



New Location   
 Drill Deeper   
 Abandonment

AUG 31 1948

Company PITTSBURGH & W.V.A. GAS CO.  
 Address CLARKSBURG, W.VA.  
 Farm URIAH HELDRETH  
 Tract \_\_\_\_\_ Acres 60 Lease No. 8251  
 Well (Farm) No. ONE Serial No. 2384  
 Elevation (Spirit Level) 1085' V.A. *NC*  
 Quadrangle CLARKSBURG, NE 31-2  
 County HARRISON District EAGLE  
 Engineer Kenneth B. Moore  
 Approved [Signature]  
 Engineer's Registration No. [Signature]  
 File No. V-158 P.51 Drawing No. 764  
 Date JUNE 3, 1948 Scale 1" = 300'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. HAR-1220-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

1088

AP 1220 A

WELL RECORD

Oil or Gas Well "GAS"  
(KIND)

Permit No. \_\_\_\_\_

Company **Pittsburgh & West Va Gas Company.**

Address **Clarksburg, West Va.**

**Uriah Holdreth** Acres **60**

Farm \_\_\_\_\_

Location (waters) **Clarksburg N/E. 3-1-2**

Well No. **298** Elev. **1085' VA**

District **Eagle** County **Harrison**

The surface of tract is owned in fee by **Carrie Ashcraft**  
**Wyatt, W. Va.**

Mineral rights are owned by **Henry Ashcraft et al.**  
**776 Brooklyn St. Shinnston, W. Va.**

Drilling commenced **January 17, 1911**

Drilling completed **February 6th, 1911**

Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_

With \_\_\_\_\_

Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	125'	125'	Size of
8 1/4	993'	993'	
6 3/8	1460'	1460'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT **130** FEET **96** INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay	Yellow	Soft	0	16			
lime	White	Hard	16	46			
late	Dark	Soft	46	66			
lime	White	Hard	66	80			
late	Dark	Soft	80	85			
lime	White	Hard	85	95			
late	Dark	Soft	95	104			
lime	"	Hard	104	111			
late	"	Soft	111	124			
lime	"	Hard	124	130			
gh. Coal	"	Soft	130	138			
late	White	"	138	143			
lime	"	Hard	143	153			
and	"	Soft	153	183			
lime Shells	"	Hard	183	228			
late	Dark	Soft	228	238			
lime	"	Hard	238	253			
late	"	Soft	253	283			
lime	White	Hard	283	323			
late	"	Soft	323	335			
lime Shells	"	Hard	335	405			
late	Dark	Soft	405	458			
lime	"	Hard	458	460			
little Dunkard	White	Soft	460	490	Water	?	Hole full.
lime Shells	"	Hard	490	500			
lg Dunkard	White	"	500	538			
lime Shells	"	"	538	588			
late	Dark	Soft	588	638			
lime	"	Hard	638	658			
late	"	Soft	658	688			
lime	White	Hard	688	728			
ss Sand	"	"	728	788			
late	"	Soft	788	828			
alt Sand	"	Hard	828	868			
"	Dark	"	868	898			
late	"	Soft	898	900			
and	White	Hard	900	1000	Water	980'	
late	Dark	Soft	1000	1015	Sh. Gas	1000'	
and	"	Hard	1015	1040			

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate	Dark	Soft	1040	1060			
Sand	White	Hard	1060	1160			
Slate	Dark	Soft	1160	1175			
Sand	"	Hard	1175	1240			
Slate	Black	Soft	1240	1260			
"	Red	"	1260	1280			
lime	White	Hard	1280	1290			
Slate	Red	Soft	1290	1390			
lime	White	Hard	1390	1405			
Slate	"	Soft	1405	1415			
lime	"	Hard	1415	1425			
"	Red	"	1425	1435			
"	Dark	"	1435	1445			
Pencil Cove		Soft	1445	1490			
Big Lime			1490	1530			
Big Lajun			1530	1630			
Shells	Dark	Hard	1630	1645			
Slate	Light	Soft	1645	1685			
lime	Dark	Hard	1685	1745			
Slate	White	Soft	1745	1785			
lime	Black	Hard	1785	1890			
Slate&Shells	Dark	Medium	1890	1950			
30 Ft.Sand	"	Hard	1950	2020			
Slate&Shells	"	Medium	2020	2090			
30 Ft.Sand	"	Hard	2090	2180			
30 Ft. "	Red	"	2180	2190			
Slate	White	Soft	2190	2170			
Sand	Red	Hard	2170	2230			
Slate	Black	Soft	2230	2250			
Sand	Red	Hard	2250	2280			
Slate	White	Soft	2280	2292			
Gordon Stray	Dark	Hard	2292	2342			
Slate	Red	Soft	2342	2348			
Gordon Sand	White	Hard	2348	2376			
Slate&Shells	"	Soft	2376	2490			
Shells	Dark	Hard	2490	2492			
Slate	White	Soft	2492	2500	Gas	2492	
5th.Sand	Dark	Hard	2500		Gas	2500	
Total Depth.....				2523			

October 29, 1947

Date \_\_\_\_\_, 19\_\_\_\_

PITTSBURGH & WEST VA GAS COMPANY.

APPROVED \_\_\_\_\_

Owner

By \_\_\_\_\_

*W. M. Martin*

(Title)

Record of Well No. 2384 Located on Uriah Aildreth Farm \_\_\_\_\_ 19\_\_\_\_  
Eagle District Harrison County West Va State \_\_\_\_\_  
 Division D. District No. 11 Drilled under well Order 189  
 Rig built by John Craig Began Jan 10 1911 Completed Jan 16 1911  
 Well drilled by W.M. Garhart Began Jan 17 1911 Completed Feb 6 1911  
 Depth of Well 2523 feet Size of Hole 6 5/8 Producing Gas

CASED WITH			REMARKS
AMOUNT	SIZE	KIND	
16'	13"	Wood	
125'	10"	New	
593'	8 1/2"	Old	
1460'	6 5/8"	Old	
			1-6 5/8" x 8 1/2" Heater B.N. Parker

Elev. 1085' G.L.

COAL VEINS Rgn coal 130-138 By Mcmailers 6-29-45

FORMATIONS					
FORMATION	COLOR	OPEN OR CLOSE HARD OR SOFT	TOP	BOTTOM	REMARKS GAS-OIL-WATER (THICKNESS OF PAY)
<u>Big Limestone</u>			1455'	1530'	
<u>Big Limestone</u>			1530'	1630'	<u>Gas 16.20</u>
<u>Thinly bedded</u>			1950'	1998'	
<u>Thinly bedded</u>			2000'	2130'	
<u>Yellow</u>			2348'	2576'	
<u>Thinly bedded</u>			2500'	2576'	" 2583

(104) Brown - Lumberport

FIRST PRESSURE TEST IN <u>6 5/8</u> CASING				REMARKS
30 Sec.	<u>3</u>	lbs.	<u>7</u>	<i>Well shot with 20 gts in Riffed lead Top of shell at 2499 4 1/2" 7' shell</i>
1 Min.	<u>2</u>	"	<u>15</u>	
2 "	<u>10</u>	"	<u>35</u>	
5 "	<u>40</u>	"	<u>58</u>	
10 "	<u>70</u>	"	<u>75</u>	
15 "	<u>100</u>	"	<u>100</u>	
30 "	<u>130</u>	"	<u>130</u>	
Rock Pressure		" in		
Taken	<u>Feb 6</u>		<u>1911</u>	<i>Exp 24 hrs. 6 5/8 833 570 Cu ft.</i>
By	<u>Carrish</u>			

WELL TUBED AND PACKED Feb 4 1911

VIZ:- *Used 2523 ft. 3" Tubing (New)  
1-6 5/8 x 3 Heater Anchor Packer  
(8 ft. 164 ft. of Anchor)*

FIRST PRESSURE TEST IN <u>3</u> TUBING				REMARKS
30 Sec.	<u>12</u>	lbs.	<i>Pressure between</i>	<i>Used 1-6 5/8 x 3 Stuffing Box casing lead.</i>
1 Min.	<u>22</u>	"	<i>6 5/8" and 3" Tubing</i>	
2 "	<u>40</u>	"		
5 "	<u>80</u>	"	<u>12</u>	
10 "	<u>135</u>	"	<u>40</u>	
15 "	<u>180</u>	"	<u>62</u>	
30 "	<u>340</u>	"	<u>120</u> <u>410 Q.P.</u>	
Rock Pressure		" in	<u>May 31-1913-290#</u>	
Taken	<u>Feb 9</u>		<u>1911</u>	
By	<u>Carrish</u>			

MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOURCES: