



Barea 2469 - 2489

Corniferous Lm 5070-5/86

Orist 5/86 - 52/9

TD 52/9

Comp Feb 4, 1944

Dry in Orist.

1/9 Min Barea

PERMIT ISSUED 3-15-43

Washington District, Jackson County, W. Va.
By United Fuel Cos Co., Charleston, W. Va.
Map Square 62-87. Drilled under permit Jac-Wil.
Completed Feb. 4, 1944.
Slevation, 529.10 4.
Berea gas, 2451-2455, 8/10 W. 27, 119 M.
Shale gas, 3310-3315, no test taken.
Oriskany - palt water, 5215-5219, raised 150 in 70 hrs.
Oriskany gas show at 5209, not enough to test.
Completion reported to Dept. of Mines (filed) Feb. 14, 1944.
Record to RCT from Mrs. Griffith June 9, 1944.

And the second s	Ton-	
312260		
Ped rod:		- 133
		- 10
Red rock	260	- 200
White slate	230	- 7.2
TOTAL TOTAL CONTROL OF THE CONTROL O	712	
and the state of t		
Red rock		
		Scotte de
	and other selections	4.7
	420	200
Red redr	430	
This te that		
lime shells		<b>200</b> (1)
		<b>-</b> 595
	- 995	
New rock:	664	- 677
Sound	677	<b>-</b> (5.36)
17.50 x 300 k	695	- 730
South and the second of the se		735
Tell rock		** 700
11xe		<b>- 7</b> 80
	Cate of the	<b>-</b> 803
Slate	***	<b>-</b> (12)
		•
		400
Slate and shells		
White sam		•
- Carlos		<b>-</b> 1000
	2004 (2014) (100kg)	- 1153
Sand		
Nime alate		- 1376
	7	
\$2.50		
	and white the training	- 1212
		- 1249
	1.245	· 196
Slate and shells	1,346	<b>- 1</b> 305
Sand		- 1410
Slate and shells		- Imp
Slate and shells	1471	- 1556
Sand		- 1630
(OVER)	450 July 2015	· - acco

## C. W. AND S. G. STARCHER NO. 11 (5233) WMLL (Continued).

			Top.	10 h h 60	4.
		and a second representative and the	1620	*** 1602	
			1802	- 1961	
and to classe			1961	<b>- 1</b> 984	
-All Inim and	The state of the s		1984	- 2018	
· Lite slete			2018	- 2052	
Time			2052	<b>-</b> 205 <b>7</b> 1	
	,	en former eden par jagen er er ja ja er et e jaren er er er	20673	- 2072	
11.00 11.00			2072	- 2110	
Clate and mails			2110	· 2175	
Communication of the Communica	er over an anner and a same a second and anner a se	ayaa aadaa aa a		· 249	
					(69=891)
The made of the				- 33101	1
Slote and duelle				- 7960	ter a research and a single contract
Drown shale				<del>-</del> 4300	* ************************************
This to sinte			460	- 1716	
Trour chale				- 5070	
- Vorniferous Line -4/-	AND THE RESERVE OF THE PROPERTY OF THE PROPERT		400	- 51 <b>9</b> 5	WATER CO. 1 MARKET TO AND THE CO. 1 CO. 10 C
- Oriskany Sand			5186	- 5219	
Total depth (SLA)		The second secon		74.2	

5070 5 186 829 829 4241 H357

## State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: MORRIS, DELPHA

Operator Well No.: STARCHER #5233

LOCATION:

Elevation: 829.10 Quadrangle: GAY

District: RIPLEY

County: JACKSON

Latitude: 14480 Feet South of 38 Deg. 47Min. 30 Sec.

Longitude 10590 Feet West of 81 Deg. 35 Min. 0 Sec.

Company: WELLS, H. D. OIL & GAS EX

POST OFFICE BOX 1785

CHARLESTON, WV 25326-0000

Agent: HARLEY D. WELLS

Inspector: GLEN ROBINSON

07/27/94 Permit Issued:

Well work Commenced: 9/21/94 9/23/94

Well work Completed:

Verbal Plugging

Permission granted on:

Rotary X Cable Total Depth (feet) - 39<u>00</u> Fresh water depths (ft) CASED

Salt water depths (ft) CASED

				(X/N) $S$ $N$
Coal Dep	ths (	ft):	N/A	

Casing &	Used in	Left	Cement    Fill Up
Tubing	Drilling	in Well	Cu. Ft.
Size		domm -reconstrates	e engozine e cons
2 3/8"	3822'	3822	
		especial control of the control of t	
	! 	1	
		Supply Date	
	<u> </u>		
Kangagan dolotoona e		Notes adjustici-	-

## OPEN FLOW DATA

Producing formation DEVONIAN SHALE Pay zone depth	(ft) 47	748-507 <u>0</u>
Producting formation and state of the tribial open flow	0	Bbl/d
Gas: Initial open flow SHOW MCF/d Oil: Initial open flow_		
minal open flow 60 MCF/d Final Open Llow	U	Bbl/d
Time of open flow between initial and final tests	72	Hours
Time of open flow between initial and linar cests		
Static rock Pressure 101 psig (surface pressure) after	/2	Hours
Static fock fressare for por,5 (	***************************************	

Second producing format	tion BEREA	Pay zone depth		
Gas: Initial open flow	SHOW MCF/d Oil: I	nitial open flow	•	Bbl/d
Final open flow	60 MCF/d F	inal open flow	0	Bbl/d
Time of open flow	between initial an	d final tests	. 72	Hours
Static rock Pressure	60 psig (surface	e pressure) after	72	Hours
DCGCTC TOOK TTOOL -				

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

> OIL & GAS & DEV. INC.

DRILLED OUT PLUG AT 2489' TO TOTAL DEPTH OF 3900'.
NATURAL FLOW OF GAS ST 3350' AND 3325'.
NO STIMULATION; OPEN HOLE
RAN 3822' OF 2 3/8" TUBING.

n . Hr			$\mathcal{C}$	ut 7" A	<i></i>
,				4555	16Le
		JAC-4941	141	ut 7" A 4555 BRidge	2489
U-5233		$\mathcal{C}$	₩ V W	ASING	ý.
C. W. & S. G. Starch United Fuel Cas Comp Washington District, Map Square 62-87: Commenced Completed 2-4-44 El-478tion 829110 L	pany Jackson Coun	ty, W. Va.	13-3/8n 10-3/4n 8-5/8n 7n	740 1172 2100 5094	ii
Eurface Red Rock Slate Sand Red Rock White Slate Sand	0 10 180 190 260 280 312	10 180 190 260 280 312 332 365	Paras 68s 2451	-2455 8/10 N 2M	119 1
Red Rock Sand Red Rock Slate	365 400 420 438	400 420 438 476	Shale gas 3310 Oriskany - Sal	-3315; no test	taken 19, raised
Rod Rock White Clate Lime Shells Slate Sand Red Rock Sand Red Rock	476 500 545 595 664 677	00 3,545 595 664 677 695 710			test.
Sand Red Rock Line Red Rock Slate Line Sand	710 738 766 7803 803 812 812	738 766 780 803 812 870 890	Black Lims Slate & Shelle Brown Shale Beren Sand Slate & Shelle	2072- 2110 2110 -2432 2432 2449 2449 2469 2469 3310	
Släts & Shells White Sand Släts Semi Blüe Slats Lime Send	898 965 995 1028 1153 1170	965 995 1028 1153 1170 1176;	Brown Shale  Brown Shale  White Slate  Brown Shale  Corniferous Lime  Oriskey Sand  Tib/5219 SLA	3315 3960 3960 4300 4300 4748 4748 5070 50724 5186 5186 5219	3094 (5,6.2)
Slate Sand Coel: Sand Slate & Shells Sand	1198 1201 1242 1242 1346 1365	1201 1242 1249 1346 71365 1410			
Slate & Shells Send Siate & Shells Strick	1410 1440 1471 1558 1820 1822 1981	1471 1475 1526 1820 1822 1981	COLOSIA SOLO		
Thingship White State Black Lime State	1984 2048 2052 2067	2048 2052 2057 2072	COCUSSION OF THE PROPERTY OF T		, Our
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## STATE OF WEST VIRGINIA

Expues 07/24/96

DEPARTME	NT	OF	ENE	<u>RGY</u> ,	<u>DI7</u>	<u>/ISIC</u>	<u> </u>	OF'	<u>017</u>	AND	'GA
	PATE F	7	WODY	DEDA	TT	ADDI	TO	ויף מי	ON		

		DEPARTI			APPLICATION				
							(3) 362		
1)	Well Ope	rator: <u>H.</u>	D. WELLS	OIL & GAS EX	943 P. & DEV., IN	C. 1	360		
							vation: 829.10		
516	Well typ	e: (a) (	oil_/	or Gas	<u>X</u> /				
195		(b)	If Gas:	Production Deep	/ Undergr	ound Storage Shallow	/ /X/		
	Proposed	Target 1	Formation	(s): <u>BROW</u>	N SHALE 441				
	Proposed	Total Do	epth:	4400	feet				
7)	Approxim	ate fresi	h water s	trata dept	hs:180				
8)	Approxim	ate salt	water de	pths:	1670	*			
9)	Approximate coal seam depths: NONE								
10)	Does lan	d contai	n coal se	ams tribut	ary to acti	ve mine? Ye	es/ No_X/		
11)	Proposed	Well Wo	rk: DRILL	OUT PLUG AT " AND CEMENT	2469'; CLEAN	OUT HOLE TO 44	00';		
12)			_		NG PROGRAM				
TYPE		S	PECIFICAT	IONS	FOOTAGE IN	NTERVALS	CEMEN		
178	1/14/9/	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)		
G = = 3	,	13 3/8"	Grade	Der re-	740'	740			
	uctor				1172'	1172'	The Alexander		
	h Water			•			Krom Well ments		
Coal	rmediate	8 5/8"			2100'	11 21001/	71		
	uction	4 1/2"			4,400'	4,400'	2,000'-38CSR- 39CSR1811.1		
		7.1/2				s ·	acsp. 12.11.7		
Tubi	.119						3800110		

PACKERS : Kind Sizes Depths set

Far Divison of Oil and Gas Use Only Well Work Permit Reclamation Fund

Liners

WW-2B I Bond Blue

09/8	7)	OFFICE OF OIL AND ON	- /	STARCHER #5233
0 3 / 0	,	JUL 1 9 1994	3)	API Well No: 47 - 035 - 0441-W
		•		State - County - Permit
		WV Division of	F WEST	VIRGINIA VISION OF OIL AND GAS
		EWEPARPHEN FISH ENER	GY, DI	VISION OF OIL AND GAS
		NOTICE AND APPLICA	TION F	OR A WELL WORK PERMIT
	Surface	Owner(s) to be serve DELPHA MORRIS	d:	5) (a) Coal Operator: Name <u>N/A</u>
	(a) Name Address	BOX 7		Address
		STATTS MILLS, WV 252	79	( ) with Darking
	(b) Name	e		(b) Coal Owner(s) with Declaration Name N/A
				Address
	(c) Name	e		
	Address			NameAddress
5)	Inspect	or GLEN P. ROBINSON		(c) Coal Lessee with Declaration
	Address	BOX 1  RELIEVILLE WV 2613	3	Name N/A Address
	Telepho	ne (304) - 863-8766		
	-			
		TO THE PERSON(S) NA	AMED A	BOVE TAKE NOTICE THAT:
	Include	d is the lease or lea	ases o	r other continuing contract or
contr	acts by	which I hold the rice	aht to	extract oil and gas <u>OR</u>
X	Include	d is the information of the Code of West	requi:	red by Chapter 22B, Article 1,
	I certi	fy that as required t	under '	Chapter 22B of the West Virginia Code
I hav	A CATVA	d copies of this not	ice and	d application, a location plat, and
accor	npanying	documents pages 1 to ersonal Service (Affic	nrougn davit	on the above named parties, by:
	Ce	ertified Mail (Postma:	rked p	ostal receipt attached)
	Pu	ablication (Notice of	Publi	cation attached)
	T have	read and understand	 Chapte	r 22B and 38 CSR 11-18, and I agree
to th	ne terms	and conditions of a	ny per	mit issued under this application.
	T corti	ify under penalty of	law th	at I have personally examined and am
fami	liar wit chments	th the information su and that based on m	omicte v inqu	d on this application form and all iry of those individuals immediately
resp	onsible	for obtaining the in	format	ion, I believe that the information
is t	rue. aco	curate, and complete.		• •
info	I am av rmation	ware that there are s including the possi	ngniri	cant penalties for submitting false of fine and imprisonment.
11110	ı macı on,	Well Op	erator	H. D. WELLS OIL & GAS EXP. & DEV., INC.
		By:	PRESIDE	Wills
		Its:		BOX 1785
			CHAR	LESTON, WV 25326
<i>a</i> . •		Telepho		304) 346-2829 22 day of 1994
Subs	cribed	and sworn before me t	.115 /	
	Kar	en Slay Jope	<u>~</u>	Notary Public
МУС	ommissi	on expires // ////	MILL	1/10,1992

1) Date: <u>JULY 7, 1994</u> 2) Operator's well number

Page 1 of \_\_\_\_ RECEIVED
Form WW2-A OFFICE OF OIL AND GAS

(09/87)