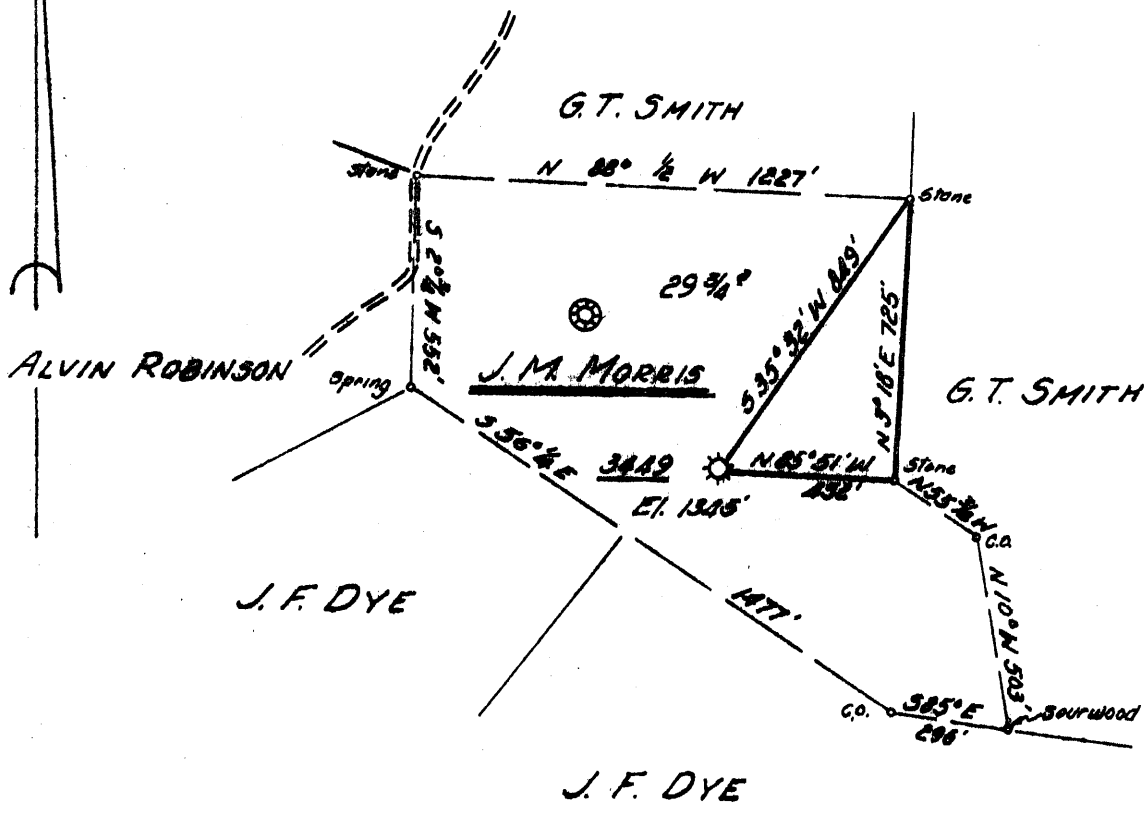


0.70
3.38 W



Minimum Error of Closure 1' IN 200'

Source of Elevation B.F.O. BRIDGE # 386 10275

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- ~~SYMBOLIZATION~~
- New Location
 - Drill Deeper
 - Abandonment

4/16/74 MAP SHEET 40-5A EB FB.543 Pg. 1

Company CONSOLIDATED GAS SUPPLY CORP
 Address CLARKSBURG W. VA.
 Farm J. M. MORRIS
 Tract _____ Acres 29 3/4 Lease No. 21486
 Well (Farm) No. _____ Serial No. 3449
 Elevation (Spirit Level) 1345'
 Quadrangle CLARKSBURG WC
 County HARRISON District SARDIS
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date FEB. 26, 1974 Scale 1" = 30 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. HAR-29-3rac-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47 033

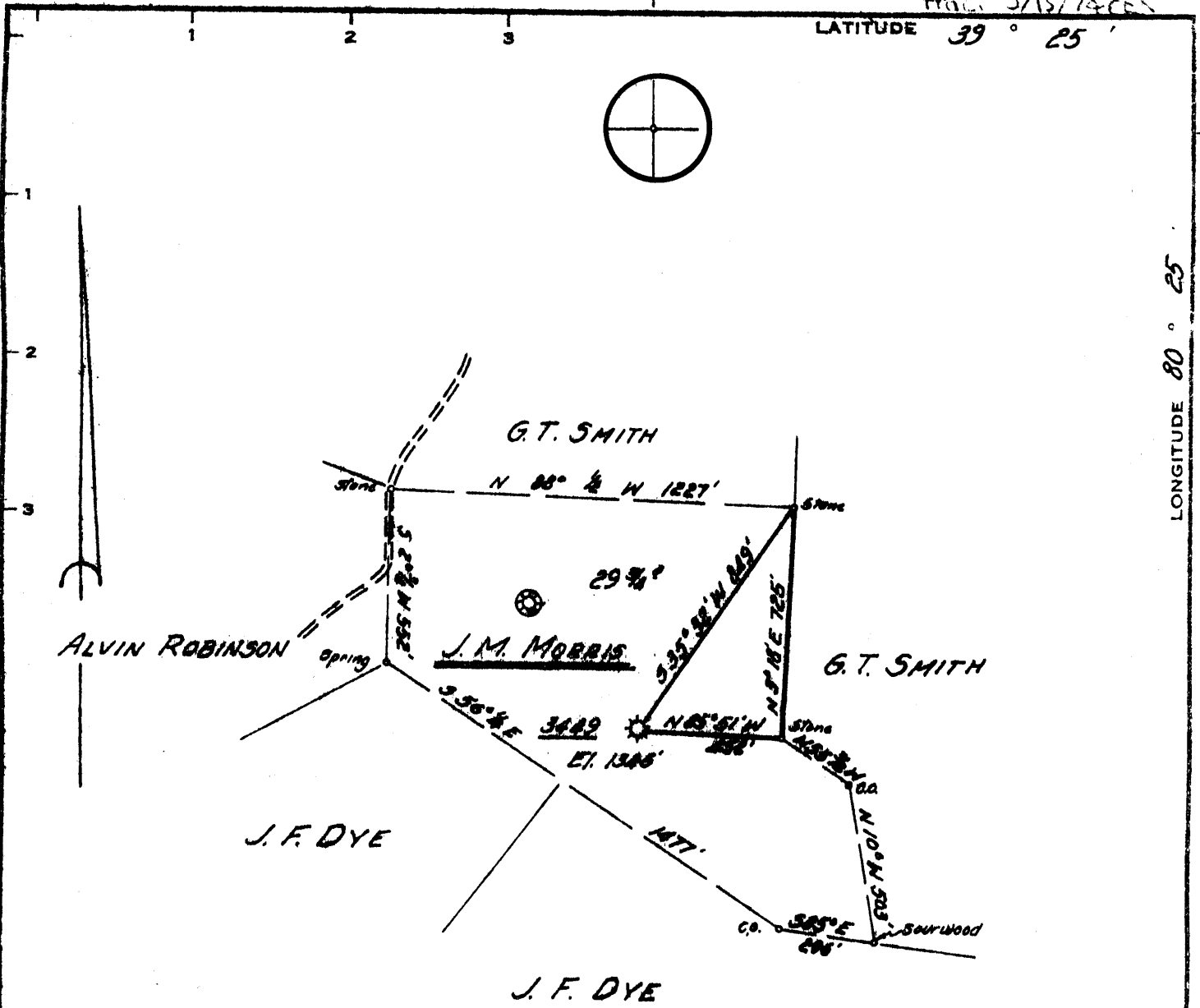
17,300'

From 3/15/74 CGS

LATITUDE 39° 25'

3800'

LONGITUDE 80° 25'



Minimum Error of Closure 1' IN 200'
 Source of Elevation B.F.O. BRIDGE # 306 10275

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- STIMULATION
 New Location
 Drill Deeper
 Abandonment

MAP SHEET 40-5AEB FB.543 Pg.1

Company CONSOLIDATED GAS SUPPLY CORP
 Address CLARKSBURG W.VA.
 Farm J.M. MORRIS
 Tract _____ Acres 29 3/4 Lease No. 21486
 Well (Farm) No. _____ Serial No. 3419
 Elevation (Spirit Level) 1345'
 Quadrangle CLARKSBURG WC
 County HARRISON District SARDIS
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date FEB. 26, 1974 Scale 1" = 30 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HAR-29-2nd.

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47 033
 APR 4 1974



RECEIVED

MAR 15 1974

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE March 14, 1974

Surface Owner Madge Mathey, Art.

Company Consolidated Gas Supply Corporation

Address Rt. #1, Box 37, Fairmont, W. Va.

Address Clarksburg, W. Va.

Mineral Owner Same

Farm J. M. Morris Acres 29.75

Address _____

Location (waters) Big Elk Run

Coal Owner Same

Well No. 3449 Elevation 1345'

Address _____

District Sardis County Harrison

Coal Operator No Operations

Quadrangle CLARKSBURG

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 21 of the W. Va. Code, the location is hereby approved for fracturing. This permit shall expire if operations have not commenced by 7-18-74.

[Signature]
Deputy Director - Oil & Gas Division

PERSON TO BE NOTIFIED Paul Garrett
321 Beech ST. PH: 622-3871
Clarksburg, WV.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 12-26-04 19 by J. M. Morris made to M. K. Baker and recorded on the 2nd day of March 1905 in Harrison County, Book 150 Page 172

 NEW WELL DRILL DEEPER REDRILL XX FRACTURE OR STIMULATE
XX OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey
P. O. Box 979
Morgantown, W. Va. 26505
AC 304-296-4461

Very truly yours,
(Sign Name) [Signature] Manager of Prod.
Well Operator

Address of Well Operator
Consolidated Gas Supply Corporation
Street
445 West Main Street
City or Town
Clarksburg, W. Va.
State

*SECTION 3... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

HAR-29-FRAC. PERMIT NUMBER

47 033

MINIST BOARD

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO _____ DRILL _____ DEEPEN xx FRACTURE-STIMULATE
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Company Tools _____ NAME R. E. Bayne _____
 ADDRESS _____ ADDRESS Bridgeport, W. Va. _____
 TELEPHONE _____ TELEPHONE 623-3611 _____
 ESTIMATED DEPTH OF COMPLETED WELL: 2500' _____ ROTARY _____ CABLE TOOLS xxx _____
 PROPOSED GEOLOGICAL FORMATION: Injun _____
 TYPE OF WELL: OIL _____ GAS xx COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8			
7			
5 1/2			
4 1/2	2500'	2500'	200 bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS N.R. FEET _____ SALT WATER N.R. FEET _____
 APPROXIMATE COAL DEPTHS 93' _____, 72" _____
 IS COAL BEING MINED IN THE AREA? No _____ BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title