WR-38 Rev. 5/08

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

## AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: S	tone & Heatheri	ngton	_Operator Well	No.: Ripley 729	97	
LOCATION: E	Elevation: 604.4			Sandyville, W\		RECEIVED Office of Oil and Ga
	District: Ravensw		County:	Jackson		
	_atitude: 9795	Feet South of	38 Deg. <u>5</u> 5	Min. 00	Sec.	OCT 1 7 2025
l	ongitude: 5350		81 Deg.		Sec.	WV Department of Environmental Protection
Well Type: Ol	L GAS <u>X</u>					
Company	Columbia Gas Transm	ission, LLC Coal O	perator Not ope	erated.		
	700 MacCorkle Avenue S.E.,	P.O. Box 1273 or Owr	ner			
(	Charleston, WV 25325					
	Maria Medvedeva	Coal C or Own	Operator			<del></del>
Agent Permit Issued						<del></del>
			A FEID AVIT			
STATE OF WE	ST VIRGINIA.	A	AFFIDAVIT			
County of Jackson						
Maria Medvedev	a and	Steve Simmons		being first duly	sworn according	to law depose
and say that the	v are experienced in t	he work of plugging	and filling oil and	gas wells and were	employed by the	above named
well energies	nd participated in the	work of plugging a	nd filling the abo	we well say that is	aid work was co	ommenced on
well operator, a	Ind participated in the	20.25 and the	well was plugge	nd and filled in the	following manner	••
the 17	day of <u>September</u>	, 20 <u>25,</u> and the	well was plugge	ed and filled in the	following manner	•
the 17	day of _September	, 2025, and the	well was plugge	ed and filled in the	following manner	:
the	day of _September	, 20 <u>25</u> , and the	well was plugge	ed and filled in the	following manner	:
the 17	day of _September	, 20 <u>25</u> , and the	well was plugge	ed and filled in the	following manner	:
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the 17	day of _September	, 20 <u>25</u> , and the	well was plugge	ed and filled in the	following manner	:
TYPE 15.6ppg Class A Ceme	day of September  FROM 993  monument: offset more	, 20 <u>25</u> , and the	e well was plugge	MOVED	following manner	3-3/8", 16"
TYPE 15.6ppg Class A Ceme	day of September FROM 993	, 20 <u>25</u> , and the	e well was plugge PIPE RE e ground, API # & d	MOVED	following manner  LEFT  4-1/2", 7", 8-5/8", 13	ging and filling
TYPE 15.6ppg Class A Ceme  Description of said well was co	day of September  FROM 993  monument: offset more	, 20 <u>25</u> , and the	e well was plugge PIPE RE e ground, API # & d	MOVED	LEFT 4-1/2", 7", 8-5/8", 13	ging and filling  OFFICIAL SEAL nanda J. Pecka Notary Public
TYPE 15.6ppg Class A Ceme  Description of said well was co	FROM 993  monument: offset monumeleted on the 24	, 20 <u>25</u> , and the	e well was plugge	MOVED	the work of plug	ging and filling  OFFICIAL SEAL nanda J. Pecka Notary Public te of West Virginia Commission Expires
TYPE  15.6ppg Class A Ceme  Description of said well was co	FROM 993  monument: offset monumeleted on the 24	TO 0  nument -7" csg 48" abov day of September  Share Sa	e well was plugge	MOVED	the work of plug	ging and filling  OFFICIAL SEAL nanda J. Pecka Notary Public te of West Virginia
TYPE  15.6ppg Class A Ceme  Description of said well was co	monument: offset more mpleted on the 24 eponents saith not.	TO 0  nument -7" csg 48" abov day of September  STeve Sa	e ground, API # & d  , 20 25.	ate affixed and that	the work of plug	ging and filling  OFFICIAL SEAL nanda J. Pecka Notary Public te of West Virginia commission Expires July 27, 2030 LEASANT VALLEY RD
TYPE  15.6ppg Class A Ceme  Description of said well was co  And further d	monument: offset more mpleted on the 24 eponents saith not.	TO 0  nument -7" csg 48" abov day of September  STeve Sa	e ground, API # & d  , 20 25.	MOVED  ate affixed and that  atery Public	the work of plug	ging and filling  OFFICIAL SEAL nanda J. Pecka Notary Public te of West Virginia Commission Expires July 27, 2030 LEASANT VALLEY RD BIVEN, WV 25245
TYPE  15.6ppg Class A Ceme  Description of said well was co  And further d  Sworn and su  My commission	monument: offset more mpleted on the 24 eponents saith not.	TO 0  nument -7" csg 48" abov day of September  STeve So day of O	e ground, API # & d  , 20 25.	MOVED  ate affixed and that  atery Public	the work of plug	ging and filling  OFFICIAL SEAL nanda J. Pecka Notary Public te of West Virginia Commission Expires July 27, 2030 LEASANT VALLEY RD BIVEN, WV 25245

~ not to scale ~ **RIPLEY 7297** (as of 04/10/24) Sea Level @ 601 ft 16" 42.5# csg @ 15' (no record of cement) Fresh Water shows 108 (1bbl/hr) and 730' (1bbl/hr) 13-3/8" csg ran / pulled (casing seat at 500') RECEIVED Office of Oil and Gas OCT 1 7 2025 WV Department of Environmental Protection 10-3/4" csg ran / pulled (casing seat at 1100') Sand 1190 - 1250 Salt water show at 1195' Big Lime 1616 - 1770 8-5/8" 24# csq @1922' - 20 sxs poured down annulus from surface. Unknown cement depth, but most likely full of stringers and strung out at / near surface Berea 2260 - 2263' 2-3/8" 4.7# L-80 tbg @ 4653' - Landed tubing at 4819' - During cement displacement, locked up pumping with wiper plug released, 53 bbls Class A cement pumped. - Tripped 5 joints tubing out (165') - wiper plug found in middle of a joint. Unable to circulate, cemented in tubing. - Tightened connections and backed off / pulled 29 more Light grey and hashed fill indicates ioints out of well (935'). All joints fully cemented inside. - Ran impression block. Tubing connection box not originally placed cement. observed in impression. Backed off right at or slightly below TOC, 935' below GL. Dark grey fill indicates cement pumped during the workover 09/2022 7" 22# csg @ 4680' - 66 sxs cement poured down annulus from surface. Unknown cement depth, but most likely full of Onodaga Lime 4679 - 4787 stringers and strung out at / near surface 4-1/2" 12.6# csg @ 4780' - Packer set @ 4716', Slotted Pipe 4718 - 4780' Oriskany 4787 - 4808 - 299 sxs cement poured down annulus from surface. (gas storage) - 07/27/1999 CBL log indicates cement strung from top logged interval of 550' to 4788'. A 30' good cement interval, 4700 - 4730', observed below 7" csg by 4-1/2" packer, TD 6-1/8" 4808' isolating the Oriskany gas storage zone. - 11/30/2021 CBL shows cement at 0 - 250', ratty to 1000 bottom logged interval. TD 3-3/4" 4834' 10/24/2025

~ not to scale ~ **RIPLEY 7297** Actual P&A (as of 09/24/25) Sea Level @ 601 ft 16" 42.5# csg @ 15' (no record of cement) Fresh Water shows 108 (1bbl/hr) and 730' (1bbl/hr) 13-3/8" csg ran / pulled (casing seat at 500') RECEIVED Office of Oil and Gas Perforate every 100' w/10 shots per 1' from 950' - 350'. Pump cement and OCT 1 7 2025 hold pressure to squeeze into perforations. WV Department of 10-3/4" csg ran / pulled Environmental Protection (casing seat at 1100') Sand 1190 - 1250 Salt water show at 1195 Big Lime 1616 - 1770 8-5/8" 24# csg @1922' - 20 sxs poured down annulus from surface. Unknown cement depth, but most likely full of stringers and strung out at / near surface Berea 2260 - 2263' 2-3/8" 4.7# L-80 tbg @ 4653' - Landed tubing at 4819' - During cement displacement, locked up pumping with wiper plug released, 53 bbls Class A cement pumped. - Tripped 5 joints tubing out (165') - wiper plug found in middle of a joint. Unable to circulate, cemented in tubing. - Tightened connections and backed off / pulled 29 more Light grey and hashed fill indicates joints out of well (935'). All joints fully cemented inside. - Ran impression block. Tubing connection box not originally placed cement. observed in impression. Backed off right at or slightly below TOC, 935' below GL. Dark grey fill indicates cement pumped during the workover 09/2022 Darkest grey fill indicates cement to be placed during P&A 7" 22# csg @ 4680' - 66 sxs cement poured down annulys from surface. Unknown cement depth, but most likely/full of stringers and strung out at / near surface Onodaga Lime 4679 - 4787 4-1/2" 12.6# csg @ 4780' - Packer set @ 4716', Slotted Pipe 4718 - 4780' Oriskany 4787 - 4808 - 299 sxs cement poured down annulus from surface. (gas storage) - 07/27/1999 CBL log indicates cement strung from top logged interval of 550' to 4788'. A 30' good cement interval, 4700 - 4730', observed below 7" csg by 4-1/2" packer, TD 6-1/8" 4808' isolating the Oriskany gas storage zone. - 11/30/2021 CBL shows cement at 0 - 250', ratty to 1000 bottom logged interval. TD 3-3/4" 4834' 10/24/2025

## Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25314



2025, October 17

WV DEP – Office of Oil & Gas 601 57<sup>th</sup> Street, SE Charleston, WV 25304-2345 RECEIVED
Office of Oil and Gas

OCT 1 7 2025

WV Department of Environmental Protection

Enclosed is a post well plugging and abandonment permit application for the following Columbia Gas Transmission storage well:

Ripley 7297 (API 035-00495)

If you have questions, feel free to call.

Regards,

Maria Medvedeva

Senior Wells Engineer

Well Engineering & Technology Columbia Gas Transmission, LLC

Mob: 304-410-4313

maria medvedeva@tcenergy.com