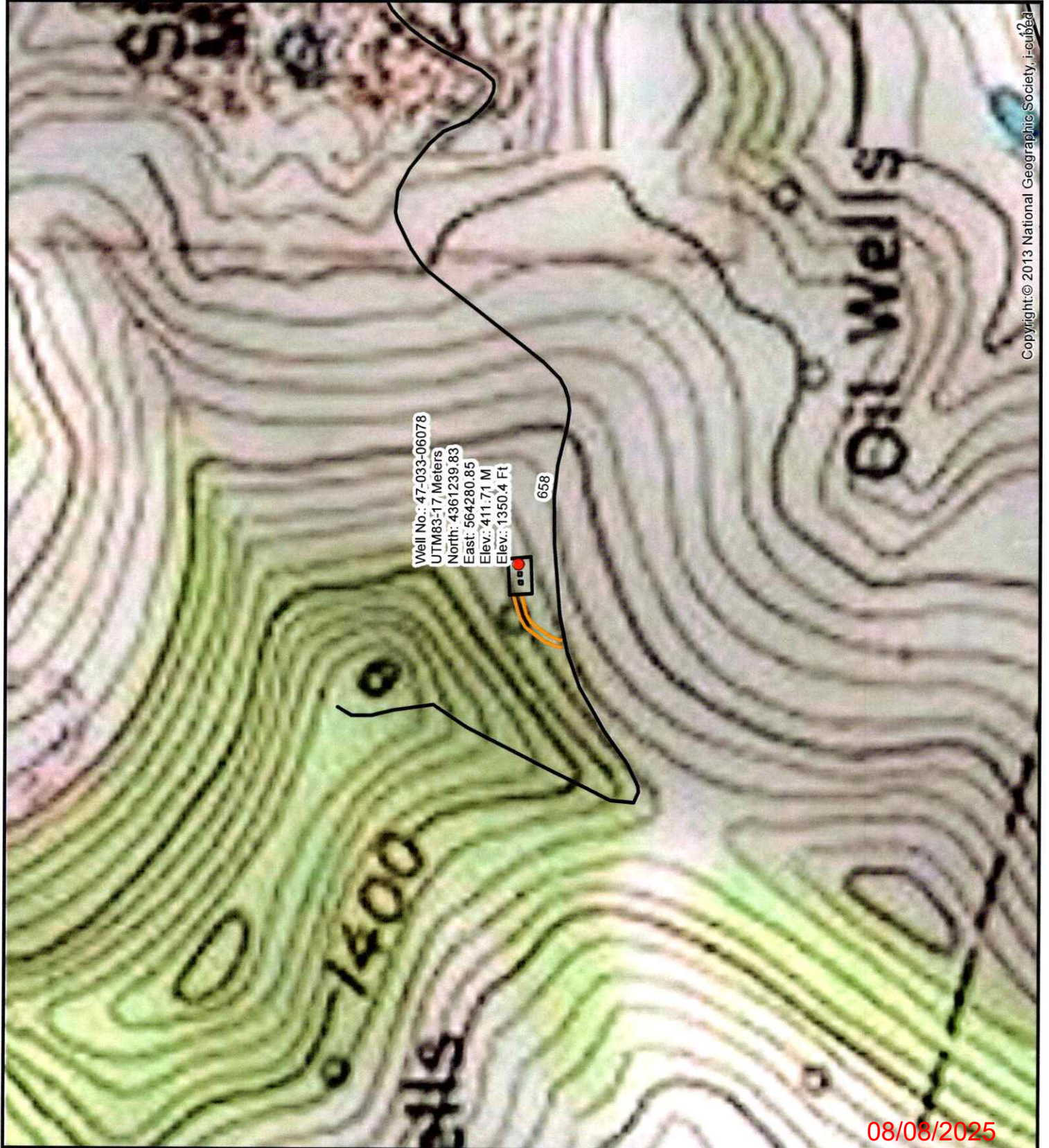
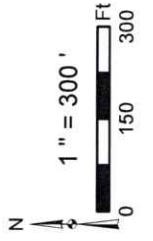
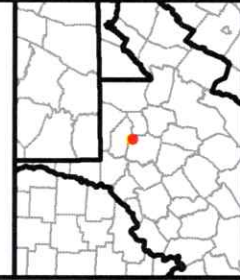
Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-033-06078

Well Plugging Map

Legend

- Well
- Access Road
- Pad
- Public Roads



Well No.: 47-033-06078
UTM83-17 Meters
North: 4361239.83
East: 564280.85
Elev.: 411.71 M
Elev.: 1350.4 Ft

658

08/08/2025



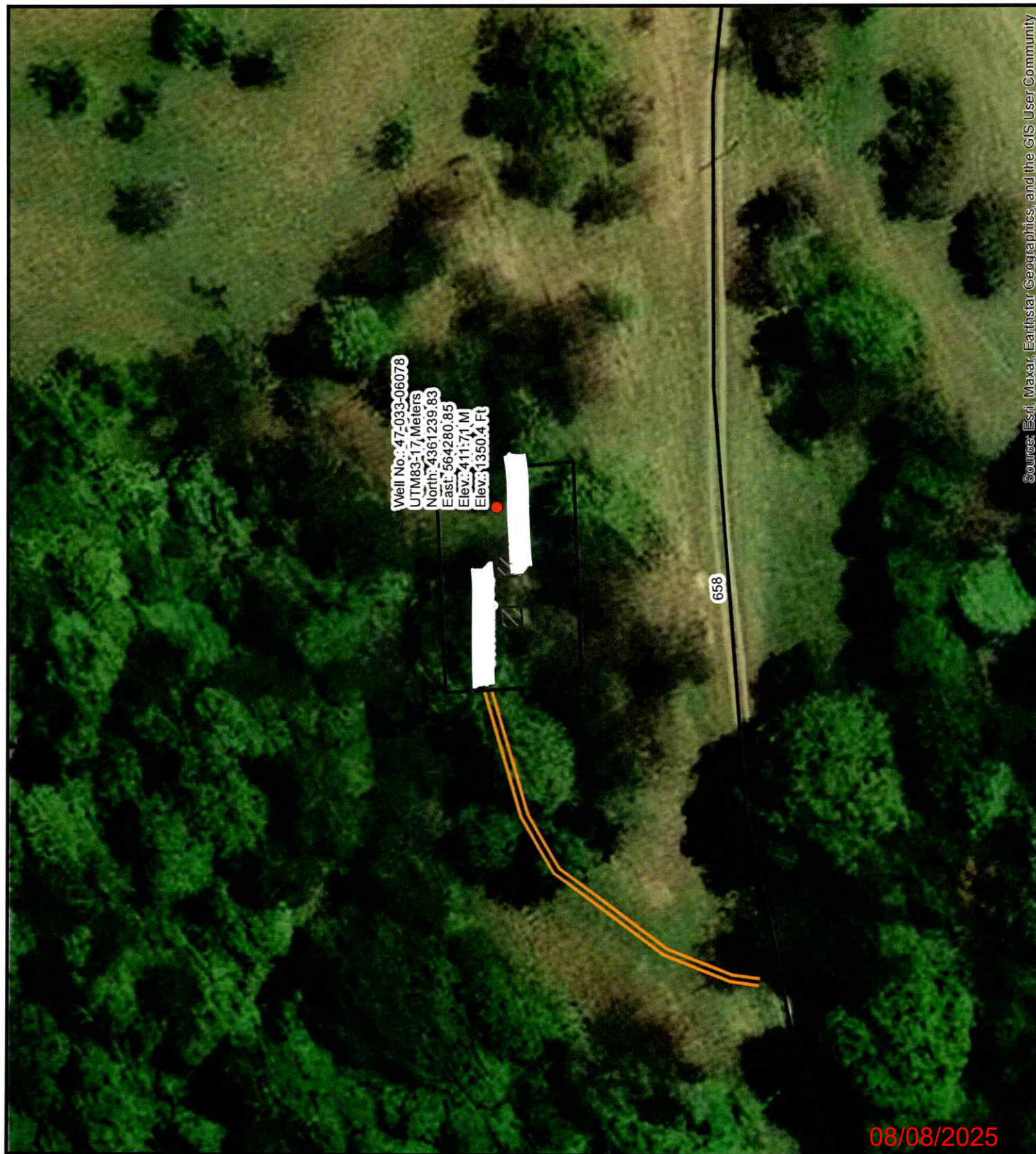
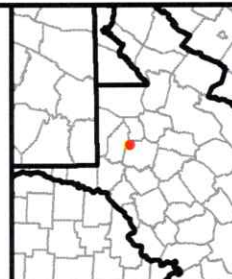
Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-033-06078

Well Plugging Map

Legend

- Well
- Access Road
- Pad
- Public Roads

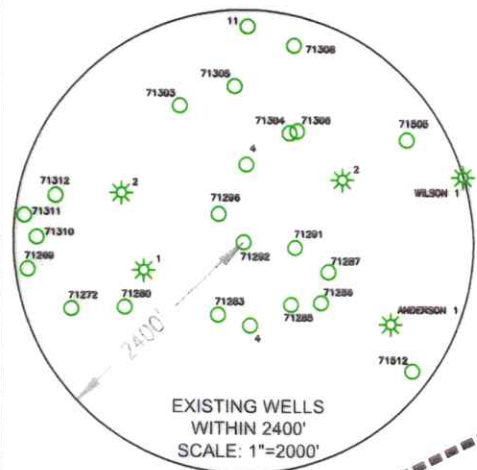


Well No.: 47-033-06078
UTM83: 17, Meters
North: 4361239.83
East: 564280.85
Elev.: 411.71 M
Elev.: 1350.4 Ft

658

Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

08/08/2025



DANAL "PETE" MCMILLION
TAX MAP 189 PARCEL 11
15.40 ACRES±

JOHN T. AND MARY L. PAUSHEL
TAX MAP 189 PARCEL 26
29.22 ACRES±

MILAN JR & ANITA PATRICK
TAX MAP 189 PARCEL 24
21.54 ACRES±

VILERY TALKINGTON
TAX MAP 189 PARCEL 35
35.77 ACRES±

WILLIAM ROMEO CALOCCIA
TAX MAP 189 PARCEL 37.1
53.32 ACRES±

WELL
71292
S 89°46'35" W
176.04'
FENCE POST
S 89°27'19" E
173.45'
FENCE POST

BRITNEY J. AMODIO AND
JEREMY R. ROSS
TAX MAP 189 PARCEL 62
37.79 ACRES±

JOSEPH M. NEGAARD
TAX MAP 189 PARCEL 63
19.61 ACRES±

BRITNEY J. AMODIO AND
JEREMY R. ROSS
TAX MAP 189 PARCEL 62.2
2.82 ACRES±

WELL RESTRICTIONS

1. NO OCCUPIED DWELLINGS > WITHIN 200 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
3. NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN CENTER OF 200 FEET OF PAD.

EXISTING WELL LOCATION (SHL):

GEOGRAPHIC (NAD83):
LATITUDE: 39.398277°
LONGITUDE: -80.253455°

UTM (NAD83, ZONE 17, FEET):
NORTHING: 14,308,505.140
EASTING: 1,851,312.013

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,361,241.089
EASTING: 564,281.030

SCALE IN FEET



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 2396

Zachary R Hupp



1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

COMPANY:

**NEXT
LVL
ENERGY**



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034

MINIMUM DEGREE
OF ACCURACY: 1/200

PROVEN SOURCE
OF ELEVATION: SURVEY
GRADE GPS
(NAVD 88, US FT)

OPERATOR'S WELL #: 71292

API WELL #: 47 033 06078
STATE COUNTY PERMIT

WELL TYPE: OIL ☐ WASTE DISPOSAL ☐ PRODUCTION ☐ DEEP ☐ GAS ☒ LIQUID INJECTION ☐ STORAGE ☐ SHALLOW ☒

WATERSHED: COON'S RUN

DISTRICT: CLAY COUNTY: HARRISON

SURFACE OWNER: WILLIAM ROMEO CALOCCIA

OIL & GAS ROYALTY OWNER: N/A

ELEVATION: 1354.97

QUADRANGLE: SHINNSTON

ACREAGE: 53.32±

ACREAGE: N/A

DRILL ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐

CONVERT ☐ PLUG & ABANDON ☒ CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY)

TARGET FORMATION: N/A

ESTIMATED DEPTH: TVD TMD

WELL OPERATOR: UNKNOWN WVDEP PAID PLUGGING CONTRACT

ADDRESS: 601 57TH STREET

CITY: CHARLESTON

STATE: WV

ZIP CODE: 25304 (WVDEP)

DESIGNATED AGENT: JASON HARMON

ADDRESS: 601 57TH STREET

CITY: CHARLESTON

STATE: WV

ZIP CODE: 25304

LEGEND:

- ☀ ACTIVE PRODUCING WELLHEAD
- ABANDONED WELLHEAD

- ===== LEASE BOUNDARY
- ADJOINER LINE
- EXISTING ROAD
- EXISTING STREAM

REVISIONS:

DATE: 06-6-2025

352-115

DRAWN BY: S.C.S.

SCALE: 1" = 400'

DRAWING NO: 352-115

WELL LOCATION PLAT

SURFACE OWNER WAIVER

Operator's Well
Number

Harrison - 06078

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature	Date	Name	
By		By	
Its		Its	Date

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Office Of Oil and Gas

JUL 08 2025

Signature

Date
08/08/2025

WW-4B

API No.	4703306078
Farm Name	Caloccia William Romeo
Well No.	Harrison - 06078

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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WV Department of
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08/08/2025



DIVERSIFIED
energy

Jason Harmon – Deputy Director
WV Department of Environmental Protection
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 26304-2345

Mr. Harmon,

Please find enclosed a permit application to plug and abandon the orphan well listed below.

API #:4703306078
Tax District: Clay
Harrison, WV

This well is part of the state orphan multi-well plugging contract for Harrison County, WV. Next Level Energy will be the plugging contractor operating under the Harrison County Contract. The oil and gas inspector has reviewed and signed off on the permit application for the work to be carried out. Additionally, a copy of the application has been mailed to the surface owner(s) of record, with the associated mail receipt(s) enclosed.

If you have any questions or require further information regarding the work or the permitting process, please do not hesitate to contact the Diversified Energy Permitting Department

We are here to assist and provide any clarification you may need.

Sincerely,

Nick Bumgardner - Permitting Supervisor
Diversified Energy Company
304-545-4848
nbumgardner@dgoc.com

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WV Department of
Environmental Protection

08/08/2025

11/10/2016

PLUGGING PERMIT CHECKLIST
4703306078

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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JUL 08 2025

WV Department of
Environmental Protection

08/08/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4703306077 06078 06079 06090

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Aug 6, 2025 at 10:46 AM

To: Henry J Harmon <henry.j.harmon@wv.gov>, Jeff A Propst <jeff.a.propst@wv.gov>, Nicholas Bumgardner <nbumgardner@dgoc.com>, dpalmer@harrisoncountywv.com, Chris Veazey <CVeazey@dgoc.com>

To whom it may concern plugging permits have been issued for 4703306077 06078 06079 06090.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

4 attachments **4703306090.pdf**
2878K **4703306078.pdf**
3085K **4703306077.pdf**
3227K **4703306079.pdf**
3079K

08/08/2025