



OCT / 6 1961

211 W  
210 D

New Location  
Drill Deeper  
Abandonment X

Mapsh 44 S11E9FB.929P33-34

Company Hope Natural Gas Co.  
 Address Clarksburg, W. Va.  
 Farm Benjamin Wilson  
 Tract Acres 505 Lease No. 794  
 Well Farm No. \_\_\_\_\_ Serial No. 206  
 Elevation Sea Level 1191'  
 Quadrangle Clarksburg  
 County Harrison District TEN MILE  
 Engineer W. M. Bower  
 Engineer's Registration No. 900  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 10-31-60 Scale 1" = 40 P

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. HAR-1788-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing



1669

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle CLARKSBURG

Permit No. HAR-1788-A

WELL RECORD

Oil or Gas Well Gas

Company Hope Natural Gas Company  
Address Clarksburg, West Virginia  
Farm Benj. Wilson Acres 794  
Location (waters) \_\_\_\_\_  
Well No. 206 Elev. 1191  
District Ten Mile County Harrison  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_

Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_

Drilling commenced July 28, 1900  
Drilling completed Sept. 7, 1900

Date Shot Not shot From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_

Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume Gas Exhausted \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED No

WELL FRACTURED No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16.			
13.			
10.	146	None	Size of <u>2-3x6-5/8</u>
8 1/4	805	None	<u>6x3</u>
6 5/8	1749	1749	Depth set <u>1766</u>
5 3/16			<u>1779</u>
3 Tubing	2696	None	Perf. top _____
2 3/4 Tubing	2709	2709	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
No record of any cementing

COAL WAS ENCOUNTERED AT 300 FEET 60 INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water No record Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			300	305			
Dunkard Sand			790	860			
Salt Sand			1300	1370			
Injun Sand			1740	1815			
Fifty Foot Sand			2225	2235			
Gordon Sand			2400	2450			
Fifth Sand			2661	2671	Gas	5th sand	
Total Depth				2689			

