

Surface: Geo. A. Burns ; RFD #3, Wallace, Harrison Co., W.Va.
 Pittsburgh Coal: Formerly Short Line Fuel Co.
 Now Willis G. Tetrick Jr. et al. 311 Clay St., Clarksburg, W.Va.

3.72S
 4.31W

SLE7

- New Location
- Drill Deeper
- Abandonment

Company The Interstate Pipe & Supply Co.
 Address Marietta Ohio.
 Farm Jesse Talkington
 Tract Acres 85 1/4 Lease No. _____
 Well (Farm) No. 5 Serial No. _____
 Elevation (Spirit Level) Floor -1263.84
 Ground -1261.84
 Quadrangle CLARKSBURG
 County Harrison District Sardis
 Engineer E.C. Tabler
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date July 18th 1947 Scale 1" = 400 Feet.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HAR-1120-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 1707 A

Oil or Gas Well Oil

(KIND)

Company The Interstate Pipe & Supply Company
 Address P. O. Box 611, Marietta, Ohio
 Farm Jesse Talkington Acres 85-1/4
 Location (waters) Big Elk
 Well No. 5 Elev. 1261.84
 District Sardis County Harrison
 The surface of tract is owned in fee by Geol. A. Burns
R.F.D. 3 Address Wallace, W. Va.
 Mineral rights are owned by Willis G. Tetrick, Jr., et al.
311 Clay Street Address Clarksburg, W. Va.
 Drilling commenced June 25, 1913
 Drilling completed August 25, 1913
 Date Shot 9/9-17/13 From 3086 To

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18			
10	255	—	Size of
8 1/4	1428	—	
6 1/2	2412	2412	Depth set
5 3/16	2845	2845	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
<u>4 1/2</u>		203	Perf. bottom

Open Flow /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

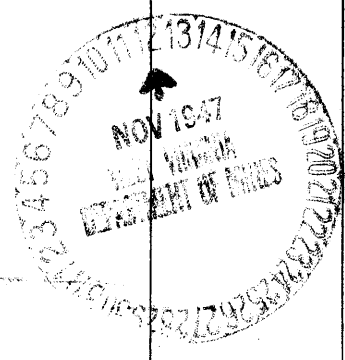
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 972 FEET 72 INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				16			
Pittsburgh Coal			972	978			
Little Dunkard			1413	1435			
Salt Sand			1980	2030			
Big Lime			2178	2235			
Big Injun			2235	2380			
Fifty Foot			2832	2876			
Thirty Foot			2947	2965			
Stray Sand			2985	3045			
Gordon			3061	3093			
Gas				3063			
1st Pay			3088				
Fourth Sand			3098	3105			
Total Depth				3172			



August 2, ~~1913~~ 1913, put in 203' (10 joints) of 4 1/2 x 4 F.J. Liner. Packer set at 2867'.



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date November 10, 194 7

APPROVED THE INTERSTATE PIPE & SUPPLY COMPANY, Owner

By *W. J. Beck*
(Title)