



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, September 29, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for A-8-S-127981
47-035-00147-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: A-8-S-127981
Farm Name: CARTE, ROGER
U.S. WELL NUMBER: 47-035-00147-00-00
Vertical Plugging
Date Issued: 9/29/2022

Promoting a healthy environment.

09/30/2022

PERMIT CONDITIONS 47 0 3 5 0 0 1 4 7 p

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

4703500147P

- 1) Date July 20, 2022
- 2) Operator's Well No. 8
- 3) API Well No. 47-035 - 00147

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow

5) Location: Elevation 682.34 feet Watershed Matthews Branch of Middle Fork
District Washington County Jackson Quadrangle Romance

6) Well Operator Diversified Production, LLC 7) Designated Agent Austin Sutler
Address 414 Summers Street Address P.O. Box 381087
Charleston, WV 25301 Birmingham, AL 35238

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Joe Taylor Name Next LVL (Diversified owned)
Address 1478 Claylick Road Address 1951 Pleasantview Ridge Road
Ripley, WV 25271 Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

RECEIVED
Office of Oil and Gas
JUL 27 2022
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 7-25-22

09/30/2022

4703500147P

Plugging Prognosis

API #: 4703500147

West Virginia, Jackson County

Lat/Long: 38.58417659, -81.60721171

Nearest ER: Jackson General Hospital, 122 Pinnell St, Ripley, WV 25271

Casing Schedule

16" @ 37'

10-3/4" @ 316.5' (no cmt data)

8-5/8" @ 1,875' (cemented to 1,498' with 109 sx)

7" @ 4,946' (cemented to 4,833' with 10 sx)

2-3/8" @ 5,050'

TD @ 5,038'

Completion: Open hole completion, not perforated. Pay Zone listed as 5,005'-22'

Fresh Water: 40'

Salt Water: 1305', 1360'

Gas Shows: 3476'

Oil Shows: 1275'

Coal: None Listed

Elevation: 710'

1. Notify Inspector Joe Taylor @ 304-380-7469, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Pull 2-3/8" tbg and l/d.
4. Check TD w/ wireline.
5. TIH w/ tbg to 5022'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel. Pump 189' C1A cement plug from 5022' to 4833' (Completion and 7" csg shoe plug). Tag TOC. Top of as needed.
6. TOOH w/ tbg to 4,833'. Pump 6% bentonite gel from 4833' to 4800'.
7. Run CBL to location TOC. Free point 7" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. **Do not omit any plugs list below. Perforate as needed.**
8. TOOH w/ tbg to 3476'. Pump 100' C1A cement from 3476' to 3376' (Gas show plug).
9. TOOH w/ tbg to 3376'. Pump 6% bentonite gel from 3376' to 1925'.
10. TOOH w/ tbg to 1925'. Pump 100' C1A cement from 1925' to 1825' (8-5/8" csg shoe plug).
11. TOOH w/ tbg to 1825'. Pump 6% bentonite gel from 1825' to 1360'.
12. Run CBL to location TOC. Free point 8-5/8" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. **Do not omit any plugs list below. Perforate as needed.**
13. TOOH w/ tbg to 1360'. Pump 185' C1A cement from 1360' to 1175' (Saltwater plug).
14. TOOH w/ tbg to 1175'. Pump 6% bentonite gel from 1175' to 710'.
15. TOOH w/ tbg to 710'. Pump 100' C1A cement from 710' to 610' (elevation plug).
16. TOOH w/ tbg to 610'. Pump 6% bentonite gel from 610' to 367'.
17. TOOH w/ tbg to 367'. Pump 100' C1A cement from 367' to 267' (10-3/4" csg shoe plug).
18. TOOH w/ tbg to 267'. Pump 6% bentonite gel from 267' to 100'.
19. If cement isn't visible to surface on 10-3/4" csg, free point csg. Cut and TOOH. Set C1A cement plug across from 50' inside cut to surface.
20. If 10-3/4" csg is cemented to surface, pump 100' C1A cement plug from 100'- surface' (Surface plug).
21. Reclaim well site and erect plugging monument to WV DEP specifications.

RECEIVED
Office of Oil and Gas

JUL 27 2022

WV Department of
Environmental Protection

09/30/2022

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

4703500147P

WELL RECORD

Permit No. Jae-147

Oil or Gas Well GAS
(Kind)

Company.....	COLUMBIAN CARBON COMPANY	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address.....	Box 1240, Charleston, W. Va.	Size			
Farm.....	The Putnam Co. Acres. 1190	18. x	37' 1/2"	37' 1/2"	Kind of Packer.....
Location (waters).....	Mathews Branch	13			No Packer
Well No.....	8 (CW-492) Elev. 711' 4" D.P.	10. 3/4"	666' 10"	316' 5"	Size of.....
District.....	Washington County Jackson	8 1/2. 5/8"	1875' 7"	1875' 7"	Depth set.....
The surface of tract is owned in fee by.....	Clara Hamrick	6 1/2. 7"	4946' 19"	4946' 19"	Perf. top.....
Address.....	Romanco Route Siasonville, W. Va.	5/8/16.			Perf. bottom.....
Mineral rights are owned by.....	The Putnam Co., et al	3.			Perf. top.....
(Contact Columbian Carbon Co. for addresses)	Address.....	2. 3/8"	5050' 1"	5050' 1"	Perf. bottom.....
Drilling commenced.....	6-19-41	Liners Used.....			Perf. top.....
Drilling completed.....	9-1-41				Perf. bottom.....
Date shot.....	Not Shot				
Open Flow /10ths Water in.....	Inch				
/10ths Merc. in.....	Inch				
Volume.....	7.165M Cu. Ft.				
Rock Pressure.....	760 lbs. 16 Days hrs.				
Oil.....	1275' Show 40' 1-15" Blr. in 1 Hr. - Exhausted				
Fresh water.....	1305' 4-9" Blr. per Hr.; 1360' Hole Full				
Salt water.....					

CASING CEMENTED.....	SIZE.....	No. Ft.....	Date.....
	See Reverse Side		
COAL WAS ENCOUNTERED AT.....	FEET.....	INCHES.....	
	FEET.....	INCHES.....	
	FEET.....	INCHES.....	

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	12			
Red Rock			12	40			
Sand			40	45	Fresh Water	40	1-5" Blr. per Hr. - Exhausted
Red Rock			45	66			
Slate			66	100			
Sand			100	103			
Lime			103	160			
Red Rock			160	170			
Slate			170	195			
Sand			195	250			
Red Rock			250	305			
Lime			305	325			
Slate			325	345			
Red Rock			345	420			
Slate			420	432			
Red Rock			432	454			
Slate			454	460			
Lime Shell			460	473			
Red Rock			473	501			
Sand			501	513			
Lime			513	536			
Slate			536	546			
Lime			546	549			
Red Rock			549	554			
Slate			554	583			
Red Rock			583	593			
Slate			593	634			
Red Rock			634	639			
Slate & Lime Shells			639	659			
Sand			659	663			
Lime			663	698			
Slate			698	703			
Lime			703	730			
Sand			730	806			
Slate			806	836			
Lime			836	860			
Slate			860	885			
Sand			885	911			
Slate Shells			911	980			
Sand			980	1011			
Slate			1011	1025			



J.P.

RECEIVED
Office of Oil and Gas
JUL 27 2022
WV Department of
Environmental Protection

09/30/2022

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Brown Shale			1025	1043			
Slate			1043	1192			
Lime			1192	1200			
Slate			1200	1275			
Salt Sand			1275	1500	Oil	1275	Show
Lime Break			1500	1505			
Marion Sand			1505	1624	Salt Water	1305	4-9" Blrs./hr.
Little Lime			1624	1644	Salt Water	1360	Hole Full
Slate			1644	1647			
Lime			1647	1651			
Slate			1651	1654			
			1654' DLM =	1644' SLM			
Big Lime			1644 SLM	1798			
Big Injun Sand			1798	1854			
Lime			1854	1860			
Black Lime			1860	1866 SLM			
Grey Lime			1866 SLM	1895			
Slate & Shells			1895	3476			
Brown Shale			3476	3530	Gas	3476	Show
Slate & Shells			3530	3904			
Brown Shale			3904	4088			
White Slate			4088	4535			
Brown Shale			4535	4819			
Black Shale			4819	4890 SLM			
Corniferous Lime			4890 SLM	5005 SLM			
Oriskany Sand			5005 SLM	5035			
Lime			5035	5038			
					PAYS:	5005-08; 5013-22	
TOTAL DEPTH				5038			

CEMENT RECORD

7-19-41 - Cemented 8" casing. No cavings in hole. Ran 109 sacks of Alpha cement mixed with 2 sacks of Aquagel. Obtained circulation at 10'. 20' solid cement in pipe.
S. K. Johnson, Cementer - Halliburton Oil Well Cementing Co.

8-19-41 - Cemented 7" casing. No cavings in hole. Ran 10 sacks Superior cement in dump bailer. Picked pipe up one joint and set back down in cement. 38' cement in pipe.
Columbian Carbon Company crew.

4703500147P

WR-35

RECEIVED
Environmental Protection

JAN 15 1997

Permitting
Office of Oil & Gas

State of West Virginia
Division of Environmental Protection
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

06-Aug-96
API #47-035-00147 F

Putnam A-8

Farm Name: Carte, Roger Operator Well No.: A-8-S-127981
Location: Elevation: 710.88 Quadrangle: Romance
District: Washington County: Jackson
Latitude: 14750 Feet South of 39 Deg. 37 Min. 30 Sec.
Longitude: 6950 Feet West of 81 Deg. 35 Min. 0 Sec.

Company: ASHLAND EXPLORATION, INC.
P.O. BOX 391, OS-2
ASHLAND, KY 41114-0391

Agent: James L. Stephens

Inspector: Homer Dougherty

Permit Issued: 11-18-96
Well Work Commenced: 09-26-96
Well Work Completed: 11-22-96
Verbal Plugging _____
Permission granted on: _____
Rotary Cable Rig
Total Depth (feet) 5042'
Fresh water depths (ft) N/A
Salt water depths (ft) N/A
Is coal being mined in area (Y/N)? N
Coal Depths (ft): _____

Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Size 16"	37'	37'	
10 3/4"	316.5	316.5	
8 5/8"	1875'	1875'	109 sx
7"	4946'	4946'	10 sx

NOTE: RECOMPLETION

OPEN FLOW DATA

Producing formation Oriskany Pay zone depth (ft) 5005-5022'
Gas: Initial open flow 168 Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static Rock Pressure 120 psig (surface pressure) after 24 Hours

Second Producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static Rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATION, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: Ashland Exploration, Inc.

By: Deanna M. Rose Deanna M. Rose, Asst. Eng.
Date: 01-13-97

JAC 0147 F

09/30/2022

4703500147 P

Dump 250 gal 15% HCl-Fe acid. SI 30 minutes. Swab tbg to 5032'. Dump 250 gal 15% HCl-Fe acid. SI
30 minutes. Swab tbg to 5032'. Swab tbg to 5032'.



09/30/2022

4703500147 P

WW-4A
Revised 6-07

1) Date: July 20, 2022

2) Operator's Well Number
8

3) API Well No.: 47 - 035 - 00147

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

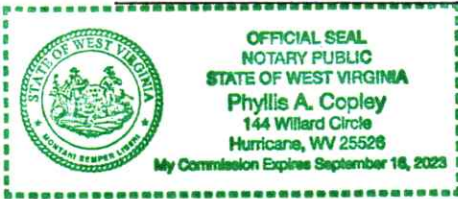
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Forest E. Rogers</u>	Name <u>None</u>
Address <u>112 Beechwood Estates</u>	Address _____
<u>Scott Depot, WV 25560</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>None</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Joe Taylor</u>	(c) Coal Lessee with Declaration
Address <u>1478 Claylick Road</u>	Name <u>No Declaration</u>
<u>Ripley, WV 25271</u>	Address _____
Telephone <u>304-380-7469</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC

By: Austin Suttler

Its: Plugging Manager

Address 414 Summers Strret

Charleston, WV 25301

Telephone 304-543-6988

Subscribed and sworn before me this 20th day of July 2022
Phyllis A. Copley Notary Public

My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

RECEIVED
Office of Oil and Gas

JUL 27 2022

WV Department of
Environmental Protection
09/30/2022

470350014ZP

47-035-00147

Well 8

7020 2450 0001 5225 2102

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
Scott Depot WV 25560	
OFFICIAL USE	
Certified Mail Fee \$4.00	0523 11
Extra Services & Fees (check box, and fee if appropriate).	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	
<input type="checkbox"/> Adult Signature Restricted Delivery	
Postage	
Total Postage and Fees	7/20/2022
Sent To Forest E. Rogers Well 8	
Street and Apt. No., or PO Box No. 112 Beechwood Estates	
City, State, ZIP+4® 328 H Depot WV 25560	
PS Form 3800, April 2013 PSN 7530-02-000-9047 See Reverse for Instructions	



4703500147P

WW-9
(5/16)

API Number 47 - 035 - 00147
Operator's Well No. 8

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Mathews Branch of Middle FORk Quadrangle Romance

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number WC Booker #1 47-039-02327 Permit UIC2D0392327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Austin Sutler*

Company Official (Typed Name) Austin Sutler

Company Official Title Plugging Manager



Subscribed and sworn before me this 20th day of July, 2022

Phyllis A. Copley Notary Public

My commission expires September 16, 2023

RECEIVED
Office of Oil and Gas
7-25-22
JUL 27 2022
WV Department of
Environmental Protection

09/30/2022

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.05

Fertilizer type 10-20-20 or equivalent

Fertilizer amount lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Joe Taylor

Comments:

Title: CCG Inspector Date: 7-25-22

Field Reviewed? (X) Yes () No

4703500147 P

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 4703500147 WELL NO.: 8

FARM NAME: Putnam COA

RESPONSIBLE PARTY NAME: Diversified Production LLC

COUNTY: Jackson DISTRICT: Washington

QUADRANGLE: Romance

SURFACE OWNER: Forest E. Rogers

• ROYALTY OWNER: Carbon West

UTM GPS NORTHING: 4270806.27

UTM GPS EASTING: 447112.71 GPS ELEVATION: 682.34

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

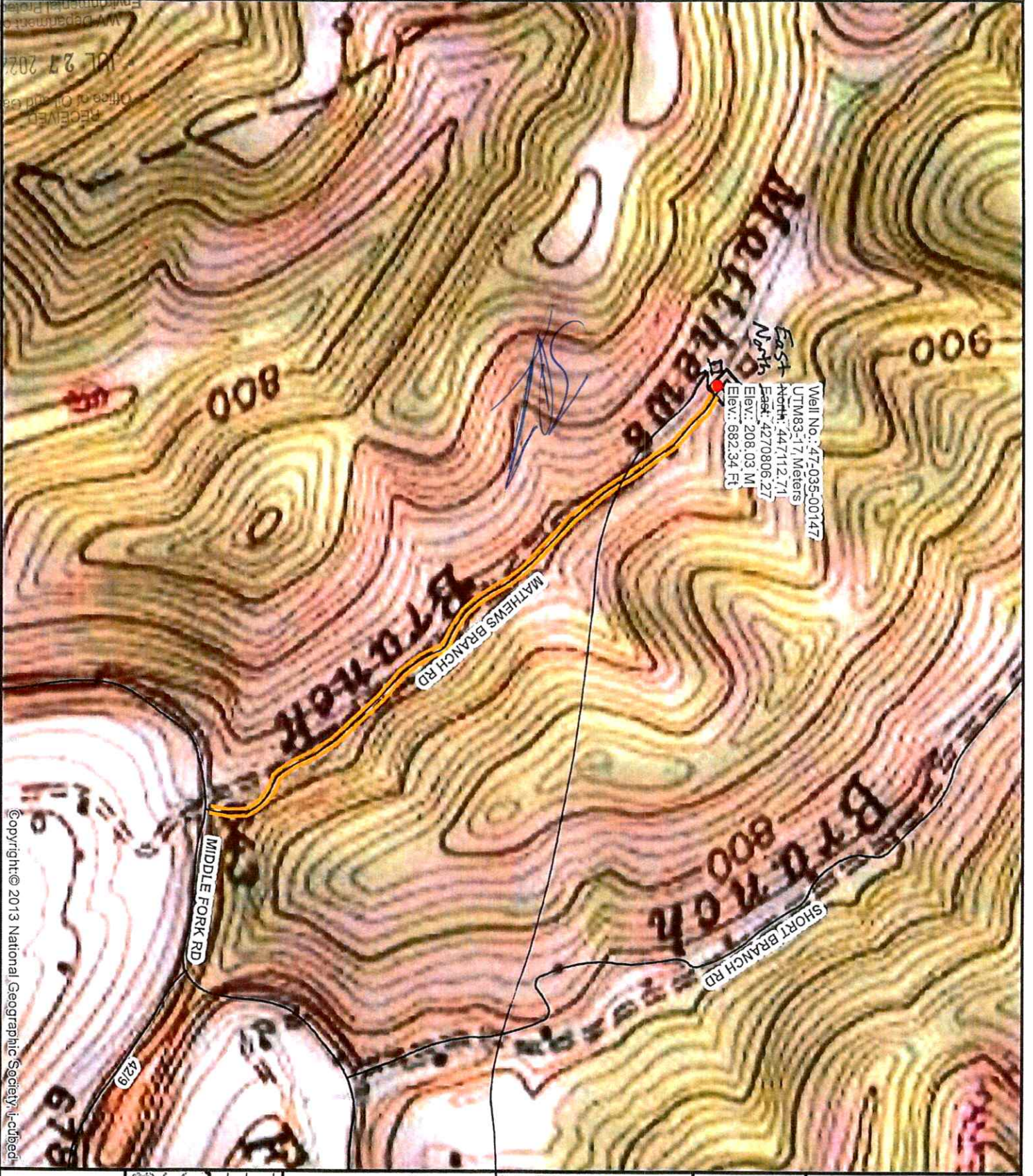
Digitally signed by Austin Suttler
Date: 2022.07.15 09:41:12
-04'00'

Plugging Manager
Title

7/15/2022
Date



09/30/2022



RECEIVED
 Office of Oil and Gas
 WV Department of Environmental Protection
 JUL 27 2022

Copyright© 2013 National Geographic Society, Inc. Used

	<p>DIVERSIFIED energy 100 Diversified Way Pikeville KY, 41051</p>	<p>47-035-00147 Plugging Map</p>	<p>Legend</p> <ul style="list-style-type: none"> ● Well ▬ Access Road ▨ Pits □ Pad — Public Roads 	<p>19.4 10'w 20'L 8'0 285 wbl</p>	<p>1" = 500' 0 250 500 Ft</p>	
--	--	--------------------------------------	---	---	---	--



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4703500147

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Sep 29, 2022 at 9:56 AM


To: Joseph D Taylor <joseph.d.taylor@wv.gov>, Phyllis Copley <pcopley@dgoc.com>, Austin Sutler <asutler@dgoc.com>, bkthomas@jacksoncountywv.com, beth.roberts@jacksoncountywv.com

To whom it may concern, a plugging permit has been issued for 4703500147.

James Kennedy

WVDEP OOG

2 attachments

 **4703500147.pdf**
2555K

 **IR-8 Blank.pdf**
237K

09/30/2022