

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Henrich, Kristina (FKA W) Operator Well No.: Ripley 7289

LOCATION: Elevation: 748' Quadrangle: Ripley WV

District: Ripley County: Jackson

Latitude: 4300299.72 Feet South of 38 Deg. 50 Min. 57.96 Sec.

Longitude: 439426.41 Feet West of -84 Deg. 41 Min. 52.98 Sec.

Well Type: OIL \_\_\_\_\_ GAS X

Company Columbia Gas Transmission, LLC Coal Operator Not operated.  
1700 MacCorkle Avenue S.E., P.O. Box 1273 or Owner \_\_\_\_\_  
Charleston, WV 25325 \_\_\_\_\_

Agent Maria Medvedeva Coal Operator \_\_\_\_\_  
or Owner \_\_\_\_\_

Permit Issued Date 05/13/2021

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Office of Oil and Gas

AFFIDAVIT

FEB 28 2022

STATE OF WEST VIRGINIA,  
County of Jackson ss:

WV Department of  
Environmental Protection

Maria Medvedeva and Steve Simmons being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 15th day of November, 2021, and the well was plugged and filled in the following manner:

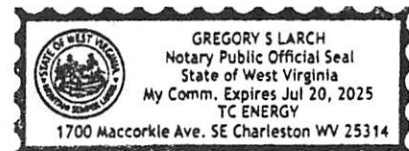
TYPE	FROM	TO	PIPE REMOVED	LEFT
15.6ppg Class A Cement	4958'	4877'	N/A	3-1/2"
6-1/4" wall anchor packer	4877'	4877'	N/A	3-1/2"
15.6ppg Class A Cement	4877'	4400'	N/A	3-1/2", 7"
Mechanical Bridge Plug	4400'	4400'	N/A	3-1/2", 7"
15.6ppg Class A Cement	4400'	3135'	N/A	3-1/2", 7"
Cement Retainer	3135'	3135'	N/A	3-1/2", 7"
15.6ppg Class A Cement	3135'	2355'	N/A	3-1/2", 7"

See additional plugging data.

Description of monument: 7" casing, 48" above ground level, API number affixed and that the work of plugging and filling said well was completed on the 15th day of November, 2021.

And further deponents saith not.

Maria Medvedeva  
Steve Simmons



Sworn and subscribe before me this 16 day of Feb, 2022

My commission expires: 7/20/25

Notary Public

Affidavit reviewed by the Office of Oil and Gas: \_\_\_\_\_

Title: 2-18-22

03/04/2022



# Ripley 7289

## Prior to P&A

(as of 10/29/2020)

~ not to scale ~

CBL indicates cement top at/near surface.

Show fresh water 320-25'

Sea Level @ 748 ft.

Possible 16" conductor @ 39'

Old 1954 recondition work order states that scope is to "cement between all strings of casing", but no records to verify actual work performed.

13-3/8" @ 755'. No record of cement.

14" @ 718'-764'. No record of cement.

10-3/4" 32.75# csg @ 847'.  
No record of cement but Old 1954 recondition work order states that scope is to "cement between all strings of casing", but no records to verify actual work performed.

*Hashed fill indicates possible cement installed during well recondition in 1954.*

8-5/8" 28# csg @ 2085'.  
No record of cement but Old 1954 recondition work order states that scope is to "cement between all strings of casing", but no records to verify actual work performed.

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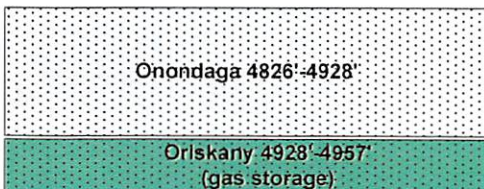
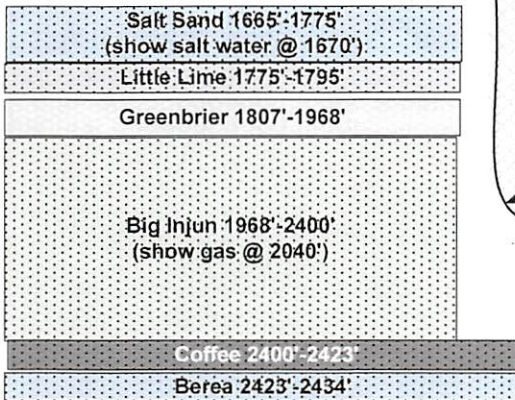
WV Department of  
Environmental Protection

Light grey indicates cement that was likely installed during 1954 well recondition.

Oil and gas show at 3110'

7" 23# csg @ 4877'.  
No record of cement but Old 1954 recondition work order states that scope is to "cement between all strings of casing", but no records to verify actual work performed.

3-1/2" 9.2# J-55 tubing ran to 4958' with wall & anchor packer set @ 4877'. Likely slotted tail pipe below packer. No record of cement but old 1954 recondition work order states that scope is to "cement 3-1/2" tubing to surface.", but no records to verify actual work performed. CBL indicates intermittent intervals of cement from surface to csg shoe.



TD 4958'

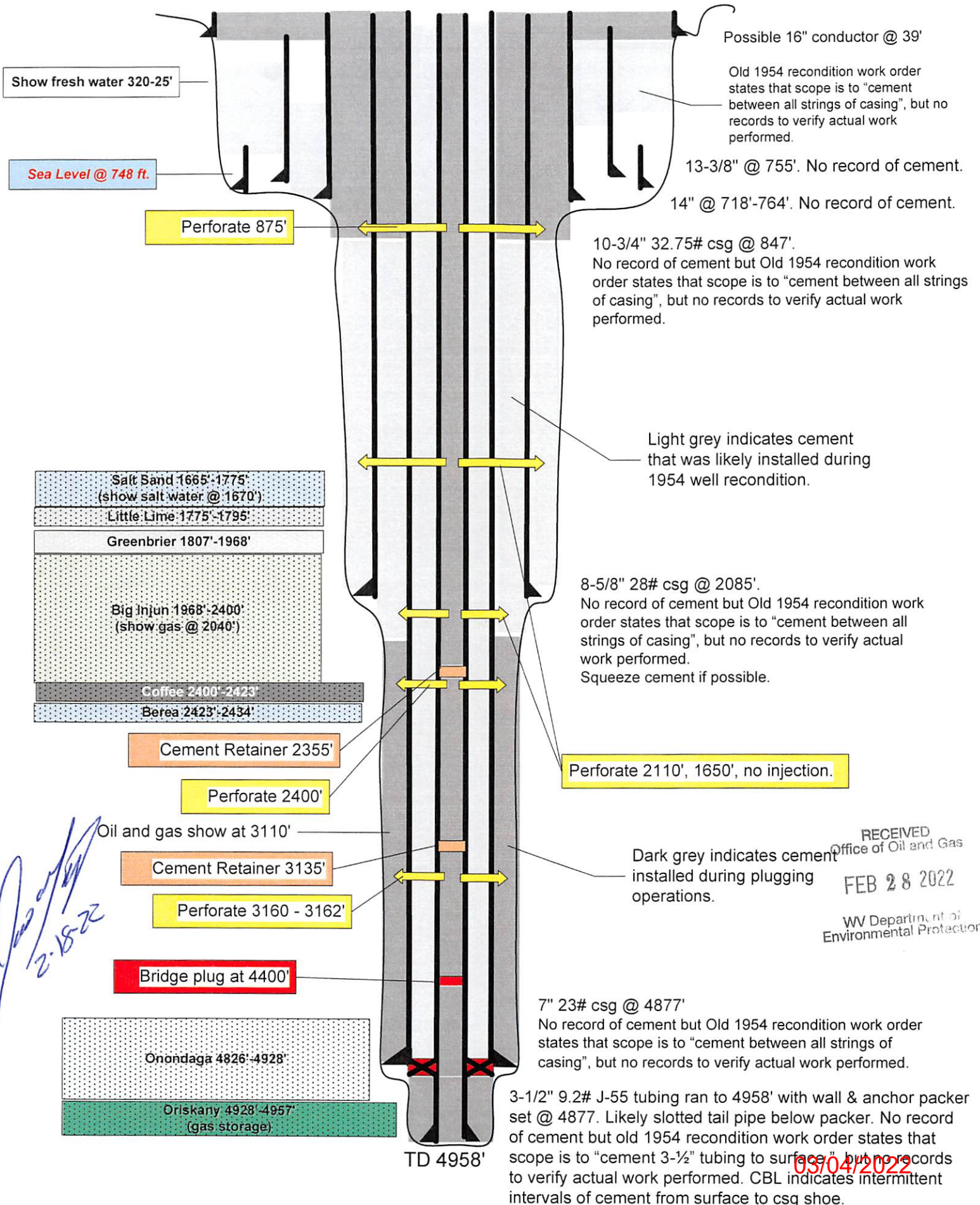
03/04/2022

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# Ripley 7289

## Post P&A

(as of 11/15/2021)



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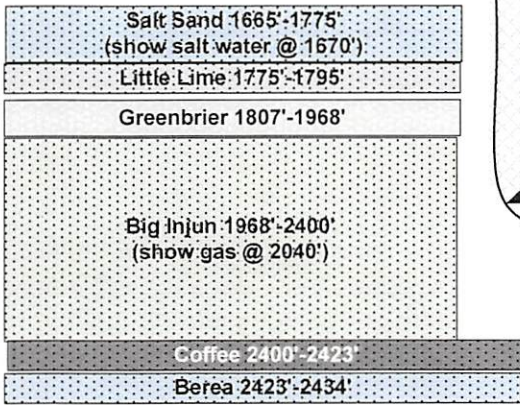
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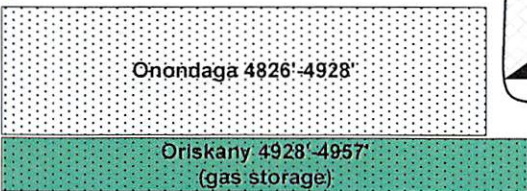
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Oil and gas show at 3110'

*[Signature]*  
2-18-22



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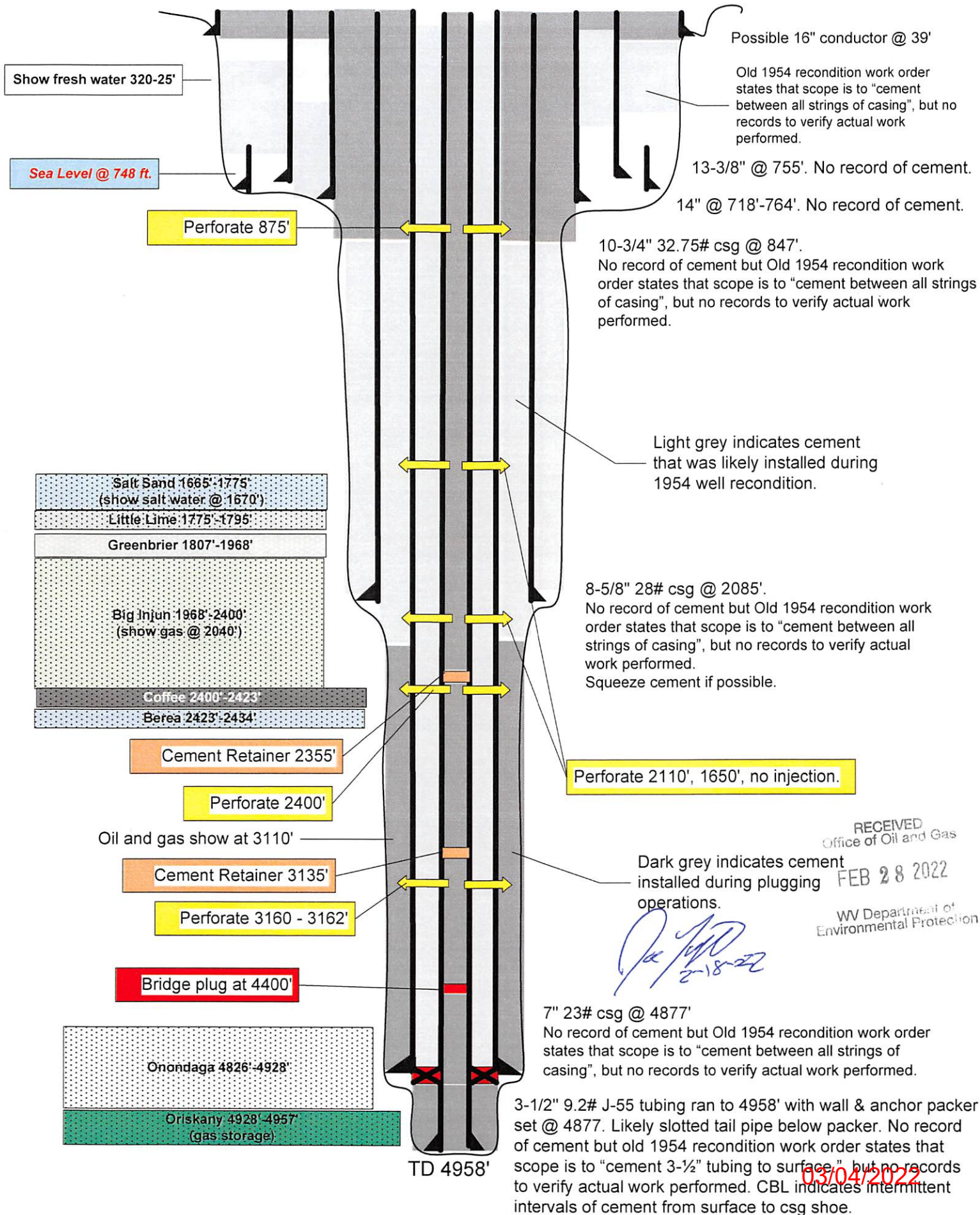
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*[Signature]*  
2-18-22

03/04/2022

Columbia Gas Transmission, LLC  
1700 MacCorkle Ave., SE, Charleston, WV, USA 25314



February 16, 2022

WV DEP – Office of Oil & Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304-2345

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Environmental Protection

Enclosed are post well plugging and abandonment permit applications for the following Columbia Gas Transmission storage well:

Ripley 7289 (API 035-00529)

If you have questions, feel free to call.

Regards,

A handwritten signature in blue ink, appearing to read "Maria Medvedeva", written in a cursive style.

Maria Medvedeva  
Senior Wells Engineer  
Well Engineering & Technology  
Columbia Gas Transmission, LLC  
Off: 304-357-2445  
Mob: 304-410-4313  
maria\_medvedeva@tcenergy.com