

LATITUDE 39° 20'

LONGITUDE 80° 25'

Luther Haymond
200^a

Post & Williams
88^a

Mary E Bramer
180^a

2342'

B. Despard Hrs. 200^a

50°-30'W

(7395)

S55°30'W

817'

S52°36'W
465'

N18°57'W

571'

S31°40'W 139'

7410
El. 1219

Stk.

N42°38'W 540'

Post

N57°37'W 525'

S48°12'E
429'

7403
El. 1065
(Abd in 1931)

S51°26'W
353'

N22°30'E
375'

1819'

Stk. in Cr.

J. W. Williams
225 1/2^a

N7°30'W

0.66s
3.71W

S-0.67
W-3.78

7395
El. 1393

N74°-28'W

N58°-52'E 862'

1805'

N88°-06'E

2508'

Small P.O.

B. Despard Hrs.

J. W. Williams

ABD. 7395

F.B. 506 P20

Company	Hope Nat'l Gas Co.
Address	Clarksburg, W.Va.
Farm	Mary E. Bramer
Acres	180
Lease No.	7395-7410
El. (S.L.)	1393-1219
Quadrangle	Clarksburg SW
County	Harrison
District	Ten Mile
Eng.	W.M. Bowers
Eng. Reg. No.	900
Date	7/26/39
Scale	1" = 400'

STATE OF WEST VIRGINIA
 Department of Mines
 OIL AND GAS DIVISION
 Charleston

WELL LOCATION MAP

File No. HAR-506-A

x Denotes location of well on U.S. Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

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WELL RECORD

Permit No. *Hand* 506-A
Clarksburg W.V.

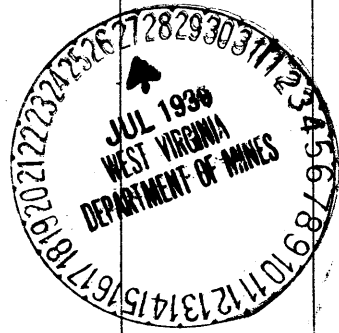
Oil or Gas Well Gas
(Kind)

Company Hope Natural Gas Company
Address Clarksburg, W. Va.
Farm Mary Bremer Acres 180
Location (waters) 7395
Well No. 7395 Elev. 1393
District Ten Mile County Harrison
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 11-10-1924
Drilling completed 1-3-1925
Date shot 1-16-1925 Depth of shot Maxon
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water None recorded feet _____ feet
Salt water 1722 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	306	306	Size of
8 1/4	1315	1315	
6 5/8	2018	2018	Depth set
5 3/16			
3	2297	Pulled	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
Not cemented
COAL WAS ENCOUNTERED AT 845 FEET 120 INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Pittsburgh Coal			885	855			
Little Dunkard Sand			1190	1242			
Big Dunkard Sand			1294	1340			
First Salt Sand			1544	1584			
Second Salt Sand			1679	1770	Water	1722	
Maxon Sand			2098	2129	Gas	2103-2109	
Big Lime			2175	2225			
Big Injun Sand			2225	2335	Gas	2258	
Present total depth			2300				



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date July 28,....., 19 39

APPROVED. Hope Natural Gas Company....., Owner

By C. R. [Signature]..... General Supt.
(Title) MM