



1.545	2.67 W
2.63 W #8	1.58 Q
1.255 #17	2.05 W
2.47 W	1.28 Q
1.225 #18	2.62 W
2.60 W #18	1.24 Q
1.288 #37	2.8 W
2.75 W #37	1.3 Q
HAR-1521-A-#8	
HAR-1526-A-#17	
HAR-1527-A-#18	
HAR-1531-A-#37	

MAR 12 1952
MAR 28 1952

New Location
Drill Deeper
Abandonment

All wells below coal surface - Frank Maxwell, Clarksburg, W. Va.

Company **VALLEY STEEL PRODUCTS CO.**
 Address **St. Louis, Mo.**
 Farm **W. Brent Maxwell**
 Tract _____ Acres **1300** Lease No. _____
 Well (Farm) No. **8, 17, 18, 37** Serial No. _____
 Elevation (Spirit Level) **No. 8 - 976, No. 17 - 980, No. 18 - 978**
 Quadrangle **Weston**
 County **Harrison** District **Union**
 Engineer **W. H. ...**
 Engineer's Registration No. **1227**
 File No. _____ Drawing No. _____
 Date **Dec. 1951** Scale **1" = 500'**

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. See Above

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1399

Plot
1521-A

WELL RECORD

Permit No. NAR-1527A

Oil or Gas Well _____
(KIND)

Company Valley Steel Products Company
 Address St. Louis, Mo.
 Farm W. Brent Maxwell Acres 1300
 Location (waters) West Fork River
 Well No. 18 Elev. 978'
 District Union County Harrison
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced _____
 Drilling completed 11/29/1913
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 3/4	<u>1273'</u>	<u>1273'</u>	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Dunkard			400	450			
Big Injun			1317	1426			
Gordon			2081				
Total Depth				2105			

