



New Location
 Drill Deeper
 Abandonment

Company William Moses
 Address 187 W. Main St. Salem, W.Va.
 Farm E.G. Garrett
 Tract _____ Acres 130 Lease No. _____
 Well (Farm) No. 1 & 2 Serial No. _____
 Elevation (Spirit Level) 1154 - 1118.
 Quadrangle Clarksburg
 County Harrison District Engle
 Engineer W.K. Hartshorn
 Engineer's Registration No. Surveyor, Ritchie Co.
 File No. _____ Drawing No. _____
 Date June 17, 1944 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HAR-816-A #2

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



COPY

652

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. HAR-816 - A

Oil or Gas Well (KIND)

Company William Moses
 Address Salem, West Virginia
 Farm E. G. Garrett Acres 130
 Location (waters) _____
 Well No. 2 Elev. 1118
 District Eagle County Harrison
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced August 7, 1912
 Drilling completed January 24, 1928
 Date Shot November 30, 1927 To _____
 With _____
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>Anchor</u>
13	142		<u>6-5/8" Com. Wall</u>
10			& <u>Anchor</u>
8 1/4	1155		Size of <u>150</u>
6 5/8	1559		Depth set <u>2388</u>
5 3/16			<u>3102</u>
3		<u>Pulled</u>	Perf. top _____
2		<u>Tubed</u>	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			112	118			
Little Dunkard			507				
Bottom of 12 1/2 hole			532				
Big Dunkard			635	720			
Gas Sand			875	1030			
Salt Sand			1040	1155			
Slate			1155	1231			
Red Rock Lime			1231	1431			
Black Slate			1431	1461			
Big Lime			1461	1547			
Big Injun			1547	1697	Gas	1567	
Slate & Lime			1697	2026			
Gantz			2026	2026			
Slate			2052	2070			
50 Foot			2074	2149			
Hard Sand			2120				
Slate			2149	2162	Steel Line		
30 Foot			2162	2234			
Hard Sand			2210	2215	Steel Line		
Red Rock			2234	2384			
Stray			2384	2400			
Slate			2400	2403			
Gordon			2403	2413			
Slate & Lime			2413	2519			
Fifth			2519	2544	Gas	2519 - 2527	
Depth of hole			2545				
Drilled to Speechley Sand							
Work commenced October 11, 1927							
Lime			2545	2550			
Slate & Shells			2550	2614			
Slate			2614	2710			
Slate & Shells			2710	2900			
Lime			2900	2923			
Slate & Shells			2923	3081			
Lime			3081	3125	Hard, good place for packer		
Lime			3170	3180			
Slate			3180	3222			

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Speechley Sand			3222	3230	Steel Line	3223	
Gas			3223	3226	20/10 W in 1"		
Slate			3230	3260		47 Mcs	
Total depth				3260			
					30 qts.	3222 - 3230	No increase in gas.
Tubed January 24, 1928							
Test 4/10/W/1" 21 Mcs Just before tubing run.							
Tubing 3"			67,1				
2" iron			2569,4				
2" steel			626,1				
2" R.L. nipple at			2296				
79 Jt. 2" iron and 29 Jt. and 1 pc 16" 2" Steel tubing above this nipple							
Cement and clay put in the well above packer as noted below:							
2 bags quick setting cement							
4 " common cement							
4 " Sand							
3 bbl. clay							
20 bags common cement							
40 " sand							
3 bbl. clay							
20 bags common cement							
20 " sand							

Date _____, 194

APPROVED _____, Owner

By _____

(Title)

