

S. NUZUM 4.665 1.8 W
1.77 W 4.7 Q

New Location NOTE:
 Drill Deeper Well No 2 formerly Hope Construction & Refining Co.
 Abandonment Well No 1160
 NOV 19 1961

Company RICHARD JACKSON INC.
 Address 614 E. MAIN ST. CLARKSBURG, W. VA.
 Farm L. RHODES
 Tract _____ Acres 80 1/2 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 1291'
 Quadrangle CENTERPOINT
 County HARRISON District TENMILE
 Engineer John W. Hamilton
 Engineer's Registration No. 2274
 File No. _____ Drawing No. _____
 Date MAY 14, 1961 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HAR-1791-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



1865

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Center point

Quadrangle _____

Permit No. 1794A

WELL RECORD

Oil or Gas Well Oil (KIND)

Company Richard Jackson, Inc.
Address 624 Mulberry Avenue, Clarksburg, W. Va.
Farm L. Rhodes Acres 80 1/2
Location (waters) Raccoon Run
Well No. 2 Elev. 1091'
District Ten Mile County Harrison
The surface of tract is owned in fee by L. Rhodes
Bristol Address W. Va.
Mineral rights are owned by Same
Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			<u>None</u>
10	<u>320</u>	<u>320</u>	Size of
8 1/4	<u>1390</u>	<u>1390</u>	
6 5/8	<u>2210</u>	<u>2210</u>	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced _____
Drilling completed _____
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

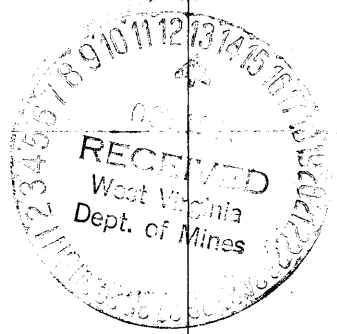
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Native Coal			575	575			
Pitts. Coal			850	858			
Little Dunkard			1280	1310			
Big Dunkard			1380	1395			
Gas Sand			1500	1610			
1st Salt			1700	1750			
2nd Salt			1760	1820			
Maxon Sand			1990	2168			
Gas			2100				
Oil			2121	2136			
Big INJUN Line			2170	2228			
Big Injun			2228	2335			
Squaw Sand			2365	2580			
Fifty Foot			2590	2680			
Thirty Foot			2810	2851			
Gordon Stray			2845	2897			
Gordon			2918	2940			
Fifth			3169	3172			
Total Depth				3195			



APR 6 1962