



Surface: Heber C. Roach
Bristol, W.Va.

2.03S
3.17W

New Location
 Drill Deeper
 Abandonment Coal: Guy Corp
 Prunty Bldg.
 Clarksburg, W.Va.

MAP N29 510-11 E8

Company South Penn Oil Co.
 Address Parkersburg, W.Va.
 Farm Elizabeth Fletcher
 Tract _____ Acres 172 Lease No. 31212
 Well (Farm) No. 5 Serial No. _____
 Elevation (Spirit Level) 1371.77 Casinghead
 Quadrangle Clarksburg
 County Harrison District Ten Mile
 Engineer A.C. Hillbert
 Engineer's Registration No. 2534
 File No. 1328 Drawing No. _____
 Date AUG. 15, 1960 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HAR-1763-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



1678

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Clarksburg SW

Permit No. 0763-A

WELL RECORD

Oil or Gas Well oil
(KIND)

Company SOUTH PENN OIL COMPANY
Address P. O. Box 1280, Parkersburg, W. Va.
Farm Elisabeth Fletcher Acres 172
Location (waters) Panther Run
Well No. 5 Elev. 1371.77
District Tom Hill County Harrison
The surface of tract is owned in fee by Huber G. Roach
Address Bristol, W. Va.
Mineral rights are owned by Huber G. Roach, et al.
Route #1 Address Bristol, W. Va.
Drilling commenced February 25, 1900
Drilling completed April 23, 1900
Date Shot From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
10	<u>310'</u>	<u>310'</u>	Size of _____
8 1/4	<u>1126'</u>	<u>None</u>	
6 5/8	<u>2045'</u>	<u>2045'</u>	Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 615 FEET 60 INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			615	620			
Bunkard Sand			1120	1150			
Big Lime			1995	2065			
Big Injun			2065	2110			
Fifty Foot			2575	2640			
Garden Sand			2720	2806			
					Oil Show	2803	
Fifth Sand			2969	2975			
TOTAL DEPTH				3003			



JAN 3 1961

