

WEST VIRGINIA DEPARTMENT OF MINES

OIL & GAS DIVISION
WELL RECORD

Permit No. Mar-547 (planning)
- QUAD.

Gas Well
CASING & TUBING

Company	Reserve Gas Company	10	145	pulled
Address	Clarksburg, W. Va.	8-1/4	945	pulled
Farm	O. G. Smith ACRES 289 1/2	6-5/8	1473	1473
Location	Little Buffalo	5-3/16	1500	1500
Well No.	772 ELEV. 1182	2	2195	pulled
District	Union - Harrison County			
Surface	Claudia Smith, R#1, Lost Creek, W.Va.			Not cemented
Mineral	-			
Commenced	June 3, 1918			Coal at:
Completed	July 3, 1918	10'	60"	
Shot	Not shot			
Open Flow	-			
Volume	-			
Rock Pressure	-			
Water	None Recorded			

JAN 23 1940

Formation *Top* *Base* *Result*

<i>Formation</i>	<i>Top</i>	<i>Base</i>	<i>Result</i>
Pgh. Coal	10	15	
Little Dunkard Sand	380	405	
Big Dunkard Sand	495	520	
First Salt Sand	650	725	
Second Salt Sand	760	950	
Little Line	1415	1430	
Big Line	1440	1500	
Big Injun Sand	1500	1620	Gas 1555
Squaw Sand	1620	1650	
Gantz Sand	1830	1850	
Fifty Foot Sand	1928	1985	
Thirty Foot Sand	2015	2031	Gas 2017-2028
Gordon Stray	2073	2095	
Gordon Sand	2123	2142	
Total Depth		2195	

NOW DRY WELL
(Flat Service Data Jan. 1940)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

451

WELL RECORD

Permit No. *Hur-547 A Pluging*

Oil or Gas Well **Gas**
(Kind)

Company **Reserve Gas Company**
 Address **Clarksburg, W. Va.**
 Farm **C. G. Smith** Acres **288 1/2**
 Location (waters) **Little Buffalo**
 Well No. **772** Elev. **1182**
 District **Union** County **Harrison**
 The surface of tract is owned in fee by **Claude Smith**
R #1. Address **Lost Creek. W. Va.**
 Mineral rights are owned by _____
 Address _____
 Drilling commenced **6-3-1918**
 Drilling completed **7-3-1918**
 Date shot **Not shot** Depth of shot _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water **None Recorded** feet _____ feet
 Salt water **None recorded** feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	145	Pulled	Size of
8 1/4	945	Pulled	
6 3/4	1473	1473	Depth set
5 3/16	1500	1500	
3			Perf. top
2	2195	Pulled	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Not cemented
 COAL WAS ENCOUNTERED AT **10** FEET **60** INCHES
 FEET _____ INCHES FEET _____ INCHES
 FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			10	15			
Little Dunkard Sand			380	405			
Big Dunkard Sand			495	520			
First Salt Sand			650	725			
Second Salt Sand			760	950			
Little Lime			1415	1430			
Big Lime			1440	1500			
Big Injun Sand			1500	1620	Gas	1555	
Squaw Sand			1620	1660			
Gantz Sand			1830	1850			
Fifty Foot Sand			1928	1985			
Thirty Foot Sand			2015	2031	Gas	2017-2028	
Gordon Stray			2073	2095			
Gordon Sand			2123	2142			
		Total Depth		2195			

True Dry Well

DEC 1939
WEST VIRGINIA
DEPARTMENT OF MINES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date..... **December 8,**, 19. **39**

APPROVED..... **Reserve Gas Company**, Owner

By..... *AA Reed*, **General Supt.**
 (Title)
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