

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Wednesday, August 6, 2025 PERMIT MODIFICATION APPROVAL Horizontal 6A / New Drill

HG ENERGY II APPALACHIA, LLC 5260 DUPONT ROAD

PARKERSBURG, WV 26101

Re:

Permit Modification Approval for SCRANAGE 1204 N-1H

47-033-06097-00-00

Lateral Extension/ Forced Pooling

HG ENERGY II APPALACHIA, LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926-0450

James A. Martin

Chief

Operator's Well Number: SCRANAGE 1204 N-1H

Farm Name: DAVID K. SCRANAGE

U.S. WELL NUMBER: 47-033-06097-00-00

Horizontal 6A New Drill

Date Modification Issued: 08/06/2025

Promoting a healthy environment.

API NO. 47-____OPERATOR WELL NO. Scranage 1204 N-1H
Well Pad Name: Scranage 1204

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operat	or: HG Ene	ergy II Appa	ılachia, L	49451993	32	Harrison	Grant	Mount Clare 7.5'
				Operator	ID	County	District	Quadrangle
2) Operator's V	Well Number	: Scranage	1204 N-1	IH / W	ell Pad	Name: S	cranage 120)4
3) Farm Name/	Surface Own	ner: David	Scranage	Pub	lic Road	d Access:	Rice Run R	load
4) Elevation, co	urrent ground	d:1252'	El	evation, pro	posed j	post-const	ruction: 124	7'
5) Well Type	(a) Gas	X	_ Oil		Unde	erground S	torage	
	Other							
	(b)If Gas	Shallow	×	De	eep			=
		Horizontal	x					
6) Existing Pac	d: Yes or No	No				•1		
Proposed Ta Marcellus at	rget Formati 7049' / 7145'	. ,, 1	. , ,				ed Pressure(s):
8) Proposed To	otal Vertical I	Depth: 708	0'					
9) Formation a		0.000	Marcellus					
10) Proposed T	Total Measure	ed Depth:	24,600'	1				
11) Proposed F	Horizontal Le	g Length:	15,637'	/				
12) Approxima	ate Fresh Wa	ter Strata De	pths:	60', 90', 1	35',18	1,480',496	6', 640', 728'	/
13) Method to	Determine F	resh Water I	Depths: 1	Nearest off	set we	ll data (47	-033-73927,	,01915,01217,06001)
14) Approxima	ate Saltwater	Depths: 1	605'					
15) Approxima	ate Coal Sean	n Depths: 27	2',501, 650', 73	30', 736', 950',104	0',1150' (Su	rface casing is b	eing extended to cov	ver the coal in the DTI Storage Field)
16) Approxima	ate Depth to I	Possible Voi	d (coal mi	ine, karst, o	ther): <u> </u>	None		
17) Does Propo	osed well loc	ation contain	n coal sear	ms				
1. 1	. 1.		0	17			No X	
(a) If Yes, pro	ovide Mine I	nfo: Name	:					Office RECEIVED
NU# =	<172D	Depth	:					Oil and Gas
CK H	75000	Seam	· —					AUG 0 4 2025
+1	-1201-00	Owne	r:					MAIN
	1/30/200		50/1					ronme ntal P rotection
		/ - ^						
	Y	eff A P	ropat		7-3/-	-2025		

Page 1 of 3 08/08/2025

OPERATOR WELL NO. Scranage 1204 N-1H

Well Pad Name: Scranage 1204

18)

CASING AND TUBING PROGRAM

ТҮРЕ	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	30"	New	LS	157.5	120'	120'	Drilled In
Fresh Water/Coal	20"	NEW	J-55	94	1200'	1200'	40% excess,CTS
Intermediate 1	13 3/8"	NEW	J-55 BTC	68	1855'	1855'	40% excess,CTS
Intermediate 2	9 5/8"	NEW	N-80 BTC	40	5050'	5050'	40% excess tail, CTS
Production	5 1/2"	NEW	P-110 HP	23	24600'	24600' 🖊	20% excess tail, CTS
Tubing							
Liners							

Jeff A Propost

7-31-2025

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	30"	30"	.500				/ Drilled In
Fresh Water/Coal	20"	26"	.438	2110	1200	Type 1, Class A	40 % excess yield = 1.20, CTS
Intermediate1	13 3/8"	17 1/2"	.480	3450		Type 1/Class A	Lead 40% excess, Tail 0% excess
Intermediate 2	9 5/8"	12 1/4"	.395	5750		Type 1/Class A	Lead 40% excess, Tail 0% Excess Lea
Production	5 1/2"	8 1/2"	.415	16240	12500	Type 1/ClassA	20% excess yield = 1.19, tail yield 1.94,0
Tubing							
Liners							

PACKERS

Kind:		
Sizes:		
Depths Set:		

	47	0	3	3	0	6	0	9	7	,
I NO	<i>1</i> 17_		_							

OPERATOR WELL NO. Scranage 1204 N-1H Well Pad Name: Scranage 1204

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill the vertical depth to the Marcellus at an estimated total vertical depth of approximately 7080 feet. Drill horizontal leg to estimated 15,637' lateral length, 24,600' TMD. Hydraulically fracture, stimulate and be capable of producing from the Marcellus Formation. Should we encounter an unanticipated void in the coal, we will install a minimum of 20' of casing below the void but not more than 100' below the void, set a basket and grout to surface. We plan to run an ACP above the Gantz/Dominion Storage interval to aid in sealing off and isolating the storage interval.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

The stimulation will be completed with multiple stages divided over the lateral length of the well. Stage spacing is dependent upon engineering design. Slickwater fracturing technique will be utilized on each stage using sand, water, and chemicals. See attached list. Maximum pressure not to exceed 12,500 psi.

- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 21.29 acres
- 22) Area to be disturbed for well pad only, less access road (acres): 8.87 acres
- 23) Describe centralizer placement for each casing string:

24) Describe all cement additives associated with each cement type:

Conductor -N/A, Casing to be drilled in w/ Dual Rotary Rig
Fresh Water - 15 Epog PNE-1 + 3%, beac CaCI, 40% Excess Yield = 1.20, CTS
Fresh Water - 15 Epog PNE-1 + 3%, beac CaCI, 40% Excess Yield = 1.20, CTS
Intermediate 1 - ****** Storage String ****** CTS ****** 13.4 Epog Lead - 1146 1.24 - D886 Surface Set 100 ib / sack (Mix of Class A and Gypsum to meet Dominion Requirements):9348 - 0.5% BWOB Fluid Loss / D013 - 0.75% BWOB Retarder / D47 - 0.02 gal / sack VBWOB And Foem / D202 - 0.15% BWOB
Despress/ D905 1.5 ib per BSI. Center Fresh (1.24 - 0.83% BWOB GasBLOK / 7.01% BWOB GasBLOK / 7.01% BWOB Retarder / D47 - 0.02 gal / sack
And Foem / D801 - 0.03 gal / sack Retarder / D47 - 0.02 gal / sack
And Foem / D801 - 0.03 gal / sack Retarder / D47 - 0.02 gal / sack
Intermediate 2 - ****** Lose 115 4 pog PNE-1 + 2.5% bwoc CaCId*® Excess / Tai: 15.9 ppg PNE-1 + 2.5% bwoc CACId*® Excess / Tai: 15.9 ppg PNE-1 + 2.5% bwoc MPA1701ai 11.8 ppg PNE-1 + 0.35% bwoc R3 + 0.75 gal/sk FP13L + 50% bwoc ASCA1 + 0.5% bwoc MPA17020% Excess / Exce

25) Proposed borehole conditioning procedures:

Conductor - Ensure the hole is clean at TD.

*Note: Attach additional sheets as needed.

Jeff A Propert 7-31-2025

*** Storage String *** CTS ***

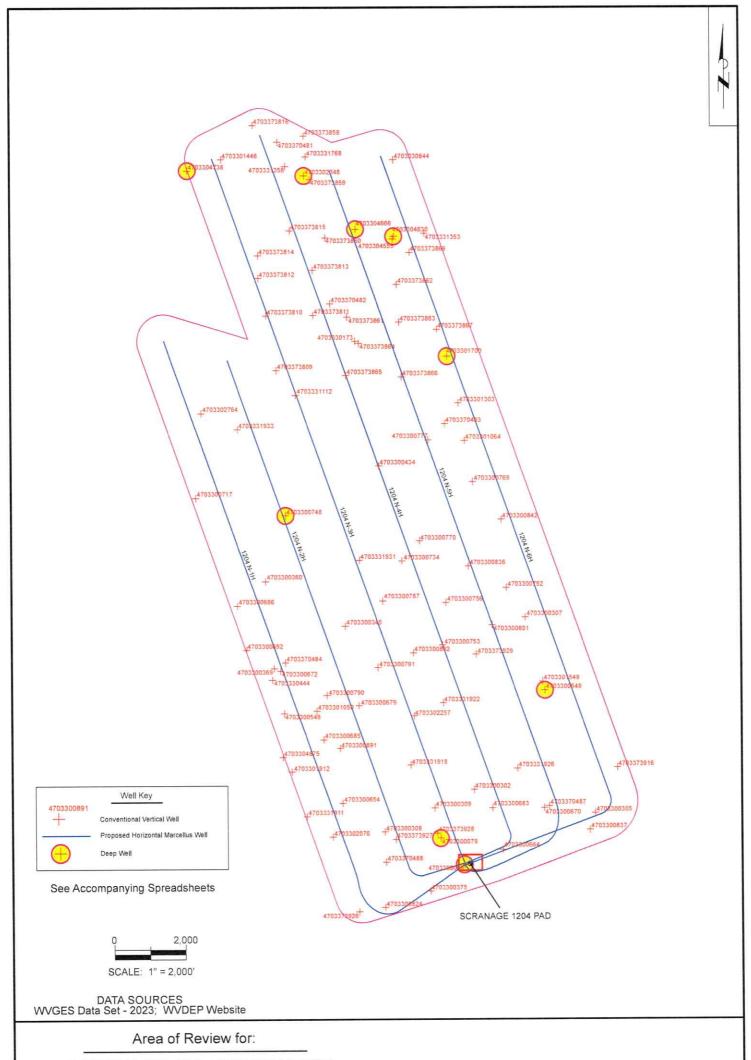
15.4 ppg Lead - Yield 1.24 - D896 Surface Set 100 lb / sack (Mix of Class A and Gypsum to meet Dominion Requirements)
B348 - 0.5% BWOB Fluid Loss / D013 - 0.75% BWOB Retarder / D47 - 0.02 gal / sack VBWOB Anti Foam / D202 - 0.15% BWOB
Dispersant / D095 1.5 lb per BBL CemNET* - 60% Excess

15.9 ppg Tail - Yield 1.17 - D896 Surface Set 100 lb / sack (Mix of Class A and Gypsum to meet Dominion Requirements)
B160A - 0.15% BWOB Dispersant / B547 - 0.35% BWOB GasBLOK* / D013 - 0.3% BWOB Retarder / D047 - 0.02 gal / sack Anti Foam /

1204 N-1H Marcellus Shale Horizontal Harrison County, WV



D801 - 0.03 gal / sack Retarder - 0% Excess 1204 N-1H SHL 14220002.21N 1831711.43E 1204 N-1H LP 14219854.5N 1828577.96E 1247.6 **Ground Elevation** 14234592.15N 1823373.36E 1204 N-1H BHL 340.402° Azm COMMENTS CENTRALIZERS CONDITIONING GEOLOGY TOP BASE MUD CEMENT WELLBORE DIAGRAM HOLE CASING Ensure the hole is clean at Conductor casing = 0.5" wall 30" 157.5# N/A, Casing to be drilled N/A AIR 30" TD thickness in w/ Dual Rotary Rig LS Conductor 0 120 60.90.135.496 Once casing is at setting Fresh Water 0 15.6 ppg PNE-1 + 3% 640,728 Surface casing = 0.438" wall depth, circulate a minimum bwoc CaCl Centralized every 3 20" of one hole volume with thickness AIR Coals 272, 736, 1150 40% Excess ioints to surface 94# J-55 Burst=2110 psi Fresh Water prior to Yield=1.20 / CTS Fresh Water 1200 0 pumping cement. Protection Once casing is at setting 1228 1244 Little Lime See above (LEFT) for Bow Spring on every depth, Circulate and Intermediate casing = 0.480" 1327 AIR / KCL Storage String Cement 1273 Big Lime condition at TD. Circulate a 13-3/8" 68# wall thickness 17.5" Blend to Meet DTI *will also be running minimum of one hole Injun / Gantz (Storage) 1327 / 1658 J-55 BTC 1451 / 1728 ACP for isolating Burst=3450 psi Polymer Requirements for Gas volume prior to pumping storage zone* Storage Field Isolation Intermediate 1 0 1855 cement 1753 / 1868 1843 / 1900 Fifty Foot / Thirty 1995 1907 Gordon 2194 2214 Once casing is at setting 5th Sand Lead: 15.4 ppg PNE-1 + 2.5% bwoc CaCl Bow Spring on first 2 depth, Circulate and 2309 Intermediate casing = 0.395" Bayard 2287 AIR / KCL 40% Excess / Tail: 15.9 joints then every third condition mud at TD. 9-5/8" 40# wall thickness Salt 12.25 U&L Speechley 2803 2906 Circulate a minimum of one ppg PNE-1 + 2.5% bwoc ioint to 100' form N-80 BTC Burst=5750 psi Polymer hole volume prior to CaCl surface Bradford 3482 3556 zero% Excess. CTS pumping cement. 4173 4193 Benson TVD: 4900' MD: 5050' Inc Intermediate 2 0 35 dea * Intermediate 2 plan to cover the Alexander also Run 1 spiral centralizer AIR / 4500 4670 Alexander every 5 joints from the 8.75" 9.0ppg top of the curve to Lead: 14.5 ppg SOBM surface. POZ:PNE-1 + 0.3% bwoc R3 + 1% bwoc EC1 + 0.75 gal/sk FP13L Once on bottom/TD with 6420 Rhinestreet 5603 + 0.3% bwoc MPA170 casing, circulate at max Production casing = 0.415" Cashagua 6420 6653 allowable pump rate for at Tail: 14.8 ppg PNE-1 + wall thickness 5-1/2" 0.35% bwoc R3 + 0.75 least 2x bottoms up, or until Middlesex 6653 6748 Burst=16240 psi 11.5ppg-23# gal/sk FP13L + 50% returns and pump pressures 6748 6859 12.5ppg Note: Actual centralizer 8.5" Curve West River P-110 HP bwoc ASCA1 + 0.5% indicate the hole is clean. SOBM Run 1 spiral centralizer schedules may be changed CDC HTQ 6859 6894 bwoc MPA170 Circulate a minimum of one Burkett every 3 joints from the due to hole conditions hole volume prior to 20% Excess 1st 5.5" long joint to the Tully Limestone 6894 6983 pumping cement. Lead Yield=1.19 top of the curve. 6983 6753 Tail Yield=1.94 Hamilton CTS 7145 Marcellus 7049 11.5ppg-TMD / TVD 24600 7080 12.5ppg 8.5" Lateral (Production) SOBM 7145 Onondaga X 8.5" Hole - Cemented Long String TD @ +/-7080' TVD LP @ 7080' TVD / 8962' +/-15638' ft Lateral 5-1/2" 23# P-110 HP CDC HTQ +/-24600' MD MD X=centralizers X X X



SCRANAGE 1204 NORTH UNIT

 Proposed 1204 N-1H
 Proposed 1204 N-2H
 Proposed 1204 N-3H

 Proposed 1204 N-4H
 Proposed 1204 N-5H
 Proposed 1204 N-6H

Grant District, Harrison County, W.Va.

08/08/2025

HG ENERGY, II APPALACHIA, LLC 5260 DuPont Road, Parkersburg, WV 26101

12/3/2024

EXISTING WELLS LOCATED WITHIN THE AREA OF REVIEW FOR:

SCRANAGE 1204 NORTH UNIT AND PROPOSED WELLS N-1H, N-2H, N-3H, N-4H, N-5H & N-6H

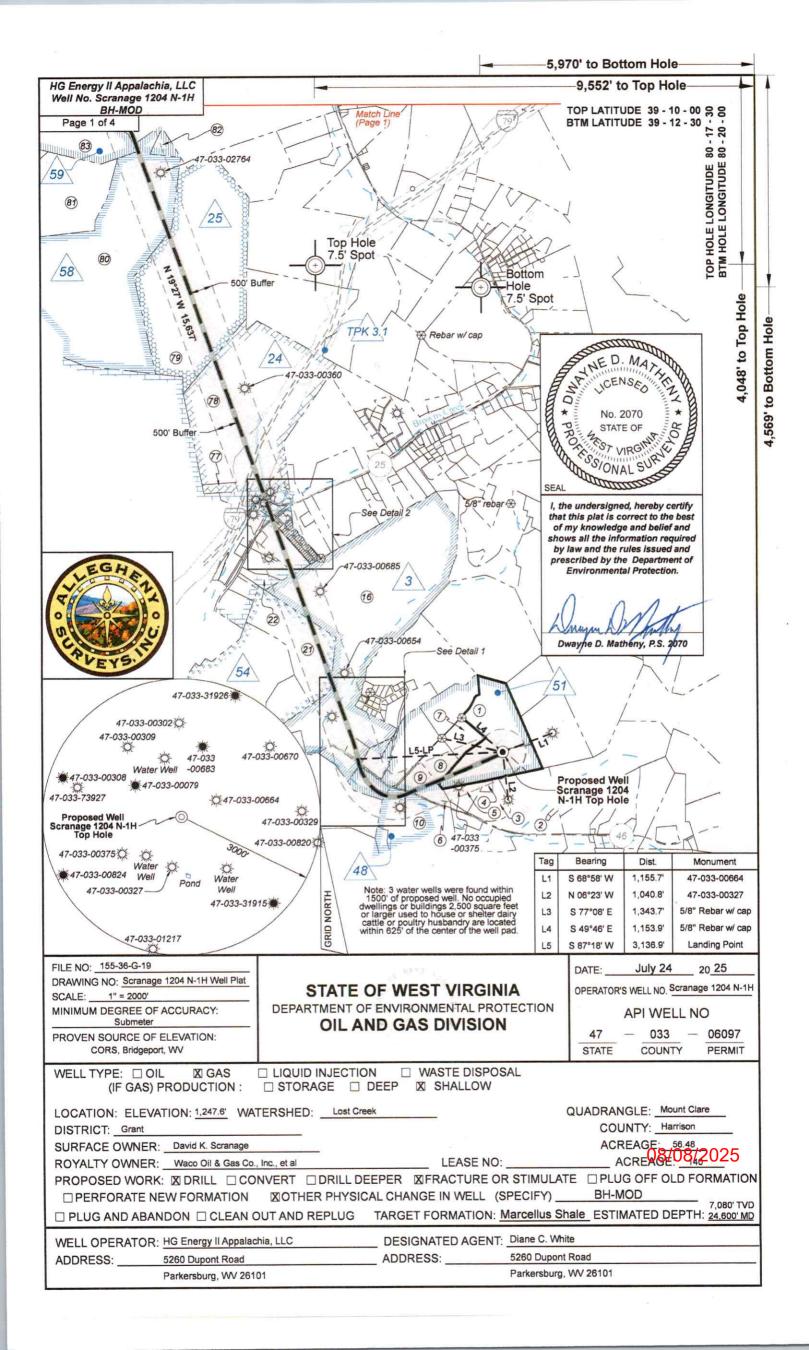
e.	API	COUNTY	FARM	O4 NORTH UNIT AND PROPUSE OPERATOR NAME	FORMATION NAME	WELL TYPE	TVD	STATUS	LATITUDE	LONGITUDE
СТ			C S Gribble	Dominion Energy Transmission, Inc.	Juniata Fm	Dry w/ Gas Show	10018	PLUGGED	39.157681	80.327491
1	4703300079	Harrison	Vernie G Young	Dominion Energy Transmission, Inc.	Greenland Gap Fm	Storage	4314	ACTIVE	39.161383	-80.324115
2	4703300302	Harrison	E A Batton	Eastern Gas Transmission & Storage, Inc.	Hampshire Grp	Gas	2366	PLUGGED	39.159502	-80.312160
3	4703300305	Harrison	Wolfe Hrs	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Storage	2471	ACTIVE	39.174616	-80.318863
4	4703300307	Harrison	CANCESCOME PERSONNERS	Dominion Energy Transmission, Inc.	Hampshire Grp	Storage	1913	PLUGGED	39.158194	80.333010
5	4703300308	Harrison	June Ludwig	Dominion Energy Transmission, Inc.	Fifty-foot	Storage	1890	PLUGGED	39.159986	80.328065
6	4703300309	Harrison	C S Gribble	Berry Energy, Inc.	Hampshire Grp	Gas	2290	PLUGGED	39.174040	-80.336672
7	4703300345	Harrison	A C Cookman	UNKNOWN	Unknown	not available	-	ABANDONED	39.177540	80.344523
8	4703300360	Harrison	Jesse C Stout	UNKNOWN	Unknown	not available	-	ABANDONED	39.170834	80.343766
9	4703300369	Harrison	S D B Church	Dominion Energy Transmission, Inc.	Gantz	Storage	1738	ACTIVE	39.153614	80.328570
10	4703300375	Harrison	G Kennedy	Dominion Energy Transmission, Inc.	Thirty-foot	Storage	2130	PLUGGED	39.186364	-80.333145
11	4703300434	Harrison	H V Stout	Eastern Gas Transmission & Storage, Inc.	Benson	Storage	4350	ACTIVE	39.167365	80.342817
12	4703300548	Harrison	Mollie V Bassel	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4510	ACTIVE	39.168981	-80.316999
13	4703300549	Harrison	William & Evelyn Booth		Fifty-foot	Storage	1748	ACTIVE	39.160434	80.337146
14	4703300654	Harrison	A V Knisley	Dominion Energy Transmission, Inc.	Greenland Gap Fm	Storage	1915	ACTIVE	39.156759	80.321354
15	4703300664	Harrison	J McWhorter	Dominion Energy Transmission, Inc. Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Storage	2204	ACTIVE	39.159938	80.317192
16	4703300670	Harrison	E Conley	Eastern Gas Transmission & Storage, Inc.	Fifth	Storage	2233	ACTIVE	39.170634	80.343153
17	4703300672	Harrison	M V Bassell		Fifty-foot	Storage	2160	PLUGGED	39.167928	-80.335427
18	4703300679	Harrison	A V Knisley	Dominion Energy Transmission, Inc.	Hampshire Grp	Storage	1857	PLUGGED	39.159961	80.322333
19	4703300683	Harrison	J R Cochran	Dominion Energy Transmission, Inc.	Fifty-foot	Storage	1940	ACTIVE	39.165325	80.338946
20	4703300685	Harrison	A V Knisley	Eastern Gas Transmission & Storage, Inc.	Gordon	Storage	2051	PLUGGED	39.175673	80.347338
21	4703300686	Harrison	Lloyd Stout	Eastern Gas Transmission & Storage, Inc.			1950	PLUGGED	39.172276	80.346468
22	4703300692	Harrison	J C Stout	Eastern Gas Transmission & Storage, Inc.	Gantz Fifty-foot	Storage	1996	ACTIVE	39.183751	80.351779
23	4703300717	Harrison	E H Stout	Eastern Gas Transmission & Storage, Inc.		Storage Storage	1998	ACTIVE	39.179031	-80.330986
24	4703300734	Harrison	J VanHorn	Dominion Energy Transmission, Inc.	Fifty-foot	Dry w/ Gas Show	4800	PLUGGED	39.182591	-80.342461
25	4703300748	Harrison	Stella M Clovis	Dominion Energy Transmission, Inc.	Benson		1965	ACTIVE	39.176914	80.320698
26	4703300752	Harrison	L A Bond	Eastern Gas Transmission & Storage, Inc.	Fifty-foot	Storage		PLUGGED	39.172529	-80.327067
27	4703300753	Harrison	L A Bond	Dominion Energy Transmission, Inc.	Thirty-foot	Storage	2047	ACTIVE	39.175790	-80.326687
28	4703300756	Harrison	Luther A Bond	Dominion Energy Transmission, Inc.	Hampshire Grp	Storage		PLUGGED	39.185082	-80.323884
29	4703300769	Harrison	Charles D Lewis	Eastern Gas Transmission & Storage, Inc.	Hampshire Grp	Storage	2015		39.180562	-80.329214
30	4703300770	Harrison	R Bond	Dominion Energy Transmission, Inc.	Fifty-foot	Storage	2000	PLUGGED PLUGGED	39.188318	-80.328247
31	4703300777	Harrison	Levi Paugh	Dominion Energy Transmission, Inc.	Fifty-foot	Storage	1912		39.175955	-80.332920
32	4703300787	Harrison	H W Booth	Dominion Energy Transmission, Inc.	Fifty-foot	Storage	2005	ACTIVE	39.168736	-80.332520
33	4703300790	Harrison	J W Smith	Dominion Energy Transmission, Inc.	Thirty-foot	Storage	1967	ACTIVE	39.100/30	00,330333

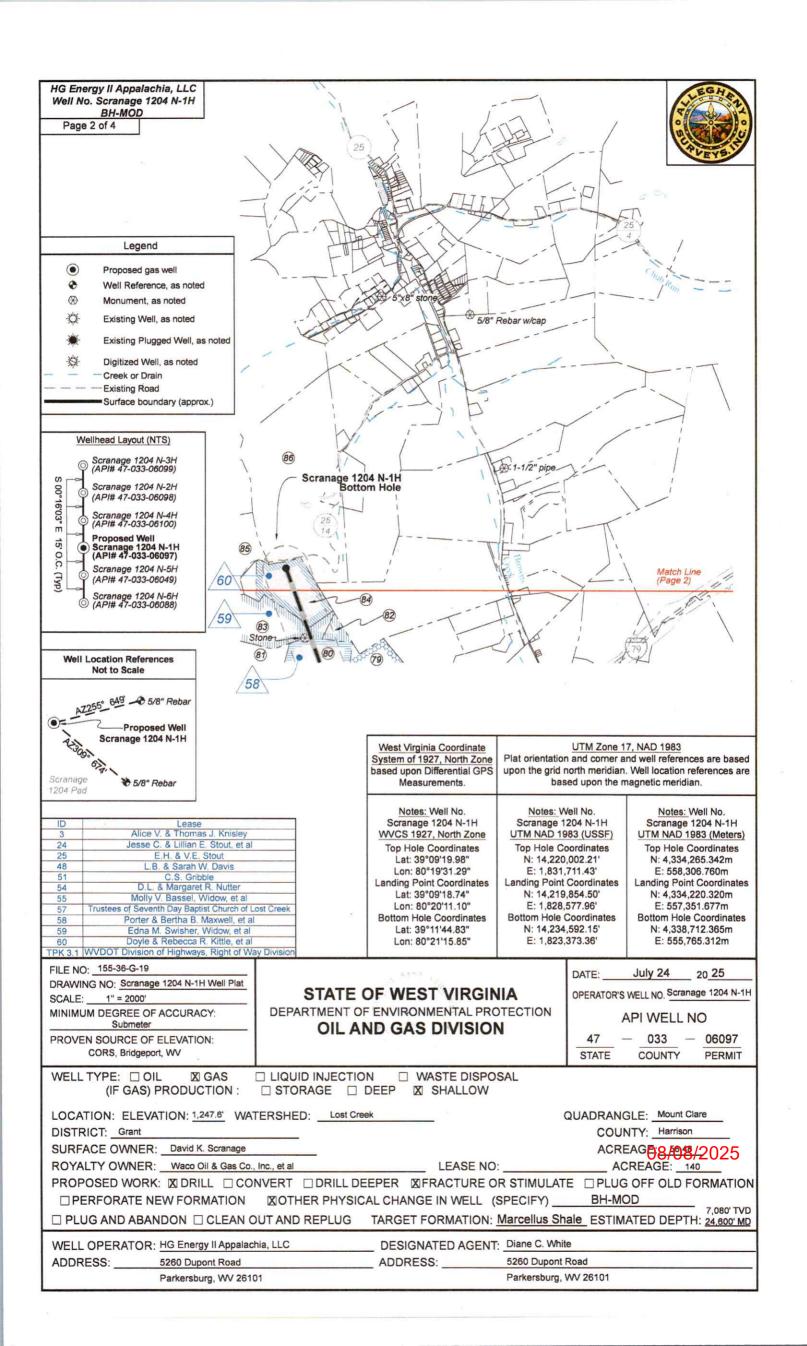
					F16 6		2000	ACTIVE	39.170850	-80.333484
34	4703300791	Harrison	J W Smith	Dominion Energy Transmission, Inc.	Fifty-foot	Storage	2000	- Room Alexander		-80.322141
35	4703300801	Harrison	L A Bond	Dominion Energy Transmission, Inc.	Fifty-foot	Storage	3005	PLUGGED	39.174034	-80.329949
36	4703300802	Harrison	W C Cookman	Dominion Energy Transmission, Inc.	Thirty-foot	Storage	1947	ACTIVE	39.171928	80.333069
37	4703300824	Harrison	Sarah Davis	Dominion Energy Transmission, Inc.	Fifth	Observation	2126	ACTIVE	39.152391	
38	4703300836	Harrison	Rebecca Bond	Dominion Energy Transmission, Inc.	Fifth	House Gas	2304	ACTIVE	39.178587	-80.324409
39	4703300837	Harrison	R B Bartlett	Eastern Gas Transmission & Storage, Inc.	Thirty-foot	Storage	2269	ACTIVE	39.158486	80.312720
40	4703300842	Harrison	Rebecca Bond	Eastern Gas Transmission & Storage, Inc.	Thirty-foot	Storage	1935	PLUGGED	39.182156	-80.321105
41	4703300891	Harrison	Worthy C Hall	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4488	ACTIVE	39.164659	80.337327
42	4703301050	Harrison	Bassell	Eastern Gas Transmission & Storage, Inc.	Fifth	Gas	2314	PLUGGED	39.167548	80.339596
43	4703301064	Harrison	Ruth D Curry	Eastern Gas Transmission & Storage, Inc.	Unknown	Unknown	-	PLUGGED	39.188251	-80.324645
44	4703301303	Harrison	J Nichols	Eastern Gas Transmission & Storage, Inc.	Hampshire Grp	Gas	2465	ACTIVE	39.191153	-80.325205
45	4703301446	Harrison	S Blake	Diversified Production LLC	Hampshire Grp	Gas	2509	ACTIVE	39.210033	-80.348425
46	4703301549	Harrison	R Wagner	Diversified Production LLC	Unknown	Gas	-	ABANDONED	39.169674	-80.317192
47	4703301700	Harrison	Glen A. Lang, et al	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4697	ACTIVE	39.194738	-80.326274
48	4703301912	Harrison	D.L. Nutter	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4335	ACTIVE	39.19275	80.287450
49	4703302076	Harrison	A V Knisley	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4227	ACTIVE	39.157853	80.338160
50	4703302257	Harrison	A Knisley	Dominion Energy Transmission, Inc.	Fourth	Storage	2279	ACTIVE	39.167100	-80.329949
51	4703302348	Harrison	John Perry	UNKNOWN	Alexander	Dry w/ Gas Show	4956	PLUGGED	39.208727	80.340226
52	4703302764	Harrison	Sarah Heldreth	Eastern Gas Transmission & Storage, Inc.	Unknown	not available		PLUGGED	39.190525	80.350707
53	4703304555	Harrison	Nellie M Gaston et al	Eastern Gas Transmission & Storage, Inc.	Fifty-foot	Gas	2140	ACTIVE	39.203808	-80.331514
54	4703304630	Harrison	John D Dotson/B Alvarado	Diversified Production LLC	Greenland Gap Fm	Gas	4731	ACTIVE	39.203997	-80.331408
55	4703304666	Harrison	John Perry	Genesis Exploration & Production Co., LLC	Marcellus Fm	Dry	4975	PLUGGED	39.204654	80.335195
56	4703304738	Harrison	G Diane Sullivan	Mountain V Oil & Gas, Inc.	Greenland Gap Fm	Gas	4988	ACTIVE	39.209196	-80.351785
57	4703304875	Harrison	D L Nutter	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Storage	2362	PLUGGED	39.164004	80.343017
58	4703306019	Harrison	David K Scranage	HG Energy II Appalachia, LLC	Marcellus Fm	Gas	7080	PERMIT ISSUED	39.155642	-80.325170
59	4703330173	Harrison	Ira B. & W. E. Fleming	Cumberland & Allegheny Gas Co.	Hampshire Grp	Gas	2308	PLUGGED	39.195953	-80.335381
60	4703330444	Harrison	A D Bassell	Cumberland & Allegheny Gas Co.	Hampshire Grp	Gas	2186	PLUGGED	39.169964	80.343952
61	4703330844	Harrison	H T Atkinson	Hope Natural Gas Company	Greenland Gap Fm	Gas	2649	UNKNOWN	39.209888	-80.331354
62	4703331112	Harrison	Ella B Carper	Hope Natural Gas Company	Hampshire Grp	Gas	2350	PLUGGED	39.191840	-80.341333
63	4703331353	Harrison	J G Jackson	Hope Natural Gas Company	Hampshire Grp	Gas	2495	UNKNOWN	39.204216	-80.328372
64	4703331358	Harrison	S L Blake	Hope Natural Gas Company	Fifth	Gas	2339	PLUGGED	39.209453	80.342090
65	4703331358	Harrison	M L Haselden	Hope Natural Gas Company	Hampshire Grp	Gas	2487	PLUGGED	39.210178	80.340040
66	4703331708	Harrison	D L Nutter	Consolidated Gas Supply Corp.	Greenland Gap Fm	Storage	2235	PLUGGED	39.159357	80.341529
67	4703331911	Harrison	V G Young	Consolidated Gas Supply Corp.	Gordon	Storage	2000	UNKKNOWN	39.163320	-80.330355
68	4703331918	Harrison	J M Batton	Consolidated Gas Supply Corp.	Greenland Gap Fm	Storage	2227	PLUGGED	39.168077	-80.327067
69	4703331922	Harrison	Carl NV	Consolidated Gas Supply Corp.	Thirty-foot	Storage	2000	PLUGGED	39.162986	-80.319800
69	4705331926	Паттізоп	R Carpenter	constitueed out supply corp.	manage same		500,635,160			

			<u> </u>		· · · · · · · · · · · · · · · · · · ·		-1		20.4704.07	00 225104
70	4703331931	Harrison	J Van Horn	Consolidated Gas Supply Corp.	Greenland Gap Fm	Storage	2341	PLUGGED	39.179107	-80.335194
71	4703331933	Harrison	E H Stout	Consolidated Gas Supply Corp.	Greenland Gap Fm	Storage	2480	PLUGGED	39.189267	-80.347120
72	4703370481	Harrison	Lucius Davis	Oper in Min.owner fld,no code assgn(Orphan well proj)	Unknown	Unknown	-	UNKNOWN	39.211339	-80.342834
73	4703370482	Harrison	Isaac Watson	UNKNOWN	Unknown	Unknown	-	UNKNOWN	39.198858	-80.337803
74	4703370483	Harrison	Levi Paugh	Hope Natural Gas Company	Unknown	Unknown		UNKNOWN	39.189569	-80.326583
75	4703370484	Harrison	Seven Day Baptist	Lost Creek Oil & Gas Company	Unknown	Unknown	-	UNKNOWN	39.171282	-80.342647
76	4703370487	Harrison	Ed Conley	Hope Natural Gas Company	Unknown	Unknown	-	UNKNOWN	39.160083	-80.316706
77	4703370488	Harrison	C S Gribbel	Lost Creek Oil & Gas Company	Unknown	Unknown	-	UNKNOWN	39.155874	-80.332917
78	4703373809	Harrison	W B Fleming	Hope Natural Gas Company	Unknown	Unknown		UNKNOWN	39.193766	-80.343207
79	4703373810	Harrison	Orie Watson	Hope Natural Gas Company	Unknown	Unknown		UNKNOWN	39.197975	-80.344139
80	4703373811	Harrison	Orie Watson	Hope Natural Gas Company	Unknown	Unknown	-	UNKNOWN	39.197975	-80.339481
81	4703373812	Harrison	Alice Benjamin	Hope Natural Gas Company	Unknown	Unknown		UNKNOWN	39.200878	-80.344884
82	4703373813	Harrison	Alice Benjamin	Hope Natural Gas Company	Unknown	Unknown	-	UNKNOWN	39.201458	-80.339481
83	4703373814	Harrison	John Perry	Oper in Min.owner fld,no code assgn(Orphan well proj)	Unknown	Unknown		UNKNOWN	39.202619	-80.344884
84	4703373815	Harrison	John Perry	Hope Natural Gas Company	Unknown	Unknown	_	UNKNOWN	39.204506	-80.341716
85	4703373816	Harrison	Jutchinson Coal Co	UNKNOWN	Unknown	Unknown	<u>-</u>	UNKNOWN	39.212645	-80.345257
86	4703373858	Harrison	C E Davisson	UNKNOWN	Unknown	Unknown	-	UNKNOWN	39.211774	-80.340226
87	4703373859	Harrison	John Perry	Hope Natural Gas Company	Unknown	Unknown	-	UNKNOWN	39.208424	-80.339667
88	4703373860	Harrison	Alice Benjamin	Oper in Min.owner fld,no code assgn(Orphan well proj)	Unknown	Unknown	_	UNKNOWN	39.203926	-80.338176
89	4703373861	Harrison	White & Bassell	Hope Natural Gas Company	Unknown	Unknown	-	UNKNOWN	39.197830	-80.336126
90	4703373862	Harrison	White & Bassell	Hope Natural Gas Company	Unknown	Unknown	-	UNKNOWN	39.200297	-80.331168
91	4703373863	Harrison	W B Fleming	Oper in Min.owner fld,no code assgn(Orphan well proj)	Unknown	Unknown		UNKNOWN	39.197394	-80.330982
92	4703373864	Harrison	W B Fleming	West Virginia Central Gas Co.	Unknown	Unknown	-	UNKNOWN	39.195798	-80.335008
93	4703373865	Harrison	Walter Bond	Hope Natural Gas Company	Unknown	Unknown	_	UNKNOWN	39.193330	-80.336312

SOURCE: WVGES DATASET (2023) and WVDEP WEBSITE AND FIELD SURVEYS		YELLOW DENOT	TES WELL WITH TVD > 4,50	00'	GREEN DE	NOTES SURVEYED	WELLS			
101	4703373929	Harrison	John M Batten	Hope Natural Gas Company	Unknown	Unknown	-	UNKNOWN	39.171796	80.323754
100	4703373928	Harrison	C S Gribble	Hope Natural Gas Company	Unknown	Unknown	-	UNKNOWN	39.158051	-80.327813 80.323754
99	4703373927	Harrison	L E Davis	Hope Natural Gas Company	Unknown	Unknown	-	UNKNOWN	39.157599	80.331911
98	4703373926	Harrison	Milton S Davis	Hope Natural Gas Company	Unknown	Unknown	-	UNKNOWN	39.152075	80.335648
97	4703373916	Harrison	A S Gatrell	Hope Natural Gas Company	Unknown	Unknown		UNKNOWN	39.162986	-80.309925
96	4703373869	Harrison	Alice Benjamin	UNKNOWN	Unknown	Unknown	=	UNKNOWN	39.202765	-80.329864
95	4703373867	Harrison	J C Michaels	Hope Natural Gas Company	Unknown	Unknown	-	UNKNOWN	39.196814	-80.327255
94	4703373866	Harrison	L H Young	Hope Natural Gas Company	Unknown	Unknown	-	UNKNOWN	39.193185	-80.330796

UPDATED 7/5/2024





HG Energy II Appalachia, LLC Well No. Scranage 1204 N-1H BH-MOD

Page 3 of 4

		Harrison County		
No.	TM / Par	Owner	Bk / Pg	Ac.
1	447 / 9	David K. Scranage	1259 / 986	56.48
2	447 / 13	Sonja R. & James W. Rogers, et al	1410 / 858	33.62
3	447 / 13.4	Neal B. Swiger	1593 / 942	11.83
4	447 / 13.3	Neal B. Swiger	1221 / 569	1.29
5	447 / 10.1	Jeannie D. Gaston	1377 / 1161	7.44
6	447 / 11	Norma L. & James K. Golden, Jr.	1514 / 575	1.00
7	447 / 9.5	Albert M. Taylor	1399 / 309	10.02
8	447 / 9.4	Anthony Gilberti	1408 / 46	10.00
9	447 / 10	Martin & Patricia A. Broderick	1602 / 963	10.88
10	447 / 27	Alan M. Randolph, et al	W143 / 212	63.11
11	447 / 6	Thomas E. & Terri E. Hawkins	1558 / 1255	64.33
12	447 / 9.2	Edson E. & Celestine Culver	1201 / 1348	8.03
13	427 / 46	John E. Jefferson	1153 / 588	23.93
14	447 / 7	Lonnie J. & Connie S. Ward	1513 / 1089	6.42
15	427 / 28.2	Stephen K. Hall	1319 / 10	3.80



1 447/9	David K. Scranage	1259 / 986	56.48						- 1
2 447 / 13	Sonja R. & James W. Rogers, et al	1410 / 858	33.62			Harrison County	/		
3 447 / 13.4	Neal B. Swiger	1593 / 942	11.83	No.	TM / Par	Owner		Bk / Pg	Ac.
	Neal B. Swiger	1221 / 569	1.29	16	427 / 28	Worthy C. Hall		1577 / 627	248.44
4 447 / 13.3	1000			17	427A / 1		2	1485 / 975	0.28
5 447 / 10.1	Jeannie D. Gaston	1377 / 1161	7.44	The second secon					
6 447 / 11	Norma L. & James K. Golden, Jr.	1514 / 575	1.00	18	427A / 1			1604 / 955	0.27
7 447 / 9.5	Albert M. Taylor	1399 / 309	10.02	19	427A / 1	Joshua R. & Morgan J.	Wilfong	1604 / 955	0.55
8 447/9.4	Anthony Gilberti	1408 / 46	10.00	20	427A / 1	Donald & Laura Wise	eman	1457 / 1257	0.43
				21	427 / 27	Worthy C. Hall, et		1577 / 626	51.75
9 447 / 10	Martin & Patricia A. Broderick	1602 / 963	10.88						
10 447 / 27	Alan M. Randolph, et al	W143 / 212	63.11	22	427 / 16	Vicky & Reid Smi		1336 / 710	4.21
11 447/6	Thomas E. & Terri E. Hawkins	1558 / 1255	64.33	23	427 / 17	Lucas W. & Tiffany A.	. Blair	1729 / 988	8.94
12 447 / 9.2	Edson E. & Celestine Culver	1201 / 1348	8.03	24	427 / 18	Rebecca A. Vanho	om	1360 / 435	1.78
	John E. Jefferson	THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW	23.93	25	427 / 19	Pamela S. Benne		F123 / 503	10.98
13 427 / 46		1153 / 588				Arthur L. Petitto,			
14 447/7	Lonnie J. & Connie S. Ward	1513 / 1089	6.42	26	427 / 20		JI.	F97 / 675	9.70
15 427 / 28.2	Stephen K. Hall	1319 / 10	3.80	27	2102 / 54			1713 / 1059	0.12
				28	2102 / 53	NAJ, LLC.		1713 / 1059	0.11
				29	2102 / 5	NAJ, LLC.		1713 / 1059	0.11
D-4-	14 (411-5001)			30	2102/5			1713 / 1059	0.11
Deta	I 1 (1"=500')						_		
NV.	Y A			31	2102 / 5			1713 / 1059	0.11
1				32	2102 / 49	NAJ, LLC.		1713 / 1059	0.11
100				33	2102 / 4	Tammy L. Jett		1658 / 909	0.11
27			- /	34	2102 / 4		Railey	962 / 140	0.11
E 7		7-7-7	1						
500		/ / /	1'	35	2102 / 4			962 / 140	0.11
710	1 210	" rebar /	1 -	36	2102 / 4	Bernard G. & Glenda F	- Bailey	962 / 140	0.11
23/1/	W 112	repair	, ,	37	2102/4	Bernard G. & Glenda F	Bailey	962 / 140	0.11
5 8///	- M. M	-11	-11	38	2102 / 4			962 / 140	0.11
1///	20	r	1						
110	1 / III	1 3	1 -	39	2102 / 4			962 / 140	0.11
		11	1	/ 40	2102/4			962 / 140	0.11
	19 7	VI		/ / 41	2102 / 4	Bernard G. & Glenda F	. Bailey	962 / 140	0.11
	1 1 1			42				1681 / 15	0.11
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valer 11		/ \ /		45	2102/3	Austin Glaspell		1681 / 15	0.11
1 300	\"""	100		46	2102/3	Austin Glaspell		1681 / 15	0.11
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1 \			"IIII	50	2102/3	Austin Glaspell		1681 / 15	0:11
1 0		3	1/1	51	2102 / 2			1722 / 986	
1			11						0.11
1 1	1	1	1/1	52	2102/2			1722 / 1016	0.11
1 1		1	10	53	2102/2	NAJ, LLC.		1713 / 1085	0.11
1		\	711	54	2102 / 2	NAJ, LLC.		1713 / 1085	0.11
1		//	N/	55	2102/2			1658 / 909	
1		//	11						0.11
1			11	56	2102/2			1658 / 909	0.11
1	1 0 0		I_{j}	57	2102/2			1658 / 909	0.11
(46) \	(15)	2 /	11 /	58	2102/2	Bernard G. & Glenda F	- Bailey	962 / 140	0.11
		11/1/11	11/	58	2102 / 1	Bernard G. & Glenda F	Bailey	962 / 140	0.11
Yu.		10/18	11 -	60	2102 / 1			962 / 140	
1	L5-LP	1	1						0.11
2/1/1	- 4			61	2102 / 1			962 / 140	0.11
WHAT !		7 1	1	62	2102 / 1			962 / 140	0.11
West		. , >	V.	63	2102 / 1	Bernard G. & Glenda F	- Bailey	962 / 140	0.11
4		1		64	2102 / 1			W170 / 698	0.11
1	Un Aller	(14)	13	65					
1		- IK	(13)	and the second s	2102 / 1			W170 / 698	0.14
		NY.		66	2102 / 1			962 / 140	0.18
		N/		67	2102 / 1	Bernard G. & Glenda F	- Bailey	962 / 140	0.22
	The state of the s	N /		68	2102/7	Bernard G. & Glenda F	- Bailey	1726 / 810	0.80
		ALL V		//		0 - 10 00 - 1-5	11		
				69		Bernard G. & Glenda F		1726 / 810	0.46
	12	11	78 10 10	70				1777 / 325	1.02
		11	/	71	427 / 1.9	Charles R. Shock	i, II	1368 / 201	5.96
		THE	Tillium/	9 72		Virginia M. Metz (LE)), et al	1757 / 109	0.43
	\ \\	112	- mest III	73				1368 / 201	2.75
	The state of the s		-						
\mathcal{D}	- William	E		74				G63 / 407	1.79
(In. A Thirty		75		Trustees - Seventh Day Bay		G63 / 407	4.01
	1	THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SE	-	76	427 / 42	Trustees - Seventh Day Bar	ptist Church	G63 / 407	0.22
		1		77	427/3	Walter E. & David H. Nutter		W154 / 301	8.00
		E 10							
		=		78		Walter E. & David H. Nutter		W154 / 301	116.16
	1	47 000	-00824	79				W168 / 424	192.71
	\	E 47-033	-00024	80	406 / 25	Betty J. & Isaac H. Ma:	xwell, III	1509 / 934	255.21
		E	10	81	406 / 27	James E. Stout		W161 / 306	129.53
		E /	1	82		Mike Ross, Inc., e			
	~	48	3					1430 / 484	4.64
		The Control		83				1746 / 683	42.11
			-	84	407 / 1	Danny Haggerty, e	et al	1746 / 683	35.50
				85				W144 / 1014	
				86					
				86	300 / 10	Sandra S. Hudkins	irust	W207 / 378	100,18
FILE NO: 15									

FILE NO: 155-36-G-19 DRAWING NO: Scranage 1204 N-1H Well Plat SCALE: ____1" = 2000' MINIMUM DEGREE OF ACCURACY: Submeter PROVEN SOURCE OF ELEVATION:

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION **OIL AND GAS DIVISION**

DATE:	July 24	_ 20	25	
OPERATOR'S	WELL NO. Scrar	nage	1204	N-1H

API WELL NO

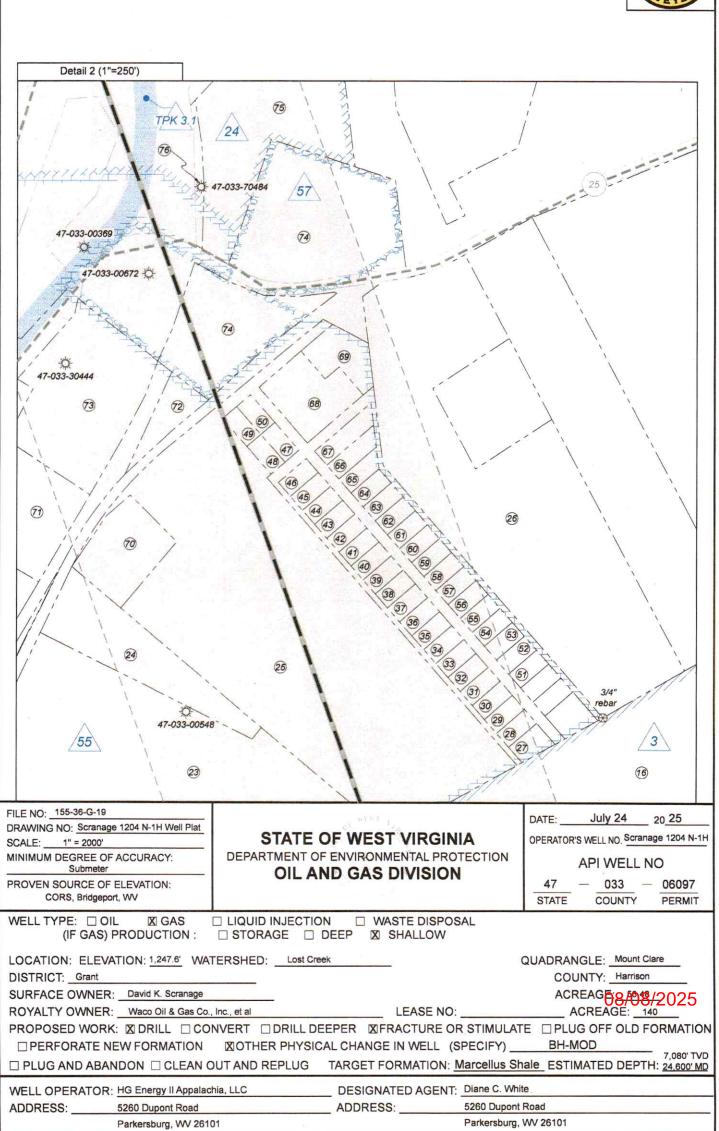
47	_ 033	06097
STATE	COUNTY	PERMIT

CONS, Bridgeport, VVV			SI	IAIE CO	UNIY	PERMIT
WELL TYPE: ☐ OIL ☒ GAS (IF GAS) PRODUCTION :	☐ LIQUID INJECTION☐ STORAGE ☐ D		SAL			
LOCATION: ELEVATION: 1,247.6' WA	TERSHED: Lost Creek		QUA	DRANGLE:	Mount Cla	are
DISTRICT: Grant				COUNTY:	Harrison	
SURFACE OWNER: David K. Scranage				ACREAGE	8/98	2025
ROYALTY OWNER: Waco Oil & Gas Co.	, Inc., et al	LEASE NO:		ACREA	GE: <u>14</u>	0
PROPOSED WORK: ☑ DRILL ☐ CO	NVERT DRILL DEE	PER XFRACTURE OF	R STIMULATE	PLUG OFF	OLD F	ORMATION
☐ PERFORATE NEW FORMATION	⊠OTHER PHYSICA	L CHANGE IN WELL (S	PECIFY)	BH-MOD		7.080' TVD
☐ PLUG AND ABANDON ☐ CLEAN C	OUT AND REPLUG	TARGET FORMATION: $\underline{ ext{N}}$	Marcellus Shale	ESTIMATED	DEPTH	1: <u>24,600' MD</u>
WELL OPERATOR: HG Energy II Appalac	hia, LLC	DESIGNATED AGENT:	Diane C. White			
ADDRESS: 5260 Dupont Road		ADDRESS:	5260 Dupont Road			
Parkersburg, WV 261	01		Parkersburg, WV 20	6101		

HG Energy II Appalachia, LLC Well No. Scranage 1204 N-1H BH-MOD

Page 4 of 4





WW-6A1 (5/13)

Operator's Well No. Scranage 1204 N-1H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or				
Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page

See Attached Sheets

Co-Tenancy utilization - At least 75% of the royalty owners have consented to the lawful use or development of the natural gas mineral property on the tract. The interests of the remaining co-tenants will be secured pursuant to the Co-Tenancy Act

Horizontal Well Unit Utilization - Subjet to unitilization filing with te WV Oil and Gas Conservation Commission

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:	HG Energy II A	Appalachia, LLC	
By:	Diane White	Diane White	
Its:	Accountant		

4703306097

HG Energy II Appalachia, LLC Scranage 1204 N-1H Lease Chain

OOAN ALL Troot	LEGACY LEASE NUMBER	TAX MAP	LEASE NUMBER	GRANTOR/LESSOR	GRANTEE/LESSEE	ROYALTY	DEED BOOK	PAGE
204N 1H Tract	NOPIBER	TAX FIAI	ELAGE NOTIBER	ALICE V. KNISLEY AND THOMAS J. KNISLEY, HER HUSBAND	FISHER OIL COMPANY	NOT LESS THAN 1/8	119	25
				FISHER OIL COMPANY	OLANDUS WEST	DEED	156	7
				OLANDUS WEST	JNO. T. P. O'BRIEN	ASSIGNMENT	155	40
				JNO. T. P. O'BRIEN	THE GRASSELLI CHEMICAL COMPANY	ASSIGNMENT	158	49
				GRASSELLI CHEMICAL COMPANY	HOPE NATURAL GAS COMPANY	ASSIGNMENT	381	16
	1 1	12-427-0028-0000		HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	903	17
		12 427 0020 0000	1	CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	2
		12-427-0028-0002		CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	7
		12 427 0020 0002		CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	3
/				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522	
/ 3	LC043731		Q100823000	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	12
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	1
			1	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584	9
				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	6
	1 1			DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
						SECOND AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1601	5
						THIRD AMENDMENT TO MEMORANDUM OF	5.76600.00	
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621	12
			1	DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637	10
				JESSE C. STOUT AND LILLIAN E. STOUT, HIS WIFE; AND CORA STOUT				
	i i			COLEMAN AND LEE B. COLEMAN, HER HUSBAND	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	775	1
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	903	1
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	2
			1	CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	7
		p/o 13-0427-0048-0000		CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	3
		pro 10 0427 0040 0000		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522	
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	12
/ 24	LC066614	12-0407-0061-0000	0101092000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	1
/ 24	LC000014	p/o 13-0427-0048-0000		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584	9
		p/0 10 042/ 0040 0000		NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	6
		13-0427-0005-0000		DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
		10 0427 0000 0000	1			SECOND AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1601	
						THIRD AMENDMENT TO MEMORANDUM OF	0.000000	
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621	12
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637	10
				E. H. STOUT AND V. E. STOUT, HIS WIFE	TRI STATE GAS COMPANY	NOT LESS THAN 1/8	141	
				WHEELING NATURAL GAS COMPANY, TRI STATE GAS COMPANY, AND				
				THE MANUFACTURERS LIGHT AND HEAT COMPAY	HOPE NATURAL GAS COMPANY	ASSIGNMENT	202	3
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	903	1
			1	CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	2
			1	CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	7
			1	CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522	
						FIRST AMENDMENT TO MEMORANDUM OF		1
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	FARMOUT AGREEMENT	1524	
25	LC021457	12-0407-0025-0000	Q100548000	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	1

		ı î		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	12
					NOBLE ENERGY, INC.	ASSIGNMENT	1584	94
				CNX GAS COMPANY LLC NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	69
					DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	wvsos	
				DOMINION TRANSMISSION, INC.	DOMINION ENERGY MANAGEMENT, INC.	SECOND AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1601	58
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	THIRD AMENDMENT TO MEMORANDUM OF FARMOUT AGREEMENT	1621	129
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637	10
				L. B. DAVIS AND SARAH DAVIS, HIS WIFE	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	143	57
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	903	1
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	2
				CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	7:
				CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	3
		1		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522	
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	12
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	1
/ 48	LC004616	p/o 12-0447-0027-0000	Q100322000	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584	94
- COST				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	6
				DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	wvsos	
				DOPHINION TRANSPISSION, INC.	SOUTH CITETION TO MODIFICATION OF THE STATE	SECOND AMENDMENT TO MEMORANDUM OF	***************************************	
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1601	5
				DOMINION ENERGY TRANSMISSION, INC.	HO ENERGY II AFFALACHIA, LEC	THIRD AMENDMENT TO MEMORANDUM OF		1/2
		1			HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621	12
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637	10
				DOMINION ENERGY TRANSMISSION, INC.			121	1
				C. S. GRIBBLE	SOUTH PENN OIL COMPANY	NOT LESS THAN 1/8	204	4
				SOUTH PENN OIL COMPANY	HOPE NATURAL GAS COMPANY	ASSIGNMENT	903	1
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED		2
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136 51	7
		12-0447-0009-0000		CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE		3
		12-0447-0009-0002		CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	
		12-0447-0009-0004		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522	40
1		12-0447-0009-0005		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	12
51	LC008505	p/o 12-0447-0010-0000	Q100925000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	1
		12-0427-0046-0000		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584	9
		12-0427-0047-0000		NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	6
		12-427A-0081-0000		DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
		12-427A-0082-0000				SECOND AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1601	
						THIRD AMENDMENT TO MEMORANDUM OF	SOURCE AND ADDRESS OF THE PARTY	,
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621	13
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637	10
				D. L. NUTTER AND MARGARET R. NUTTER, HIS WIFE	SOUTH PENN OIL COMPANY	NOT LESS THAN 1/8	121	
				SOUTH PENN OIL COMPANY	HOPE NATURAL GAS COMPANY	ASSIGNMENT	204	
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	903	
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	
				CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	
	1			CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	3
	1			DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522	
						FIRST AMENDMENT TO MEMORANDUM OF		
	1	12 0427 0027 0000		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	FARMOUT AGREEMENT	1524	
1	1	12-0427-0027-0000	l	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	1:
54	LC008511	10 0107 0000 0000	Q100304000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	
		12-0427-0033-0000		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584	
	1	12-0427-0034-0000		NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	6
				INOUEL EITENOT, INO.			wvsos	

	1 1			DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	SECOND AMENDMENT TO MEMORANDUM OF FARMOUT AGREEMENT	1601	
				DUPINION ENERGY TRANSPIGSION, INC.		THIRD AMENDMENT TO MEMORANDUM OF	4004	
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621	1
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637	1
				MOLLIE V. BASSEL, WIDOW; WALTER D. NUTTER AND DORA H. NUTTER, HIS WIFE; DAVID H. NUTTER; BENJAMIN L. NUTTE;, F. F. EARP AND HETTIE EARP, HIS WIFE	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	780	<u> </u>
		13-0427-0001-0001		JOSEPH C. QUINN AND RUTH D. QUINN, EACH IN HIS OWN RIGHT AND	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	871	
		13-0427-0001-0002		AS HUSBAND AND WIFE	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	989	
		13-0427-0001-0011		JOSEPH C. QUINN AND RUTH D. QUINN, HIS WIFE	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	903	
		13-0427-0004-0000		HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	
		13-0427-0003-0000 12-0427-0001-0000		CONSOLIDATED GAS SUPPLY CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	
		12-0406-0048-0000		CONSOLIDATED GAS TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	
		13-0427-0001-0003		CNG TRANSMISSION CORPORATION	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522	
55	11103077400000000000	THRU	040000000	DOMINION TRANSMISSION, INC.	ONA ONE CONTINUE EEC	FIRST AMENDMENT TO MEMORANDUM OF		
	LC066783	13-0427-0001-0014	Q100886000	DOMINION ENERGY TRANSMISSION INC	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1524	
		13-0427-0002-0000		DOMINION ENERGY TRANSMISSION, INC.	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	1
		13-0427-0013-0000		CNX GAS COMPANY LLC	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	
		THRU	1	DOMINION TRANSMISSION, INC.	NOBLE ENERGY, INC.	ASSIGNMENT	1584	
		13-0427-0019-0000		CNX GAS COMPANY LLC	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	
		13-0427-0019-0001	0001-0000 0001-0000 RU	NOBLE ENERGY, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	wvsos	
		13-2103-0001-0000 13-2012-0001-0000 THRU 13-2012-0054-0000		DOMINION TRANSMISSION, INC. DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	SECOND AMENDMENT TO MEMORANDUM OF FARMOUT AGREEMENT	1601	
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	THIRD AMENDMENT TO MEMORANDUM OF FARMOUT AGREEMENT	1621 1637	
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	+	
				TRUSTEES OF THE SEVENTH DAY BAPTIST CHURCH OF LOST CREEK	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	895	
		73786 12-0427-0005-0001		HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	903	
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	
	1			CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	
	1		1	CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	
	1			DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522	
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	FIRST AMENDMENT TO MEMORANDUM OF FARMOUT AGREEMENT	1524	
/	1		Q100715000	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	
57	LC073786			DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	
	1			CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584	
				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	
		ı		DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	SECOND AMENDMENT TO MEMORANDUM OF FARMOUT AGREEMENT	1601	
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	THIRD AMENDMENT TO MEMORANDUM OF FARMOUT AGREEMENT	1621	
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637	
				PORTER MAXWELL AND BERTHA B. MAXWELL, HUSBAND AND WIFE; AND W. BRENT MAXWELL AND LILLIE J. MAXWELL, HUSBAND AND WIFE	JOHN C. CHIDESTER	NOT LESS THAN 1/8	175	
			ı	JOHN CHIDESTER	THE PHILADELPHIA COMPANY OF WEST VIRGINIA	ASSIGNMENT	UNRECORDED	
			1	THE PHILADELPHIA COMPANY OF WEST VIRGINIA	PITTSBURGH AND WEST VIRGINIA GAS COMPANY	ASSIGNMENT	236	
				PITTSBURGH AND WEST VIRGINIA GAS COMPANY	HOPE NATURAL GAS COMPANY	ASSIGNMENT	504	
			1	HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	903	
			1	CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	
		I		CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	

						MEDOED/NAME CHANCE	5.8	36
	1			CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	1522	3
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM OF FARMOUT AGREEMENT	1522	`
/ ==	1.0050000	12 0406 0025 0000	0101129000			FIRST AMENDMENT TO MEMORANDUM OF	1524	4
58	LC052223	12-0406-0025-0000	Q101129000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	FARMOUT AGREEMENT	1543	12:
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT		12
	1 1			DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	ASSIGNMENT	1576	
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584	9
	The state of the s			NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	- 6
				DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
						SECOND AMENDMENT TO MEMORANDUM OF		_
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1601	5
	1					THIRD AMENDMENT TO MEMORANDUM OF	20.000.000	5-100
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621	12
							and the second	01000
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637	10
				EDNA M. SWISHER, WIDOW; CLARA VAN HORN, WIDOW; ROBERT M.				
				MILEY AND RUTH MILEY, HIS WIFE; AND G. CHESTER MILEY AND GLADYS			1 1	
					CONSOLIDATED GAS SUPPLY CORPORATION	NOT LESS THAN 1/8	988	2
			l	MILEY, HIS WIFE CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	2
					CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	7
				CONSOLIDATED GAS TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	3
	l i			CNG TRANSMISSION CORPORATION	CNX GAS COMPANY LLC	MEMORANDUM OF FARMOUT AGREEMENT	1522	
				DOMINION TRANSMISSION, INC.	CINA GAS COPIFANT LLC	FIRST AMENDMENT TO MEMORANDUM OF		
					CNV CAS COMPANIVILO	FARMOUT AGREEMENT	1524	4
		12-0406-0015-0000	1	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	LIMITED PARTIAL ASSIGNMENT (50%)	1543	12
59	LC071374	12-0407-0002-0000	Q100581000	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.		1576	1
1		12-0407-0002-0000	1	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1584	9
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1600	6
				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	WVSOS	
				DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WV303	
						SECOND AMENDMENT TO MEMORANDUM OF	4004	_
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1601	5
						THIRD AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621	12
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637	10
				DOYLE KITTLE AND REBECCA R. KITTLE, HIS WIFE; NINA M. JOHNSTON,				l
				WIDOW; AND MARGARET E. EMERSON AND R. OMAR EMERSON, HER			2000	
				HUSBAND	CONSOLIDATED GAS SUPPLY CORPORATION	NOT LESS THAN 1/8	988	2
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	2
				CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	7
				CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM OF FARMOUT AGREEMENT	1522	
						FIRST AMENDMENT TO MEMORANDUM OF		
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	FARMOUT AGREEMENT	1524	4
) 60	100=====	10 0407 0004 0000	0100719000	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	13
60	LC076092	12-0407-0001-0000	Q100718000		CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	
				DOMINION TRANSMISSION, INC.	NOBLE ENERGY, INC.	ASSIGNMENT	1584	
				CNX GAS COMPANY LLC	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	1
				NOBLE ENERGY, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	wvsos	
				DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSPIRESTON, INC.	SECOND AMENDMENT TO MEMORANDUM OF		
			1		LIO ENEROVII ARRAI ACHIA LLC	FARMOUT AGREEMENT	1601	
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	THIRD AMENDMENT TO MEMORANDUM OF	1501	
						Section 1997 and the second section of the section of the second section of the s	1621	1
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1637	1
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)		
2	HUO Docket # 405-	Historic Turnpike					HUO Docket # 405	
TPK 3.1	491	(Fairmont-Weston)	HUO Doclet # 405-49	1 West Virginia department of Transportation Division of Highways, Right of	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	491	405-491



HG Energy, LLC 5260 Dupont Road Parkersburg, WV 26101 (304) 420-1100 - Office (304) 863-3172 - Fax

July 30, 2025

WV DEP Division of Oil & Gas Attn: Cragin Blevins 601 57th Street Charleston, West Virginia 25304

RE:

Scranage 1204 N-1H Drill Permit Revision Request – (47-033-06097)

Grant District, Harrison County

West Virginia

Dear Mr. Blevins -

Per our discussions, enclosed are revised forms (survey plat, mylar, WW-6B, casing schematic, and WW-6A1) and a check for expedited service for the 1221 N-1H well work permit revision request. We ask the permit be modified to include additional acquired leases and revised plans for the lateral.

Please let me know if you have any questions or require additional information. I can be reached at (304) 420-1119 or dwhite@hgenergyllc.com.

Very truly yours,

Diane White

Diane C. White

Enclosures

RECEIVED
Office of Oil and Gas

AUG 0 4 2025

WV Department of Environmental Protection

cc: Jeff Propst – WV DEP State Inspector