

New Location
 Drill Deeper
 Abandonment

Surface: A.C. Currey
Kincheloa, W. Va.
 Map 9 S 20 E 5

Coal: Gauley Co.
90 Duhrup Brady
Summersville, W. Va.

Company SOUTH PENN OIL COMPANY
 Address PARKERSBURG, W. Va.
 Farm THOMAS J. MCKINLEY
 Tract _____ Acres 106 Lease No. 27536
 Well (Farm) No. 3 Serial No. _____
 Elevation (Spirit Level) 1289.15 Casinghead
 Quadrangle Vadis
 County HARRISON District UNION
 Engineer A.C. Hillcut
 Engineer's Registration No. 2534
 File No. _____ Drawing No. _____
 Date Aug. 12, 1960 Scale 1" 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HAR-1760-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



1634

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Wells NE

Permit No. 1760A

WELL RECORD

Oil or Gas Well _____
(KIND)

Company SOUTH PENN OIL COMPANY
Address P. O. Box 1280, Parkersburg, W. Va.
Farm Thomas J. McKinley Acres 106
Location (waters) Pole Camp Run
Well No. 3 Elev. 1289.15
District Union County Harrison
The surface of tract is owned in fee by A. G. Carrey
Address Kincheles, W. Va.
Mineral rights are owned by C. W. McKinley, et al.
521 South Chestnut St. Address Clarksburg, W. Va.
Drilling commenced August 22, 1900
Drilling completed October 24, 1900
Date Shod July 25, 1913 From _____ To _____
With 56 Qts.
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

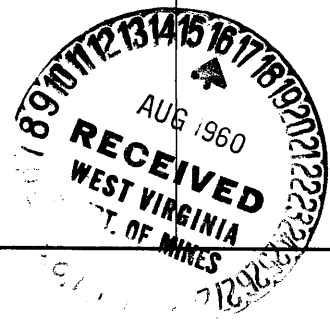
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	<u>490'</u>	<u>None</u>	Size of
8 1/4	<u>1324'</u>	<u>563'</u>	
6 3/8	<u>1401'</u>	<u>1401'</u>	Depth set
5 3/16	<u>2107'</u>	<u>2107'</u>	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 470 FEET 72 INCHES
____ FEET _____ INCHES FEET _____ INCHES
____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			470	476			
Bunkard Sand			1100	1160			
Big Linc			1865	1960			
Big Injun			1965	2000			
Stroy Sand			2475	2578			
Gordon Sand			2580	2610	Gas	2500	
Fifth Sand			2782	2788	Gas	2590	
TOTAL DEPTH				2804	Oil	2782-2788	



JAN 3 1961

