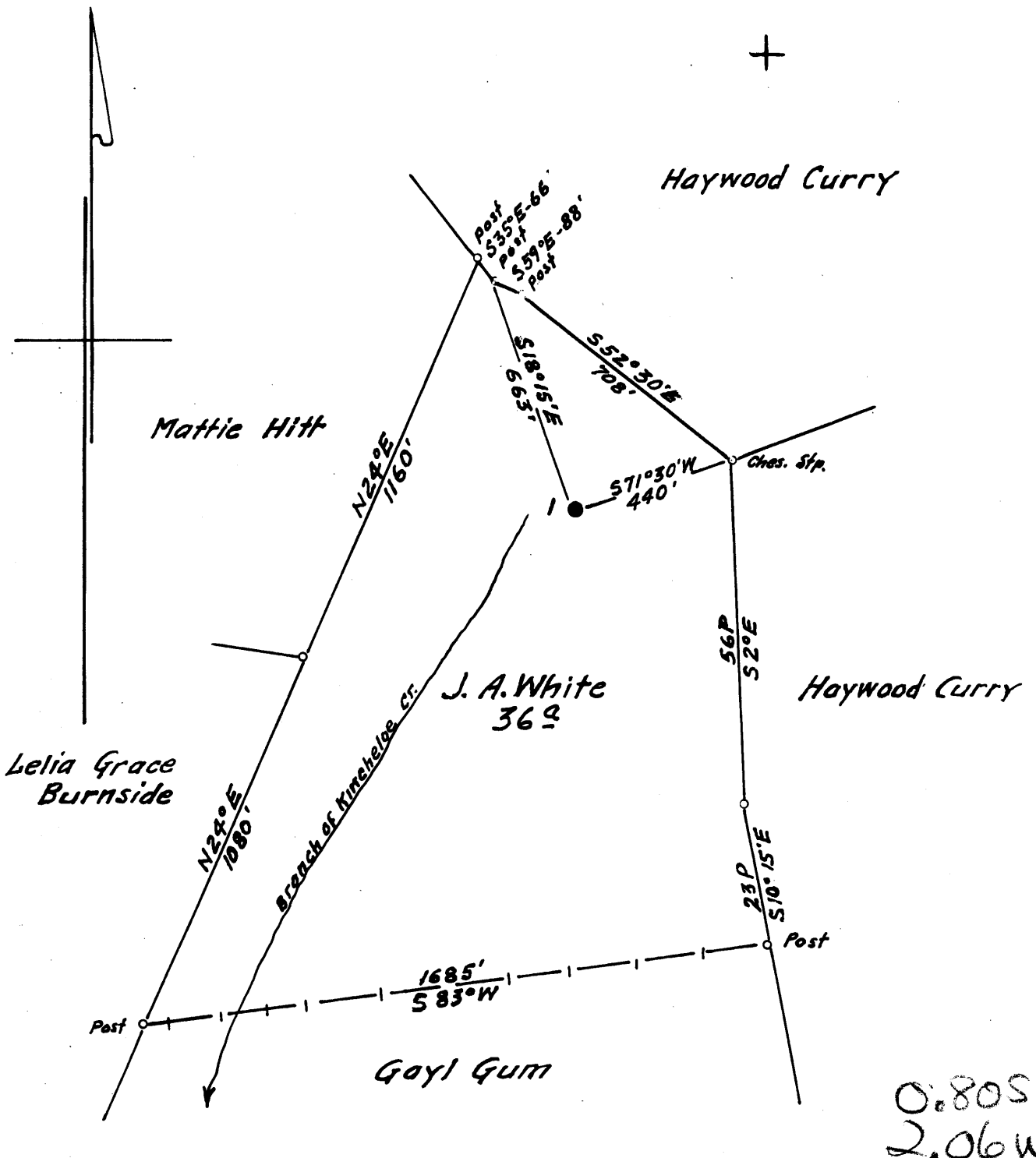


Latitude 39° 10'

Longitude 80° 30'



0.80S
2.06W

Surface: Goyl Gum
Kincheloe, W.Va.
Coal: Not Operated

- New Location
- Drill Deeper
- Abandonment

S21 E4 Map 9

Company SOUTH PENN OIL CO.
 Address PARKERSBURG, W.VA.
 Farm J.A. WHITE
 Tract _____ Acres 36 Lease No. 53006
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 1303.0 FI.
 Quadrangle VADIS
 County HARRISON District UNION
 Engineer A.C. Hillbert
 Engineer's Registration No. 2534
 File No. _____ Drawing No. _____
 Date JAN. 14 1960 Scale 1"=400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. HAR-1735-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



1641

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Vadie *EC*

Permit No. 1731-A

WELL RECORD

Oil or Gas Well _____ (KIND)

Company SOUTH PENN OIL COMPANY
 Address P. O. Box 1280, Parkersburg, W. Va.
 Farm J. A. White Acres 36
 Location (waters) Branch of Kinchloe Creek
 Well No. 1 Elev. 1909.0
 District Union County Harrison
 The surface of tract is owned in fee by Gayl Ginn
 Address Kinchloe, W. Va.
 Mineral rights are owned by George L. Duncan, et al.
141 E. Main Street Address Clarksburg, W. Va.
 Drilling commenced March 4, 1904
 Drilling completed May 5, 1904
 Date Shot 3 Times From 2798' To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil 27 bbls., 1st 24 hrs.
 WELL ACIDIZED _____
 WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	<u>665'</u>	<u>None</u>	Size of _____
8 3/4	<u>1000'</u>	<u>1000'</u>	
6 5/8	<u>1550'</u>	<u>None</u>	Depth set _____
5 3/16	<u>2140'</u>	<u>2140'</u>	
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 490' FEET 60 INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
 ROCK PRESSURE AFTER TREATMENT _____
 Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			490	495			
Little Dunkard			920	980			
Big Dunkard			1025	1075			
Gas Sand			1190	1270			
Big Lime			1925	1975			
Big Lajun			1990	2020 2110			
Gaults Sand			2280	2292			
Strey Sand			2525	2575			
Gordon Sand			2585	2625			
Fifth Sand			2798	2805			
TOTAL DEPTH				2816			

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WEST VIRGINIA
DEPT. OF MINES
JAN 3 1961

