



- New Location
- Drill Deeper
- Abandonment

PRO. LOC. 1.1 M. WEST OF SHATTO

Company	COLUMBIAN CARBON CO.
Address	BOX 1240 CHARLESTON W.VA.
Farm	J. H. EASTER
Tract	Acres 175 Lease No. C-1730
Well (Farm) No.	ONE Serial No.
Elevation (Spirit Level)	838.7
Quadrangle	RIPLEY S.W. -3-
County	JACKSON District RIPLEY
Engineer	<i>J. S. [Signature]</i>
Engineer's Registration No.	772
File No.	Drawing No. 381
Date	MARCH 24, '42 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. JAC-323

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

6-6-42

WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
W E L L R E C O R D

Permit No. Jac 323

Ripley Quad

Company

Address

Farm

Location

Well No

District

Surface

Commenced

Completed

Date shot

Volume

Rock Pressure

Fresh Water

Salt Water

Columbian Carbon Company

Box 873, Charleston, W. Va.

J.H. Easter Acres 173

Mill Creek

1 (GW-667) Elev. 842.4 DF

Ripley Jackson County

J.H. Easter et ux, Ripley, W. Va.

7-11-42

9-22-42

9-22-42 Depth 5124' SLM to 5164' SLM

with 266-2/3 # Gelatin

862 MCF

350' 1 hrs.

210' 1/2 bbl. pr. hr.; 350' 3-15" blrs.pr.hr.

1465 4-10" blrs. pr. hr.

1880' H.F.

Gas Well
CASING & TUBING

	16	30'5	30'5		
	133/8	840'4	0		
	10 1/2	1266'10	0		
	85/8	2145'			
	7	5060'3	5060'3		
	23/8	5225'7	5225'7		
	3 1/2	93'8	93'8		

Red Clay	0	20	-Lime - Biglime } 340	1911	2072
Sandstone	20	40	Slate	2072	2078
Red Rock	40	90	-Zig Injun Sand	2078	2115
Blue Shale	90	105	Black Lime	2115	2157
Sand	105	125	Shale	2157	2160
Red Rock	125	165	Black Lime	2160	2169
Sand	165	170	Blue Shale	2169	2180
Blue Shale	170	175	Slate & Shells	2180	2510
Red Rock	175	270	-Berea	2510	2540
Shale & Shells	270	290	Slate & Shells	2540	4040
Red Rock	290	310	Brown Shale - 441	4040	4080
Sand & Lime	310	405	Shale & Shells	4080	4225
Red Rock	405	420	Brown Shale	4225	4325
Shale & Shells	420	560	Gray Shale	4325	4800
Red Rock	560	590	Brown Shale	4800	4990
Shale & Shells	590	645	Black Shale - MARCELLUS	4990	5014 SLM
Sand	645	680	-Corniferous Lime - 463	5014	SLM5124 SLM
Shale & Shells	680	700	Oriskany Sand	5124	SLM5164
Sand	700	810	Lime	5164	5183
Red Rock	810	825	Oriskany Sand	5183	5197
Blue Shale	825	835	Lime	5197	5207 SLM
Lime	835	855	TOTAL DEPTH		5207 SLM
Shale & Shells	855	870			
Red Rock	870	960			
Dark Shale	960	965			
Sand	965	980			
Red Rock	980	1000			
Lime	1000	1020			
Red Rock	1020	1130			
Shale & Shells	1130	1210			
Sand	1210	1250			
Slate	1250	1260			
Lime	1260	1312			
Shale	1312	1325			
Lime	1325	1350			
White Slate	1350	1372			
Coal	1372	1376			
Slate	1376	1390			
Sand	1390	1420			
Slate & Shells	1420	1450			
Sandy Lime	1450	1535			
Slate	1535	1538			
Sand	1538	1570			
Slate	1570	1585			
Broken Sand	1585	1670			
Shale & Shells	1670	1735			
Salt Sand	1735	1911			

PAYS: 5125-31; 5137-39; 5150-55; 5187-89

Gas 2525 Small show
Gas 3200 Small show
CEMENT RECORD:
7-22-42 Aquagelled 13 3/8" casing.
Ran 16 sacks aquagel and 1 bale Fibrotex.

7-28-42 Aquagelled 10 1/2" casing. Ran 24
sacks aquagel and 1 bale Fibrotex.

8-13-42 Aquagelled 8 5/8" casing. Ran
26 sacks aquagel and 1 bale Fibrotex.

9-8-42 Cemented 7" casing. Ran 50 sacks
aquagel mixed with 4 bales Fibrotex.
Picked up pipe and ran 8 sacks Superior
cement in dump bailer. Aquagel returns
at 2500'. Pipe went back to bottom.
45' cement in pipe.

