

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wy.gov

Friday, August 22, 2025 PERMIT MODIFICATION APPROVAL Horizontal 6A / New Drill

ARSENAL RESOURCES LLC 6031 WALLACE RD EXT., SUITE 101

WEXFORD, PA 15090

Re:

Permit Modification Approval for J Osborn 214

47-033-06087-00-00

Lateral Extension with Forced Pooling

ARSENAL RESOURCES LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: J Osborn 214

Farm Name: Judy M Osborn (LE) (Judy M Osborn Irrevocable Trus

U.S. WELL NUMBER: 47-033-06087-00-00

Horizontal 6A New Drill

Date Modification Issued: 08/22/2025

Promoting a healthy environment.

47	03	3	0	6	0	8	
API NO. 47	-		120	No.			8
OPERATOR	WELL I	NO.	214				
Well Pad N	ame:	Osb	om				

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator:	Arsenal Resources	494519412	Harrison	Simpson Rosemont
		Operator ID	County	District Quadrangle
2) Operator's Well	Number: 214	Well P	ad Name: J Os	sborn
3) Farm Name/Sur	face Owner: Judy M Osbo	rn (LE) Public Ro	oad Access: 77	/4 Moss Run (Coplin Run)
4) Elevation, curre	nt ground: 1164 ft	Elevation, proposed	d post-construc	tion: 1164 ft
5) Well Type (a)	Gas X Oil	Un	derground Stora	age
Ot	her			
(b)	If Gas Shallow X	Deep	4	
	Horizontal X			CK#000020398
6) Existing Pad: Yo	es or No Yes /			CK\$ 7,500.00
	Formation(s), Depth(s), An			Pressure(s):
Marcellus Shale,	Top 7130ft, Base 7230 ft, An	ticipated Thickness	00 ft, Associate	d Presure 0.5 psi/ft
8) Proposed Total	Vertical Depth: 7,220 ft	/		RECEIVED GOE
9) Formation at To	tal Vertical Depth: Marcel	lus Shale 🖊		Office of Oil and Gas
10) Proposed Total	Measured Depth: 20,000	o ft		JUL 3 0 2025
11) Proposed Horiz	zontal Leg Length: 12,407	.6 ft		WV Department of Environmental Protection
12) Approximate F	resh Water Strata Depths:	174', 232', 260	', 372', 488', 60	09', 680'
13) Method to Dete	ermine Fresh Water Depths:	Offsetting well reported	water depths (033-	05931, 033-05941, 033-5949, 033-05950)
14) Approximate S	altwater Depths: None exp	ected		
15) Approximate C	oal Seam Depths: Bakerstown - 2	26', Brush Creek - 326', U Freepor	t - 401', L Freeport - 441', l	J Kittanning - 531', M Kittanning - 596', L Kittanning - 616'
16) Approximate D	epth to Possible Void (coal	mine, karst, other):	None Known	
	well location contain coal so or adjacent to an active mine		No	<u>X</u>
(a) If Yes, provide	e Mine Info: Name:			
	Depth:			0.000
	Seam:			
	Owner:			

API NO. 47-

OPERATOR WELL NO. 214

Well Pad Name: J Osborn

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	<u>Grade</u>	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	24	New	H-40	94	80	80 /	CTS
Fresh Water	13.375	New	J-55	54.5	800	800	CTS
Coal							
Intermediate	9.625	New	J-55	40	1,500	1,500 /	CTS
Production	5.5	New	P-110	23	20,000	20,000 -	TOC @ 1,350
Tubing							
Liners							

Jeff A Proper 6/16/2025

ТҮРЕ	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	24	36			0	Class A/L, 3% CaCl2	/ 1.2
Fresh Water	13.375	17.5	0.38	2,730	900	Class A/L, 3% CaCl2	1.2
Coal							
Intermediate	9.625	12.25	0.395	3,950	1,500	Class A/L, 3% CaCl2	1.29
Production	5.5	8.5-8.75	0.415	14,520	9,500	Class A/L, Poz	1.29/1.34
Tubing				10000 10000 10000			
Liners					=2.71-10-11-11-11-11-11-11-11-11-11-11-11-11		100-000-0

Office of Oil and Gas

JUL 3 0 2025

PACKERS

	<u>PACKERS</u>	WV Department of Environmental Protection		
Kind:		EHVICITIES		
Sizes:				
Depths Set:				

Jeff A Propost 6/16/2025

	4	7	0	3	3	0	6	0	8	1
PI NO.	47			-						

OPERATOR WELL NO. 214
Well Pad Name: J Osborn

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

The well will be started with a conductor rig drilling a 36" hole to Conductor programmed depth then running 24" casing and circulate cement back to surface. The conductor rig will move out and the drilling rig will move in and rig up. The drilling rig will then spud a 17 $\frac{1}{2}$ " hole and drill to fresh water casing (Surface) to the programmed depth, run 13- 3/8" casing and cement to surface. The rig will continue drilling a 12- $\frac{1}{4}$ " intermediate hole to the programmed depth, run 9- 5/8" casing and cement to surface. The rig with then continue to drill an 8- $\frac{3}{4}$ " hole to a designed KOP. We will then start drilling the curve and lateral section to the programmed total measured depth, run 5 $\frac{1}{2}$ " casing and cement according to the program.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

The well will be completed using a plug and perforation method and stimulated with a slickwater and sand slurry. The anticipated maximum rate will be 90 bpm and the maximum pressure will be 11,500 psi.

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- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 17.26
- 22) Area to be disturbed for well pad only, less access road (acres): 6.63
- 23) Describe centralizer placement for each casing string:

24"- No centralizers 13 3/8" – one bow spring centralizer on every other joint 9 5/8" – one bow spring centralizer every third joint from TD to surface 5 $\frac{1}{2}$ " – one semi rigid centralizer on every joint from TD of casing to end of curve. Then every other joint to KOP. Every third joint from KOP to 1,700'; there will be no centralizers from 1,700' to surface.

24) Describe all cement additives associated with each cement type:

24" will be circulated to surface. The 13 3/8" casing will be cemented to surface with Class A/L cement and no greater than 3% CaCl2 (calcium chloride). The 9 5/8" casing will be cemented to surface with Class A/L cement, & no greater than 3% calcium chloride. The 5 1/2" production string will be cemented back to 1,350' (+/- 150' above the casing shoe for the 9 5/8") with Class A/L Poz cement retarded (to extend pumpability) cellophane flaked for fluid loss, Bentonite gel as an extender (increased pumpability and fluid loss), a defoaming agent to decrease cement foaming during mixing to insure the cement is of proper weight to placement and possibly gypsum gas blocking additive to aid in blocking/gas migration (in combination with other additive mentioned here, helps cement achieve a "right angle" set) during the plastic phase of the cement set-up.

25) Proposed borehole conditioning procedures:

Top holes will be drilled with fresh water KOP. At KOP, the wellbore will be loaded with synthetic oil based mud, barite-weighted mud system with such properties as to build a filter-cake on the face of the bore-hole. This will provide lubricity as well as stabilizing the wellbore. We will begin rotating the drill string and mud will be circulated upon reaching TD until no further cuttings are observed coming across the shaker screens. Once clean mud is circulated back to surface, we will pull three stands of drill pipe, load the hole, pull three strands and load the hole. The weight indicator on the rig will be monitored for any occurrences of drag and if any are noticed, we will re-run the previous stand of pipe pulled across and circulate 2x bottoms up while watching shakers for signs of cuttings. Once at the base curve, the string will be continuously rotated while pumping 2x bottoms up. We will pull three stands and fill the hole until we reach the vertical section of the well.

*Note: Attach additional sheets as needed.

Jeff A Propost 6/16/2025

Page 3 of 3 08/22/2025

Well Location Plat Page 4 Cross Section J Osborn HSOP

Arsenal Resources Applicant / Well Operator Name DEP ID#

J Osborn HSOP 16 Pad Harrison County, WV GL 1164' & 27' KB @ 1191.00usft

Well # 214



WELL PLAN

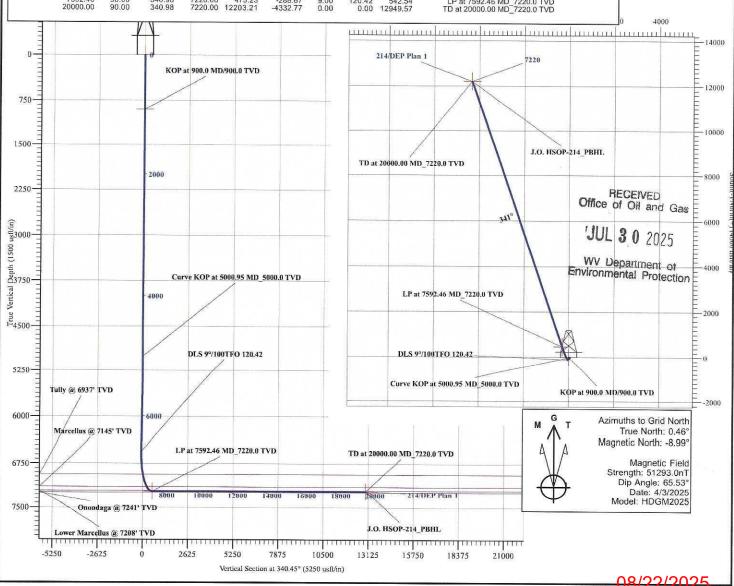
Operator Name: Arsenal Resources
Well/Farm Name: J Osborn HSOP 16 Pad

DEP Permit #
Use
Only

NOTES:

Name TVD Latitude Longitude TMD J.O. HSOP-214_ SHL 0.00 39.266427 -80.218069 0.00 J.O. HSOP-214 KOP 900.00 39.266427 -80.218069 J.O. HSOP-214 LP 7220.00 39 267720 -80.219102 7592.46 J.O. HSOP-214 PBHL 7220.00 39.299834 -80.233724 20000.00

SECTION DETAILS +N/-S 0.00 0.00 -0.30 -9.40 -9.70 -9.70 -19.11 -110.57 +E/-W VSect 0.00 0.00 Annotation 0.00 900.00 1000.00 0.00 0.00 2.00 2.00 0.00 0.00 100.00 100.00 0.00 0.00 1.72 0.00 0.00 KOP at 900.0 MD/900.0 TVD 0.00 -0.86 -26.69 -27.55 -27.55 -33.73 -93.83 542.54 12949.57 100.00 0.00 180.00 0.00 220.45 999.98 0.00 2.00 0.00 2.00 0.00 53.30 55.02 55.02 47.00 -30.97 2500.93 2500.00 2600.93 5000.95 5267.16 6562.44 0.00 0.00 5.32 5.32 0.00 0.00 220.45 220.45 2599.98 5000.00 5265.82 6555.51 Curve KOP at 5000.95 MD_5000.0 TVD 0.00 120.42 0.00 DLS 9°/100TFO 120.42 LP at 7592.46 MD_7220.0 TVD TD at 20000.00 MD_7220.0 TVD 340.98 340.98 7220.00 7220.00 7592.46 20000.00 90.00



BHL is located on topo map __12,200_feet south of Latitude: 39°20'00"

SHL is located on topo map __9,171_feet south of Latitude: 39°17'30"

ω, ω, located

의 의 topo

map Pap

: 80 12 30 " : 80 12 30 "



	J OSBORN HSOP 16 214		
	SURFACE HOLE LOCATION (SHL)		
UTM 17-NAD83 (M):	NAD83, WV NORTH (FT)	NAD83, GEOGRAPHI	
NORTHING: 4346634.299	NORTHING: 279966.297	LAT-(N) 39.266427	
EASTING: 567454.531	EASTING: 1765197.687	LONG-(W) 80.218069	
	LANDING POINT LOCATION (LPL)		
UTM 17-NAD83 (M):	NAD83, WV NORTH (FT)	NAD83, GEOGRAPHI	
NORTHING: 4346777.132	NORTHING: 280439.927	LAT-(N) 39.267721	
EASTING: 567363.981	EASTING: 1764908.351	LONG-(W) 80.219104	
	BOTTOM HOLE LOCATION (BHL)		
UTM 17-NAD83 (M):	NAD83, WV NORTH (FT)	NAD83, GEOGRAPHIC	
NORTHING: 4350330.237	NORTHING: 292169.490	LAT-(N) 39.299834	
EASTING: 566072.734	EASTING: 1760865.250	LONG-(W) 80.233723	

NOTES:

REFERENCE DETAIL SCALE 1"= 800"

- t.
 There are no water wells or developed springs within 250 of proposed well.
 There are no existing buildings within 625 of proposed well.
 Proposed well is greater than 100 from perenniel stream, welland, pond, resentior or lake.
 There are no native tout streams within 300 of proposed well.
 Proposed well is greater than 1000 from surface/groundwater intake or public water sundo. 1. 2. 3. 4. 5.

- Prophoso were signeed with the original transmission of the purpose supply. It is not the purpose or intention of this plat to represent surveyed locations of the surface or mineral parcels depicted hereon. The location of the boundary lines, as shown, are based on record deed descriptions, field evidence found and briax map position, unless
- Well Spot Circle & Topo Mark Scale is 1'=2000'.

∠₃₃₋₀₅₉₅₀

SHL

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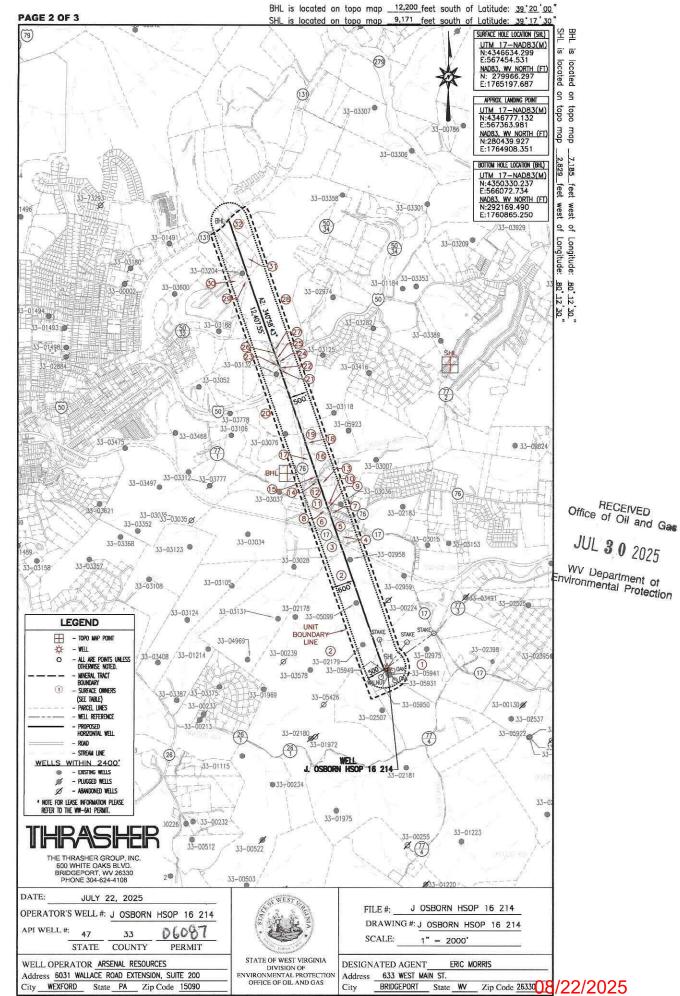
THE THRASHER GROUP, INC. 600 WHITE OAKS BLVD. BRIDGEPORT, WV 26330 PHONE 304-624-4108



SEE PAGE 2 FOR PLAT

SEE PAGE 3 FOR SURFACE OWNER TABLE

	PRECT TO THE BEST OF MY KNOWLEDGE AND
	SHOWS ALL THE INFORMATION REQUIRED BY
I AW AND T	HE REGULATIONS ISSUED AND PRESCRIBED BY
SCALE: AS SHOWN THE DEPAR	RTMENT OF ENVIRONMENTAL PROTECTION. 🖈 No. 2346 🛣
MINIMUM DEGREE	STATE OF STATE OF
OF ACCURACY: 1/2500 Signed	Jour M Souther ST VIRGIN WE
PROVEN SOURCE U.S.C.S. MONUMENT	SSIONAL SUR
PROVEN SOURCE U.S.G.S. MONUMENT THOMAS 1498.81 R.P.E.	L.L.S.: P.S. No. 2346
(+) DENOTES LOCATION OF WELL ON	
UNITED STATES TOPOGRAPHIC MAPS	DATE: JULY 22, 2025
WVDEP OFFICE OF OIL & GAS	OPERATOR'S WELL#: J OSBORN HSOP 16 214
601 57TH STREET	API WELL#: OLOGO
CHARLESTON, WV 25304	API WELL#: 47 33 06067
Well Type: GOIL GW. Pigglian I GD L	STATE COUNTY PERMIT
Well Type: Oil Waste Disposal X Produc	
☐ Gas ☐ Liquid Injection ☐ Storage	X Shallow
WATERSHED: SIMPSON CREEK	ELEVATION: 1163.87'±
COUNTY/DISTRICT: HARRISON / SIMPSON	QUADRANGLE: ROSEMONT, WV 7.5'
SURFACE OWNER: JUDY M OSBORN (LE) (JUDY M OS	BORN IRREVOCABLE TRUST) ACREAGE: 70.00±
OIL & GAS ROYALTY OWNER: GOBEL OSBORN,	ET AL ACREAGE: _ 1,399.52±
	DRILL DEEPER REDRILL FRACTURE OR STIMULATE X
1	ON PERFORATE NEW FORMATION PLUG & ABANDON
	OTHER CHANGE (SPECIFY):
CLEAN OCT & REPLUG	OTHER CHANGE [(SPECIFI):
TARGET FORMATION: MARCELLUS	ESTIMATED DEPTH: 7220'± TVD / 20,000' TMD
WELL OPERATOR ARSENAL RESOURCES	DESIGNATED AGENT ERIC MORRIS
Address 6031 WALLACE ROAD EXTENSION, SUITE 200	Address 633 WEST MAIN ST.
City WEXFORD State PA Zip Code 15	5090 City BRIDGEPORT State W Zip Code 26330



J OSBORN WELL 214								
ID	SURFACE OWNER	DIST-TM-PAR	ACREAGE					
1	OSBORN JUDY M (LE) (JUDY M OSBORN IRREVOCABLE)	15-0330-0005	56.67					
2	HARRON CAROLYN S	15-0330-0003	355.02					
3	BENZAKEIN MARY ANN	15-0310-0063	7.35					
RXR	CSX RAILROAD	N/A	N/A					
4	ODELL LONNA J	15-0310-0047	0.86					
5	WINDON CHARLES B	15-0310-0046	3.92					
6	RICA DEVELOPERS LLC	15-0310-0044	7.15					
ROAD	WV STATE ROUTE 76	N/A	N/A					
7	VALLARTA KRISTINE	15-2321-0022	0.34					
ROAD	LAKELAND PARK DRIVE	N/A	N/A					
8	SIGLEY BARBARA L	15-2321-0001	0.51					
9	KINTZ MARCUS & LORI S	15-2321-0002	0.22					
10	WATSON MATTHEW L	15-2321-0003	0.27					
11	ROBERTSON GREGORY D & SHELIA R	15-0310-0045	3.75					
12	ROBERTSON GREGORY D & SHELIA R	15-0310-0024	7.14					
13	ROBERTSON GREGORY D & SHELIA R	15-0310-0023	2.80					
14	ROME JENNIFER E	15-0310-0080	0.29					
ROAD	PEDDLER RUN ROAD	N/A	N/A					
15	DEMARCO WILLIAM J & JANELLE M	15-0310-0073	0.31					
16	G A L TOOL COMPANY	15-0310-0005-0001	6.00					
17	G A L TOOL COMPANY	15-0310-0005-0013	2.21					
16	G A L TOOL COMPANY	15-0310-0005-0001	6.00					
18	ENERGY PLAZA PARTNERS LLC	15-0310-0005-0025	0.40					
19	ENERGY PLAZA PARTNERS LLC	15-0310-0005-0002	7.41					
ROAD	WV STATE ROUTE 76	N/A	N/A					
20	ROUTE 76 ASSOCIATES	15-0310-0005	22.05					
ROAD	WV STATE ROUTE 76	N/A	N/A					
ROAD	US ROUTE 50	N/A	N/A					
21	SPENCER TIMOTHY R	15-0310-0005-0019	0.69					
22	CITY OF BRIDGEPORT	15-0310-0005-0022	0.01					
23	HUFFMAN BETTY J	15-0310-0005-0014	0.50					
24	BRIDGEPORT STORAGE LLC	15-0310-0005-0015	0.41					
25	MAR KEY LLC	15-0310-0005-0016	0.59					
26	CALLISON BEATRICE J	15-0290-0047-0001	0.21					
27	CALLISON BEATRICE J	15-0290-0047	7.25					
28	BENEDUM AIRPORT AUTHORITY	16-0290-0033	101.08					
29	BENEDUM AIRPORT AUTHORITY	16-0290-0029-0004	2.93					
30	BELASCO MOBILE HOME SALES	15-0290-0029	54.25					
31	BENEDUM AIRPORT AUTHORITY	16-0290-0031	6.66					
32	BENEDUM AIRPORT AUTHORITY	16-0290-0019	11.45					

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JUL 3 0 2025

WV Department of Environmental Protection

THE THRASHER GROUP, INC. 600 WHITE OAKS BLVD. BRIDGEPORT, WV 26330 PHONE 304-624-4108

	1111				
DATE:	JULY 22	2, 2025			
OPERATOR'S	WELL#: U	OSBORN	HSOP	16	214
API WELL #:	47	33	06	300	37

STATE COUNTY WELL OPERATOR ARSENAL RESOURCES Address 6031 WALLACE ROAD EXTENSION, SUITE 200
City WEXFORD State PA Zip Code 15090



J OSBORN HSOP 16 214 DRAWING #: J OSBORN HSOP 16 214 SCALE: N/A

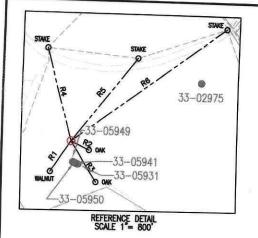
ERIC MORRIS DESIGNATED AGENT

Area of Review Report - J Osborn Pad, 214 Lateral, Harrison County, WV

Well Name	API Number	Operator Name / Address	Well Type	Latitude	Longitude	Total Depth	Perforated Formation(s)	Producing Zones not Perforated
J Osborn HSOP 16 204	033-05931	Arsenal Resources, LLC	Existing	39.265907	-80.217852	24662	Marcellus Shale	NA NA
J Osborn HSOP 16 203	033-05941	Arsenal Resources, LLC	Existing	39.265924	-80.2179	24873	Marcellus Shale	NA
J Osborn HSOP 16 201	033-05949	Arsenal Resources, LLC	Existing	39.265958	-80.217997	25871	Marcellus Shale	NA NA
J Osborn HSOP 16 202	033-05950	Arsenal Resources, LLC	Existing	39.265941	-80.217949	25505	Marcellus Shale	NA NA
G. T. Faris 13	033-02179	Diversified Production, LLC	Existing	39.2681	-80.220462	4393	Benson	NA NA
Carolyn S Harron 38	033-05099	Diversified Production, LLC	Existing	39.271165	-80.220828	4298	Benson	NA NA
George Faris Heirs 20	033-02958	Diversified Production, LLC	Existing	39.2745	-80.221761	4202	Benson	Big Injun, Fifth
Lakeland Dev Co 1	033-03036	Diversified Production, LLC	Existing	39.278706	-80.222695	4445	Benson	NA
Rt 76 Associates 2	033-03076	Diversified Production, LLC	Existing	39.283926	-80.228107	4408	Benson	NA NA
M & S Wholesale 1	033-03132	Diversified Production, LLC	Existing	39.288421	-80.229041	4375	Benson	NA NA
Belasco Mobile Home 2	033-03204	Diversified Production, LLC	Existing	39.296009	-80.232403	4462	Benson	NA NA

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LINE	BEARING	DISTANCE
R1	S 34°14'18" W	304.59
R2	S 63°25'52" E	167.59
R3	S 31°57'07" E	396.87
R4	N 15°52'44" W	784.89
R5	N 38'08'10" E	871.34
R6	N 53°42'29" E	1577.02

	J OSBORN HSOP 16 214	
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NOTES:

- There are no water wells or developed springs within 250' of proposed well.

 There are no existing buildings within 625' of proposed well.

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- It is not the purpose or intention of this plat to represent surveyed locations of the surface or mineral parcels depicted hereon. The location of the boundary lines, as shown, are based on record deed descriptions, field evidence found and/or tax map position, unless otherwise noted.

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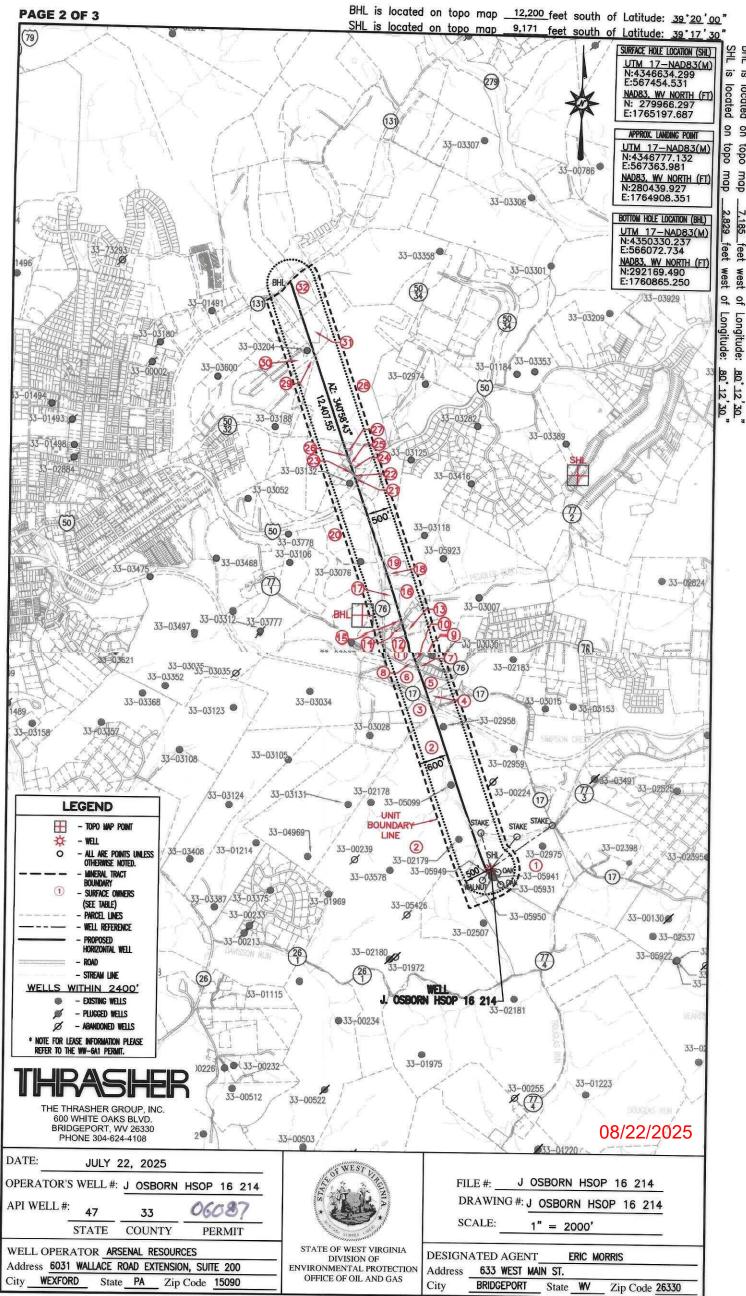
THE THRASHER GROUP, INC. 600 WHITE OAKS BLVD. BRIDGEPORT, WV 26330 PHONE 304-624-4108



SEE PAGE 2 FOR PLAT

SEE PAGE 3 FOR SURFACE OWNER TABLE

FILE#: J OSBORN HSOP 16 214	I,THE UNDERSIGNED, HEREBY C	ERTIFY THAT THIS SHIP H. LOVE				
DRAWING #: J OSBORN HSOP 16 214	PLAT IS CORRECT TO THE BEST OF MY BELIEF AND SHOWS ALL THE INFORMATION	KNOWLEDGE AND	D			
	LAW AND THE REGULATIONS ISSUED AND	ON REQUIRED BY CENSES S	M			
SCALE: AS SHOWN	THE DEPARTMENT OF ENVIRONMENTAL	PROTECTION. No. 2346	2			
MINIMUM DEGREE	Signad	STATE OF	J.			
OF ACCURACY: 1/2500	Signed / nus L H	Jow Then ST VIRGINIE	A			
PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT THOMAS 1498.81'	R.P.E.: L.L.S.: _	P.S. No. 2346	9			
(+) DENOTES LOCATION OF WELL ON			\dashv			
UNITED STATES TOPOGRAPHIC MAPS WVDEP	DATE:	JULY 22, 2025				
OFFICE OF OIL & GAS	OPERAT	OR'S WELL#: J OSBORN HSOP 16 21	14			
601 57TH STREET	2800					
CHARLESTON, WV 25304	The St. Mark Control	LL#: 47 33 06087				
Well Type: Oil Waste Disposal	X Production Deep	STATE COUNTY PERMIT				
☐ Gas ☐ Liquid Injection	Storage X Shallow					
WATERSHED: SIMPSON CREEK	EL!	EVATION:1163.87'±	1			
COUNTY/DISTRICT: HARRISON / SI	MPSON QUADRANGLE	ROSEMONT, WV 7.5'				
SURFACE OWNER: JUDY M OSBORN (LE	(JUDY M OSBORN IRREVOCABLE TRUST)	ACREAGE: 70.00±	٦			
OIL & GAS ROYALTY OWNER: GO	BEL OSBORN, ET AL	ACREAGE: 1,399.52±	\neg			
DRILL X COM	VERT DRILL DEEPER REDRI	LL FRACTURE OR STIMULATE X	<u> </u>			
		DRMATION PLUG & ABANDON				
	REPLUG OTHER CHANGE (SPE		١,			
			-			
TARGET FORMATION: MARCELLUS	ESTIMATED DEP	ΓΗ: <u>7220'± TVD / 20,000' TMD</u>				
	VELL OPERATOR ARSENAL RESOURCES DESIGNATED AGENT FRIC MORRIS					
Address 6031 WALLACE ROAD EXTENSION, SU	ITE 200 Address 633 WES	T MAIN ST.				
City WEXFORD State PA 2	Cip Code 15090 City BRIDGEPO	RT State W Zip Code 26330	out the			



<u>α</u>. α.

9

7.185 feet

J OSBORN WELL 214					
ID	SURFACE OWNER	DIST-TM-PAR	ACREAG		
1	OSBORN JUDY M (LE) (JUDY M OSBORN IRREVOCABLE)	15-0330-0005	56.67		
2	HARRON CAROLYN S	15-0330-0003	355.02		
3	BENZAKEIN MARY ANN	15-0310-0063	7.35		
RXR	CSX RAILROAD	N/A	N/A		
4	ODELL LONNA J	15-0310-0047	0.86		
5	WINDON CHARLES B	15-0310-0046	3.92		
6	RICA DEVELOPERS LLC	15-0310-0044	7.15		
ROAD	WV STATE ROUTE 76	N/A	N/A		
7	VALLARTA KRISTINE	15-2321-0022	0.34		
ROAD	LAKELAND PARK DRIVE	N/A	N/A		
8	SIGLEY BARBARA L	15-2321-0001	0.51		
9	KINTZ MARCUS & LORI S	15-2321-0002	0.22		
10	WATSON MATTHEW L	15-2321-0003	0.27		
11	ROBERTSON GREGORY D & SHELIA R	15-0310-0045	3.75		
12	ROBERTSON GREGORY D & SHELIA R	15-0310-0024	7.14		
13	ROBERTSON GREGORY D & SHELIA R	15-0310-0023	2.80		
14	ROME JENNIFER E	15-0310-0080	0.29		
ROAD	PEDDLER RUN ROAD	N/A	N/A		
15	DEMARCO WILLIAM J & JANELLE M	15-0310-0073	0.31		
16	G A L TOOL COMPANY	15-0310-0005-0001	6.00		
17	G A L TOOL COMPANY	15-0310-0005-0013	2.21		
16	G A L TOOL COMPANY	15-0310-0005-0001	6.00		
18	ENERGY PLAZA PARTNERS LLC	15-0310-0005-0025	0.40		
19	ENERGY PLAZA PARTNERS LLC	15-0310-0005-0002	7.41		
ROAD	WV STATE ROUTE 76	N/A	N/A		
20	ROUTE 76 ASSOCIATES	15-0310-0005	22.05		
ROAD	WV STATE ROUTE 76	N/A	N/A		
ROAD	US ROUTE 50	N/A	N/A		
21	SPENCER TIMOTHY R	15-0310-0005-0019	0.69		
22	CITY OF BRIDGEPORT	15-0310-0005-0022	0.01		
23	HUFFMAN BETTY J	15-0310-0005-0014	0.50		
24	BRIDGEPORT STORAGE LLC	15-0310-0005-0015	0.41		
25	MAR KEY LLC	15-0310-0005-0016	0.59		
26	CALLISON BEATRICE J	15-0290-0047-0001	0.21		
27	CALLISON BEATRICE J	15-0290-0047	7.25		
28	BENEDUM AIRPORT AUTHORITY	16-0290-0033	101.08		
29	BENEDUM AIRPORT AUTHORITY	16-0290-0029-0004	2.93		
30	BELASCO MOBILE HOME SALES	15-0290-0029	54.25		
31	BENEDUM AIRPORT AUTHORITY	16-0290-0031	6.66		
32	BENEDUM AIRPORT AUTHORITY	16-0290-0019	11.45		



THE THRASHER GROUP, INC. 600 WHITE OAKS BLVD. BRIDGEPOR W. 26520025
PHONE 304-624-4108

DATE:	JULY 2	22, 2025		
OPERATOR	'S WELL #:	J OSBORN	HSOP	16 214
API WELL#	[‡] : 47	33	01	087
	STATE	COUNTY	PE	RMIT



FILE#: J OSBORN HSOP 16 214

DRAWING#: J OSBORN HSOP 16 214

SCALE: N/A

DESIGN	ATED AGENT	E	RIC M	IORRIS
Address	633 WEST MA	IN ST.		
City	BRIDGEPORT	State	WV	Zip Code 26330

WW-6A1 (5/13)

Operator's Well No.

J Osborn 214

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number

Grantor, Lessor, etc.

Grantee, Lessee, etc.

Royalty

Book/Page

See attached

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP. Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- · U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:

By:

Dave Boyer

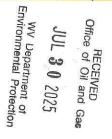
Its:

Director of Geology & Development Planning

Page 1 of _5

Letter Designation/Number Designation on Plat	Grantor, Lessor, Assignor, etc.	Grantee, Lessee, Assignee, etc.	Royalty	Book/Page	Acreage
1 47-033-15-330-5 (00003703)	J. Earl Teter, Widower; Irvin D. Teter and Vera Teter, his wife	Petro-Lewis Corp.	12.5+%	1062/405	116
	Petro-Lewis Corp.	Partnership Properties Co.		1072/213	
	Partnership Properties Co.	Eastern American Energy Corporation		1124/449	
	Eastern American Energy Corporation	Energy Corporation of America		59/879	
	Energy Corporation of America	Greylock Production, LLC		1603/1121	
	Greylock Production, LLC	Mar Key, LLC		1607/855	
1 47-033-15-330-5 (00003704)	Gobel Osborn and Audrey Osborn, his wife and Judy Nicholson and Gary Nicholson, her husband	Petroleum Development Corporation	12.5+%	1074/420	72
	Petroleum Development Corporation	PDC Mountaineer, LLC		1440/364	
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
2 47-033-15-330-3 (00008352)	GEORGE T FARIS ET AL	DELAWARE GAS COMPANY	12.5+%	820/128	1528.9
	Delaware Gas Company	Union Carbide Corporation		845/221	
	Union Carbide Corporation	Creslenn Oil Company		897/286 898/258	
	Creslenn Oil Company	Deminex Oil Corporation		Delaware Secretary of State	
	Deminex Oil Corporation	Deminex U.S. Oil Company		Delaware Secretary of State	
	Deminex U.S. Oil Company	Southwest Exploration and Acquisition Company		Delaware Secretary of State	
	Southwest Exploration and Acquisition Company	Southwest Royalties		Delaware Secretary of State	
	Southwest Royalties	HG Energy II Appalachia, LLC		1605/194	
	HG Energy II Appalachia, LLC	Mar Key, LLC		1611/595	
3 47-033-15-310-63 (00009370)	BRADLEY MORRIS & LACIE MORRIST	MAR KEY Off	12.5+%	1789/67	19
	BRADLEY MORRIS & LACIE MORRIS & LACIE MORRIS & Protection	RECEIVED ce of Oil and Gas			

Attachment to WW-6A1, J OSBORN HSOP 214							
Letter Designation/Number Designation on Plat	Grantor, Lessor, Assignor, etc.	Grantee, Lessee, Assignee, etc.	Royalty	Book/Page	Acreage		
RXR (00009426)	CSX TRANSPORTATION INC	MAR KEY	12.5+%	1794/1330	22.8		
4 47-033-15-310-47 (UNLEASED)	ROYALTY OWNER SUBJECT TO	UNITIZATION FILING	NA	NA	NA		
5 47-033-15-310-46 (00009000)	CHARLES B WINDON	MAR KEY	12.5+%	1751/176	4.77		
6 47-033-15-310-44 (00008149)	CLAUDE J RYAN III & CRYSTAL A RYAN	MAR KEY LLC	12.5+%	1610/711	7.51		
7 47-033-15-2321-22 (UNLEASED)	ROYALTY OWNER SUBJECT TO	UNITIZATION FILING	NA	NA	NA		
8 47-033-15-2321-1 (UNLEASED)	ROYALTY OWNER SUBJECT TO	UNITIZATION FILING	NA	NA	NA		
9 47-033-15-2321-2 (00009001)	MARCUS KINTZ AND LORI S KINTZ	MAR KEY	12.5+%	1751/178	0.22		
10 47-033-15-2321-3 (UNLEASED)	ROYALTY OWNER SUBJECT TO	UNITIZATION FILING	NA	NA	NA		
11 47-033-15-310-45 (UNLEASED)	ROYALTY OWNER SUBJECT TO	UNITIZATION FILING	NA	NA	NA		
12 47-033-15-310-24 UNLEASED SOUTH PORTION	ROYALTY OWNER SUBJECT TO	UNITIZATION FILING	NA	NA	NA		



I	Attachment to WW-6A1, J OSBORN HSOP 214						
	Letter Designation/Number Designation on Plat	Grantor, Lessor, Assignor, etc.	Grantee, Lessee, Assignee, etc.	Royalty	Book/Page	Acreage	
	12 47-033-15-310-24 NORTH PORTION (00003828)	LAKELAND DEVELOPMENT COMPANY	PETROLEUM DEVELOPMENT CORPORATION	12.5+%	1136/53	61.3	
I		Petroleum Development Corporation	PDC Mountaineer, LLC		1440/364		
		PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263		
	13 47-033-15-310-23 (00003828)	LAKELAND DEVELOPMENT COMPANY	PETROLEUM DEVELOPMENT CORPORATION	12.5+%	1136/53	61.3	
		Petroleum Development Corporation	PDC Mountaineer, LLC		1440/364		
L		PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263		
	14 47-033-15-310-80 (UNLEASED)	ROYALTY OWNER SUBJECT TO	UNITIZATION FILING	NA	NA	NA	
	15 47-033-15-310-73 (UNLEASED)	ROYALTY OWNER SUBJECT TO	UNITIZATION FILING	NA	NA	NA	
	16, 17, 18, 19 47-033-15-310-5.1, 5.13, 5.1 5.25, SOUTH PORTION OF 5.2 (00004183)	FLORA O CORPENING BY UNION BANK OF WV	Petroleum Development Corporation	12.5+%	1135/417	16.53	
		Petroleum Development Corporation	PDC Mountaineer, LLC		1440/364		
		PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263		
	20 47-033-15-310-5 (00003833)	ROUTE 76 ASSOCIATES	Petroleum Development Corporation	12.5+%	1135/111	56.7	
L		Petroleum Development Corporation	PDC Mountaineer, LLC		1440/364		
L		PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263		
1	21 47-033-15-310-5.19	ROYALTY OWNER SUBJECT TO	UNITIZATION FILING	NA	NA	NA	
		Office of Oil and Gae JUL 3 0 2025 WV Department of Protection					

	Attachment to WW-6A1, J OSBORN HSOP 214							
	Letter Designation/Number Designation on Plat	Grantor, Lessor, Assignor, etc.	Grantee, Lessee, Assignee, etc.	Royalty	Book/Page	Acreage		
/	21, 22, 23, 24 47-033-15-310-5.19, 5.22, 5.14, 5.15 (00004183)	FLORA O CORPENING BY UNION BANK OF WV	Petroleum Development Corporation	12.5+%	1135/417	16.53		
		Petroleum Development Corporation	PDC Mountaineer, LLC		1440/364			
		PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263			
1	25 47-033-15-310-5.16 (00008012)	BENEDUM AIRPORT AUTHORITY	MAR KEY	12.5+%	1608/1126	196.52		
/	26, 27 47-033-15-290-47, 47.1	ROYALTY OWNER SUBJECT TO	UNITIZATION FILING	NA	NA	NA		
/	28, 29, 31, 32 47-033-16-290-33 & 29.4 & 31 & 19 (00008941)	CHRISTOPHER CORDER HULL	MAR KEY	12.5+%	1744/986	101.08		
	28, 29, 31, 32 47-033-16-290-33 & 29.4 & 31 & 19 (00008942)	KIMBERLY D IZOLD	MAR KEY	12.5+%	1744/984	101.08		
	29 47-033-16-290-29.4, 31, (00008012)	BENEDUM AIRPORT AUTHORITY	MAR KEY	12.5+%	1608/1126	196.52		
/	30 47-033-16-290-29	BELASCO MOBILE HOME SALES	Petroleum Development Corporation	12.5+%	1146/397	69.05		
		Petroleum Development Corporation	PDC Mountaineer, LLC		1440/364			
L		PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263			

*Horizontal well unit untilization - Subject to unitization filing with the West Virgina Oil and Gas Commission

PECEIVED Office of Oil and Gas

JUL 3 0 2025

WV Department of Environmental Protestion



July 28, 2025

West Virginia Department of Environmental Protection Office of Oil and Gas ATTN: Taylor Brewer 601 57th Street SE Charleston, WV 25304

RE: J. Osborn #214 (47-033-06087) - Expedited Modification Due to Well Extension

Dear Mr. Brewer,

Enclosed please find the permit modification for the J. Osborn #214 (47-033-06087).

The wellhead location remains the same as the current permit. The well is being extended to the planned lateral length of 12,408 feet.

Revised documents attached include the revised WW-6B, wellbore schematic with plan, plat, WW-6A1, and area of review. The expedited modification review fee is also included.

Should you have any questions or need any additional information, please feel free to contact me by phone or email.

Sincerely,

Emily Glick

Geologist & Permitting Specialist

(c) 724-759-9612

(e) eglick@arsenalresources.com

RECEIVED

JUL 3 0 2025

WV Department of Environmental Protection