



New Location X
 Drill Deeper
 Abandonment

Company COLUMBIAN CARBON CO.
 Address CHARLESTON W.VA.
 Farm E.O. FINCH ET AL
 Tract _____ Acres 196 Lease No. C-2956
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 741.2
 Quadrangle RIPLEY N.W. 3-517-028
 County JACKSON District RAVENSWOOD
 Engineer J.M. Sell
 Engineer's Registration No. 772
 File No. _____ Drawing No. 358
 Date DEC. 8, 1945 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. JAG-505

* Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on the territory of original tracing.

55 792

WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
W E L L R E C O R D

Permit No. Jac 505

Gas Well
CASING & TUBING

Ripley Quad.				
Company	Columbian Carbon Company			
Address	Box 873, Charleston, 23, W.Va.	16" 55#	45'9	Same
Farm	E.O. Finch et al Acres 196	13 3/8 48#	681'1	Pld.
Location	Copper Fork	10 1/2 40#	1168	Pld.
Well No.	1-GW 891 Elev. 743.2 DF	8 1/2 24#	2072'8	Pld.
District	Ravenswood Jackson County	6 5/8 24#	4850'11	Same
Surface	E.O. Finch et al, Sandyville, W.Va.	2 3/8	5002'2	Same
Mineral	E.O. Finch et al (for further addresses contact Columbian Carbon)	3 1/2	91'4	Same
Commenced	1-26-46			Midget B.H. Packer
Completed	4-25-46			Size 6 5/8
Date shot	4-25-46	Depth 4931 SLM to 4961 SLM with 200# gelatin	Depth 4828 SLM	
Open flow	26/10ths W in 6 5/8" 24#			No coal
Volume	1,884,000 C.F.			
Rock Pressure	1040 lbs. 96 hrs.			
Fresh Water	360' 2-16" blrs.; 605' 10-16" blrs.			
Salt Water	1190' 8-10" blrs. 1410' H.F.			

Top soil	0	5	Lime	2054 SLM	2073
Red Rock	5	35	Slate & Shells	2073	2415
Sand	35	40	Brown Shale	2415	2424
Red Rock	40	85	Shells	2424	2430
Slate	85	95	Slate	2430	2570
Red Rock	95	115	Slate & Shells	2570	2680
Slate	115	120	Slate	2680	3460
Red Rock	120	350	Slate & Shells	3460	3510
Sand	350	381	Slate	3510	3660
Slate	381	397	Brown Shale	3660	3720
Sand	397	409	Slate	3720	3933
Red Rock	409	455	Brown Shale	3933	4040
Slate	455	467	Slate	4040	4054
Red Rock	467	582	Brown Shale	4054	4234
Sand - 13 Pks?	582	652	Slate	4234	4630
Red Rock	652	684	Brown Shale	4630	4818 SLM
	686' DLM-689' SLM			4857' DLM-4818' SLM	
Lime Shells	684	690	Corniferous Lime	4818' SLM	4931' SLM
Slate	690	777	4933 DLM-4931' SLM		
Red Rock	777	850	Oriskany Sand	4931' SLM	4972'
Sand	850	863	Lime	4972	4977
Red Rock	863	926	Oriskany Sand	4977	4996
Slate	926	971	Lime	4996	5010' SLM
Sand	971	995	TOTAL DEPTH	485	5010' SLM
Red Rock	995	1044	Gas Pays: 4931-41' 20/10 W 6 5/8"-24#		
Sand	1044	1053			1,652 MCF
Slate	1053	1090	4948-51 18/10 W 6 5/8 24#		
Red Rock	1090	1116			1,568 MCF
Sand	1116	1195	Gas 3665' show		
	1156 DLM-1158 SLM				
Slate	1195	1245	CEMENT RECORD:		
Sand	1245	1263	2-8-46 13 3/8" casing run at 689' SLM		
Slate	1263	1371	18 bags aquagel and 50# Fibertex. Cir-		
Sand	1371	1450	ulation while mixing. Returns 625'.		
Slate	1450	1468			
Lime	1468	1482	2-18-46 10 1/2" casing run at 1158' SLM-		
Slate	1482	1528	22 bags aquagel and 50# fibertex.		
Sand	1528	1552	Returns at 1050'.		
Blue Slate	1552	1624			
Lime	1624	1633	3-11-46 8 5/8" casing run at 2059' SLM-		
Slate	1633	1647	25 bags aquagel and 50# fibertex. Cir-		
Lime	1647	1653	ulation while mixing. Returns at 1825'.		
Slate	1653	1668			
Sand - Sact Sand?	1668	1807	4-10-46 6 5/8" casing set at 4828' SLM.		
Big Limo	1807	1862	ran 65 bags aquagel and 4 bales fibertex.		
Sand	1862	1886	Circulation and returns 3250'.		
Lime	1886	1928	Columbian Carbon Company Crew		
Slate	1928	1942			
Big Injun Sand	1942	2054 SLM			