



4.72 S
3.72 W

COAL OWNED BY _____

NEW LOCATION.....

DRILL DEEPER.....

ABANDONMENT.....

COMPANY Cumberland & Allegheny Gas Co.

ADDRESS 800 Union Trust Bldg. Pgh. Pa.

FARM C.G. Smith

TRACT _____ ACRES 107.76 LEASE NO. 232-244A

WELL (FARM) No. 2 SERIAL No. 132

ELEVATION (SPIRIT LEVEL) 131095'

QUADRANGLE Weston

COUNTY Harrison DISTRICT Grant

ENGINEER Thomas E. Virgin - J.M.

ENGINEER'S REGISTRATION No. 1503

FILE No. _____ DRAWING No. Y-15-219'

DATE 20 April 1955 SCALE 1" = 800'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE No. HAR-1624-A

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

— DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

1511

Went
1524A

Permit No. _____ Oil or Gas Well _____ (KIND)

Company CUMBERLAND AND ALLEGHENY GAS COMPANY	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address 800 UNION TRUST BUILDING, PCH., PENNA.	Size			
Farm <u>C. G. Smith</u> Acres <u>250</u>	16			Kind of Packer
Location (waters)	13			
Well No. <u>2-132</u> Elev. <u>1310.95</u>	10	<u>130</u>	<u>Pulled</u>	Size of
District <u>Grant</u> County <u>Harrison</u>	8 1/4	<u>1105</u>	<u>Pulled</u>	<u>6-5/8 x 3</u>
The surface of tract is owned in fee by _____	6%	<u>1435</u>	<u>1435</u>	Depth set
Address _____	5 3/16	<u>3044</u>	<u>3044</u>	<u>2825</u>
Mineral rights are owned by _____	3			Perf. top
Address _____	2			Perf. bottom
Drilling commenced <u>September 17, 1914</u>	Liners Used			Perf. top
Drilling completed <u>March 10, 1915</u>				Perf. bottom
Date Shot From _____ To _____				
With _____				
Open Flow _____ /10ths Water in _____ Inch				
_____ /10ths Merc. in _____ Inch				
Volume 368,640 <u>431,040</u> Cu. Ft.				
Rock Pressure <u>375</u> lbs. hrs.				
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet				
Salt water _____ feet				

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 250 FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal			250	252			
Little Dunkard			275	295			
Big Dunkard			355	375			
Gas Sand			520	545			
1st Salt Sand			785	830			
2nd Salt Sand			835	875			
3rd Salt Sand			960	1011			
Little Lime			1362	1375			
Pencil Cave			1375	1390			
Big Lime			1390	1445			
Big Lhjun			1445	1620			
Squaw			1620	1650			
Gantz			1790	1795			
50 foot			1840	1855			
30 foot			1890	1920			
Gordon Stray			2090	2110			
Gordon			2135	2220			
Fourth			2234	2250			
Fifth			2309	2329			
Bayard			2390	2420			
Speechley			3010	3018			
TOTAL DEPTH			3044				

[Handwritten signature]

Gas 2313-2320

Well developed 368,640 cf., rock pressure 375#, from Fifth Sand, before shot. After shot of 40 qts., well developed 431,040 cf.

Sept. 25, 1928, well drilled to Speechley Sand, from which formation it developed 134,400 cf. Was not shot.

6-5/8 x 3 Anchor Packer set at 2885' 3" Tubing



AUG 12 1955 (Over)

