New-Location: (3) Drill Deeper ..... & iscuse 9/27/72 Abandonment ..... F 1-16-73

> STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON

WELL LOCATION MAP FILE NO. <u>JAC-230-DD</u> - P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Bever Drilling Co, FAC. - 119 E. 5th St. ompany & A Hart A-G: ANBA Williamstown Address Farm HOLLE NUZUM ET AL Tract\_\_\_\_\_Acres\_\_\_27\_\_Lease No. Well (Farm) No.\_\_\_\_ \_\_Serial No. Elevation (Spirit Level) 856.00 Quadrangle \_REPLEY = - - - D D County //ACKSON District RAVENSWOOD Engineer <u>L.Z.</u> Engineer's Registration No. 204 \_Drawing No. \_ File No.\_ Scale /" = 5 00' Date 4-9-50
"IMPERIAL" TRACING CLOTH
K & E CO., N. V.

stonto

· 2

- 3

JAN 31 1973

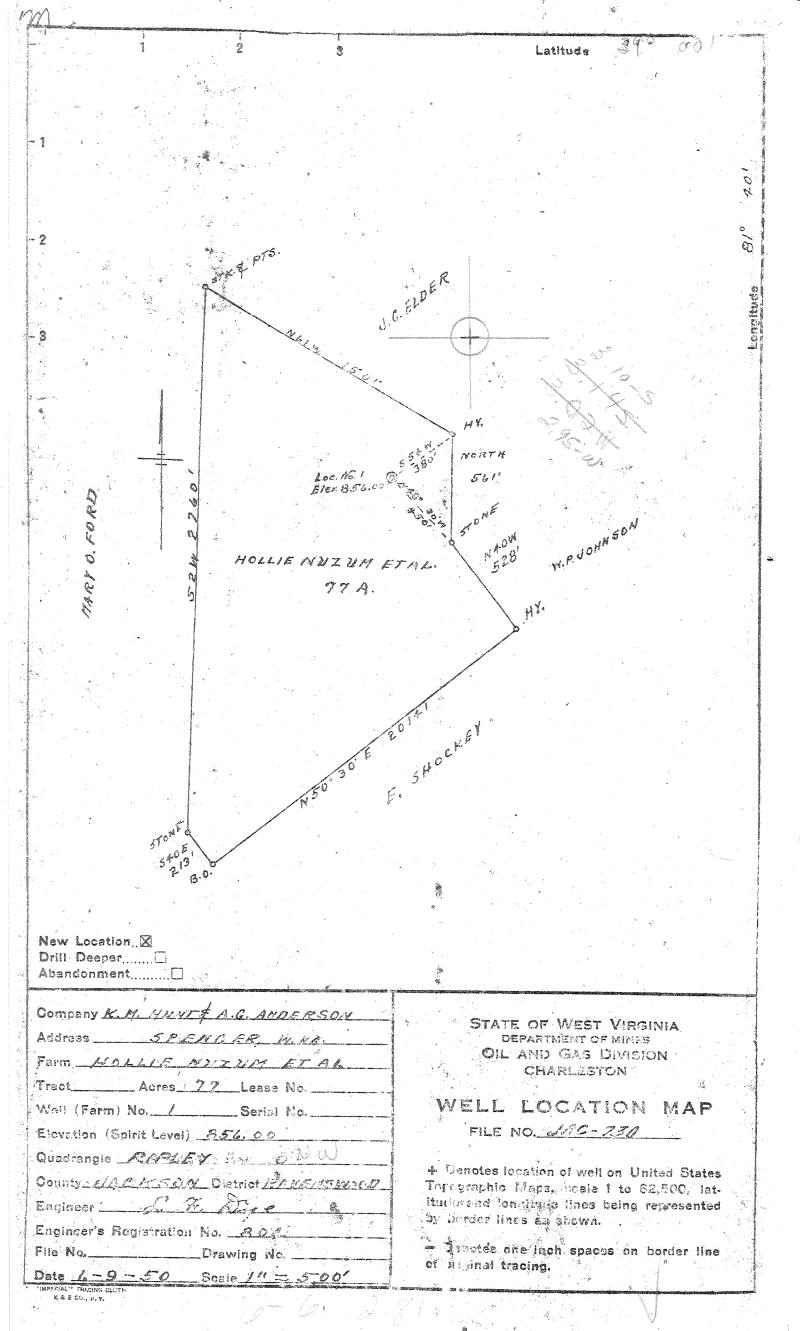
CSD\_ MEINON Latitude 3 - 2 STK. \$ PTS. J.C. ELDER - 3 pg V. Elex 856.00 561' W. P. JOHN SON NAOW 528 HOLLIE NUZUM ETAL. 77 A. HJ. STONE B.0° New-Location & Drill Deeper ... X issue 9/27/72 Abandonment Bever Drilling Co, Inc. - 119 E. 5th St. Company K. M. HUNT & A.G. ANDER SON.
Williamstown
Address

SPENCER, W. VA. 26/87 STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION Farm HOLLE NUZUM CHARLESTON \_Acres\_\_\_7\_Z\_\_Lease No. WELL LOCATION MAP Well (Farm) No. \_\_/\_\_\_Serial No.\_ FILE NO. JAC- 730-DD Elevation (Spirit Level) 856.00 Quadrangle RAPLEY Nac 4 Denotes location of well on United States County //AC/CSON District RAVENSWOOD Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented Engineer L. F. Dye by border lines as shown. Engineer's Registration No. 804 - Denotes one inch spaces on border line \_\_Drawing No. \_ of original tracing. Date 1. - 9 - 50 Scale /" = 5-00'

2 mm/

Silverton (281)

OCT 11 1972



## WEST VIRGINIA DEPARTMENT OF MINES OIL & GAS DIVISION WELL RECORD

Permit No. Jac 730					Well
Ripley Quad. Company	Hunt and Anderson			CASING	& TUBING
Address	Spencer, W.Va.	4	10	817	None
Farm	Hollie Nuzum A	74	8 <del>4</del>	1400	1/ 0110
Location	Big Run	6	5/8	2150	
Well No.	1 Elev.				
Pistrict Surface	Ravenswood Jack	,			
Mineral	Hollie Nuzum, Rav Nuzum, Reynolds a				
	Ravenswood, W.Va.				
Commenced	·				
Completed	0 1 0 11 0				
Date shot	Oct. 3 Depth 2366 with 50 qts. glyc.				
Oil	Thirty-Five bbls				
Dod Don's 6. Challe	0 005				
Red Rock & Shells Slate	0 395 395 465				
Lime	465 540				
Red Rock	540 605				
Sand	605 715				
Blue Sla <b>ț</b> e	715 775				
Sand Blue Slate	775 817 817 822				
Red Rock	822 845				
Sand	845 850				
Slate	850 865				
Red Rock	865 875				
Slate Red Rock	875 890 890 <b>9</b> 55				
Slate	955 990				
Red Rock	990 1000				
Slate Sand	1000 1042				
Slate & Shells	1042 1051 1051 1085				
Sand	1085 1095		,		
Black Slate	1095 1138				
Sand	1138 1285				
Slate & Shells Sand	1285 1445 1445 1470				
Slate	1470 1565				
Sand	1565 1591				
Slate	1591 1620				
Sand Slate	1620 1643				
Lime	1643 1670 1670 1685				
Slate	1685 1695				
Lime	1695 1720				
Sand Slate	1720 1760				
Fig Limo	1760 1762 1762 1915				
VInjun Sand	1915 1935				
Lime & Shalo	1935 2035			•	
Sand Shale & Shells	2035 2045				
Coffee Slate	2045 2344 2344 2366	N/			
Berea Sand	2366 2376	n priping	S. Salah Baran		
T.D.	2378				
	40				
- AND - DA 9/2	5/12-01/4/13				
		, **			
Chridage - 4623	5-4732				
ORISHARY - 473	2-4935				
The same the same of the same	the supple statement of the su				
Newburg - 543	(1) are find for the first				

m OG-10





STATE OF WEST VIRGINIA OIL & GAS DIVISION UDDEPARTMENT OF WIFFT. OF MINES Tools

OIL AND GAS DIVISION

Storage

C. NOLL

iedrangle Ripley rmit No. JAC-730 - DD

mpany Bever Drilling Co., Inc.

cation (waters) B1g Run

dress 119-E 5th. Street, Williamstown, W.Va m Hollie Nugum Acres 77

WELL RECORD

Left in Well	Packers
,	Kind of Packer
	Size of

Oll or Gas Well DRY

ell No. Le.			Elev. 8	<u>61</u>	13
	mswood				10
ne surface of tre	act is owned in f	ee by Hol	lie Nuzum	etal.	8 6
	e owned by				5
	<i>l</i>	Address Sil	verton, W	. Va	4
	cedSeptem d Januar		•		3 2
	From				Li
	/10ths Wate				A
	/10ths Merc	. in		Inch	C
olumeDry	******************		******	Cu. Ft.	A
ock Pressure	····	lbs	********	hrs.	N
i <b>1</b>	~~ <b>~</b> ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		bbls.,	ist 24 hrs.	C

ELL ACIDIZED (DETAILS)

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16		***************************************	Kind of Packer
13		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	** 11		Size of
6%	21501	21501	Depth set
5 3/16			
41/3	53051	395 <u>' O</u> en	ented in
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom
Attach copy of	cementing record	4.	enterprise and the state of the

		1 511. 005	OLM
Attach copy of cementing	g record.		
CASING CEMENTED.			
Amount of cement used	(bags) 35 b	ags	
Name of Service Co	Lawson Cen	enting Co.	*******
COAL WAS ENCOUN	TERED AT	one feet	INCHES
FEET	INCHES	FEET	INCHES
ביוצרי היינון: קיינון פיינון	27 1 ~ C T T T T T	Contribution of the second	## *~ * * * * * * * * * * * * * * * * *

'ELL FRACTURED (DETAILS)..... ESULT AFTER TREATMENT (Initial open Flow or bbis.) OCK PRESSURE AFTER TREATMENT....... HOURS...

						*	led 5511' T.D.
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
rilling start	ed	This well	was previous	drilled to	Berea Sang	25851	
Shale Sandy Shale Shale & Sha Shale Shale Shale Shale Shale Shale Sime Lime Lime Lime Lime	Brown Gray Brown Black Gray any Gray Black	Hard Hard Hard Hard Hard	2385° 2795 2840 3210 3550 4230 4520 4622 4730 4740 5260 5434	2795' 2840 5210 5550 4230 4520 4622 4730 5740 5260 5450 5451 T.D.			
			5511 2385 3126	new Cootage	- EY!		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \





OIL & GAS DIVISION DEFT. OF MINES

## Oil and Gas Division OIL AND GAS WELL PERMIT APPLICATION

Charleston, W. Va.	
Gharleston, w. va.	DATE September 25, 1972
Surface Owner Hollie Nuzum	Company Bever Drilling Co., Inc.
Address Ravenswood, W.V.	Address 119 E.5th St., Williamstown, W.V
Mineral Owner Nuzum, Reynolds & Nuzum	_ Farm Hollie Nuzum Acres 77
Address Ravenswood, W.V.	Location (waters) Big Run
Coal Owner None	Well No. 1 Elevation 856
Address	
Coal Operator None	
Address	- myred
	INSPECTOR TO BE NOTIFIED Burlette
THIS PERMIT MUST BE POSTED AT THE WELL SITE	Cicerone Route PH: 984-9263
All provisions being in accordance with Chapter 22	
of the W. Va. Code, the location is hereby approved	, đ
for Arising Supply This permit shall expire i operations have not/commerced by 1-27-73	Î.
Doont Load	•
Deputy Director - Oil & Gas Division	
GENTLEMEN:	
The undersigned well operator is entitled to drill upon the	e above named farm or tract of land for oil and gas, having fee
	dated June 5, 1950 by Hollie E.
Nuzum etal made to	and recorded on the day of
19, in County, Book <u>75</u>	Page437
NEW WELL X DRILL DEEPER	REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLEI	
	, Date 102 00112 0, 1000.
The enclosed plat was prepared by a registered engineer of have been notified as of the above date.	or licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby to make by Section 3 of the Code, must be received by, or f	notified that any objection they wish to make, or are required filed with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by or coal owners at their above shown respective address	registered mail, or delivered to the above named coal operators day
same day with the mailing or delivery of this copy to the De	partment of Mines at Charleston, West Virginia.
	Very truly yours,
	(Sign Name) Hilton Buch
	Well Operator
Addre	ss /19-East 5 th St. Street
of	A All
Well Oper	City or Town
	3.1
	- William
	State

\*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

Jac−730 → PERMIT NUMBER

ROND DEEPEN

## THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

.v.

PROPOS	ED WORK ORDER TO_	DRILL X	DEEPEN F	RACTURE-STIMULATE
DRILLIN	G CONTRACTOR: (If K	Inown)	RESPONSIBLE AGENT	:
NAME_E	ever Drilling Co	o., Inc.	NAME Hilton Be	ever
ADDRES	s 119 F.5th St.,	Williamstown,W.V.	ADDRESS 119 E.51	th St.,Williamstown,W 300
		TED WELL: 5600'		CABLE TOOLS X
		ATION: Newburg	MOTANT	CABLE TOOLS
		wil	IMR STORAGE	E DISPOSAL
1,1111 01	(17 TILL)			OOD OTHER
			VVIXI LIIU	JOB OTTER
TENTAT	TWE CASING PROCEAM.		estimated at 541	
CAS	ING AND TUBING	USED FOR DRILLING	LEFT IN	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16				Caracter of the second
13 - 10	817'	817'	817'	
9 - 5/8				
8 - 5/8		1400'	1400'	
7 5 ½	2150'	2150'	2150'	
		53751	53751	100 sacks
3				Perf. Top
2				Perf. Bottom
Liners				Perf. Top
				Perf. Bottom
APPROX	IMATE FRESH WATER 1	DEPTHSFEET _	SALT WATER	FEET
				- <u> </u>
IS COAL	BEING MINED IN THE	AREA? NO	BY WHOM?	
TO DRII	CL:			*
	BMIT FIVE (5) COPIES (PLAT.	OF OG - 1, \$100.00 PERMIT	FEE, PERFORMANCE B	OND AND PERMANENT COPY
TO DRII	L DEEPER OR REDRILI		and the second second	
SUI WE	BMIT FIVE (5) COPIES O	F OG - 1, SHOWING ORIGIN O 1929, A PERMANENT CO	NAL PERMIT NUMBER AND PY OF THE PLAT AND	ND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD
	CTURE - STIMULATE:			
			T IIII	
		AND ORIGINAL WELL REC		COPIES OG - 1, PERFORMANCE
OII	AND/OR GAS WELL OR		D/OR AFTER JUNE 5, 19	29, FIVE COPIES OG - 1, SHOW-
Rec	uired forms must be filed			Inspector to be notified twenty-
100.	r (24) hours in advance.			
***************************************				
thereof.		$\label{eq:lambda} \Delta = - \frac{1}{2} \left( \frac{1}{2} - \frac{1}{2} \right) \left( \frac{1}{2} - \frac{1}{2} - \frac{1}{2} \right) \left( \frac{1}{2} - 1$		issued within ten days of receipt
WAIVER		t ford and place on our mine ma		r or Operator of the coal under tion.
	We the	Coal Company h	ave no objections to said v	vell being drilled at this location,
				7, Chapter 22 of the West Virginia
			F	For Coal Company

Official Title

. Form 06-8

Described in a service of the servic

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



AFFIDAVIT OF PLUGGING AND FILLING WEEFT. OF MAINER

	- programme day are he did not the part we set you for you are not an architecture things of the constraint of the contest in	ar an di an anjan ar anjan ang ing man	an an annial and an annial ann	rilling Co., Ir		
COAL OPE	irator or owner	;	119- K	NAME OF WELL OPER	Lliamatown	e WaVa
	ADDRESS		Market Million works by the control of the control		m. 15th	1973
GOAL OP	erator or owner	genghamir an sa marika disi se EP-Tar disPAP-dis-se-		WELL AND LOCA		
· · · · · · · · · · · · · · · · · · ·	ariya un sa wa wa sa su su wa niyajizigisha (Shiroli ya ilo niyo niyo ya ayaya a sinayaha gilaba gilaba da oo di dhala ahada	popularia di manertus ripolitoria mendian 🕶	All desiring the direction have dynamic desire receives your	Ravenevool		District
	ADDRESS			Jackson		Countr
iollie Nusum e	PROPERTY OWNER	and the sign was well any was defined and referred at the		and the second section is a second section of the section of the second section of the s	-	COULTY
Silverton, W.Ve			Well No.	10.	giệt đầu đầu là thực ngường việt đầu các vậc lại lợi lợi dực định quố lào, điệ lật các đối Biệt đội được được	10 apr 60 apr algorithm sign an electric state of the second
	ADDRE69	and and an an extract confidence of the confiden	44 Cas. 24 Cas.			
			an parine across societados son antique do mente aprocesso no mes	Hollio Numum	. : به الجاملة على الجاملة الجاملة على الج	Farm
			Was at A Dogs	on all in also are		
STATE INSPECTOR S	UPERVISING PLUGG	ING		5.1.1.4.1.5.1.5.1.5.1.5.1.5.1.5.1.5.1.5.	·	0 0 H & V H H + W Q + O P P D +
		AFFID	AVIT			
STATE OF WEST	VIRGINIA,	1				
		SS:				
County of Jaci		<b>-</b> J	, A7	bert Wilson.		
NALES	m Bever orn according to la	BB	nd say tha	t they are experier	nced in the	work of
being mist dury swi	om according to m	a successive w	lavad her	Bever Drilling	Co.Inc.	
plugging and niling	oil and gas wells an participated in the v	o were emp	ging and f	illing the above w	rell, that sa	id work
Mer oberesit are	the 16th day of	Januar	ry .	1975 and that th	ne well was	plugged
was commenced on	lowing manner:			man all the same and a second a second as		
and imed in the ior						
	T FILLIN	g material		PLUGS USED	GA	BING
and or zone record	FILLIN	g Material		PLUGB UBED	css	CSG
AND OR ZONE RECORD FORMATION	Total Der	+12 5 5 <u>1</u>	1		css	CSG
and or zone record  formation  Gel	Total Deg	4950			css	CSG
AND OR ZONE RECORD	Total Der 5511' to	4950°	7 2		css	CSG
FORMATION  Gel  Cut 4 1/ Cement	Total Dep 5511' to " Pipe at 4950' to	4950° 4950° 4950°			css	CSG
Gel Cut 4 1/ Cement	Total Dep 5511' to " Pipe at 4950' to 4750' to	4950° 4950° 4950° 4750° 2250°	3.8		css	CSG
Gel Cut 4 1/ Cement Generation	Total Dep 5511' to " Pipe at 4950' to 4750' to 2250' to	4950° 4950° 4950°			css	CSG
Gel Cut 4 1/ Cement Gel Cement	Total Dep 5511' to " Pipe at 4950' to 4750' to	4950° 4950° 4950° 4750° 2250° 2100°			css	CSG
Gel Cut 4 1/ Cement Gel Cement	Total Dep 5511' to " Pipe at 4950' to 4750' to 2250' to 2100' to	4950° 4950° 4750° 2250° 2100° 850° 750°			css	CSG
Gel Cut 4 1/ Cement Gel Cement Gel Cut 7"	Total Der  5511' to " Pipe at  4950' to  4750' to  2250' to  2100' to  0.D. Pipe at  850' to	4950° 4950° 4750° 2250° 2100° 850° 750° 20°			css	CSG
Gel Cut 4 1/ Cement Gel Cut 7" Cement	Total Der  5511' to T" Pipe at  4950' to  4750' to  2250' to  2100' to  0.D. Pipe at  850' to	4950° 4950° 4750° 2250° 2100° 850° 750°			css	CSG
Gel Cut 4 1/ Cement Gel Cut 7" Cement Gel Cut 7" Cement Gel Cut 7" Cement	Total Der  5511' to " Pipe at  4950' to  4750' to  2250' to  2100' to  0.D. Pipe at  850' to	4950° 4950° 4750° 2250° 2100° 850° 750° 20° Surface		DIZE & KIND	css	CSG
Gel Cut 4 1/ Cement Gel Cut 7" Cement Gel Cut 7" Cement Gel Cut 7" Cement	Total Dep 5511' to " Pipe at 4950' to 4750' to 2250' to 2100' to 0.D. Pipe at 850' to 750' to	4950° 4950° 4750° 2250° 2100° 850° 750° 20° Surface		DIZE & KIND	css	CSG
Gel Cut 4 1/ Cement Gel Cut 7" Cement Gel Cut 7" Cement Gel Cut 7" Cement	Total Dep  5511' to " Pipe at  4950' to  4750' to  2250' to  2100' to  0.D. Pipe at  850' to  750' to  20' to	4950° 4950° 4750° 2250° 2100° 850° 750° 20° Surface	Rule. L	OIZE & KIND	css	CSG
Gel Cut 4 1/ Cement Gel Cut 7" Cement Gel Cut 7" Cement Gel Cut 7" Cement	Total Dep 5511' to " Pipe at 4950' to 4750' to 2250' to 2100' to 0.D. Pipe at 850' to 750' to	4950° 4950° 4750° 2250° 2100° 850° 750° 20° Surface	Rule. L	OIZE & KIND	css	CSG
Gel Cut 4 1/ Cement Gel Cut 7" Cement Gel Cut 7" Cement Gel Cut 7" Cement	Total Dep  5511' to " Pipe at  4950' to  4750' to  2250' to  2100' to  0.D. Pipe at  850' to  750' to  20' to	4950° 4950° 4750° 2250° 2100° 850° 750° 20° Surface	Rule. L	BIZE & KIND	css	CSG LEFT IN
Gel Cut 4 1/ Cement Gel Cut 7" Cement Gel Cut 7" Cement Gel Cement Gel Cement	Total Dep  5511' to " Pipe at  4950' to  4750' to  2250' to  2100' to  0.D. Pipe at  850' to  750' to  20' to	4950° 4950° 4750° 2250° 2100° 850° 750° 20° Surface	Rule. L	BIZE & KIND	CSG PULLED	CSG LEFT IN
Gel Cut 4 1/ Cement Gel Cut 7" Cement Gel Cut 7" Cement Gel Cement Gel Cont 7% Cement Gel Cement	Total Dep  5511' to " Pipe at  4950' to  4750' to  2250' to  2100' to  0.D. Pipe at  850' to  750' to  20' to	4950° 4950° 4750° 2250° 2100° 850° 750° 20° Surface	Rule. L	BIZE & KIND	CSG PULLED	CSG LEFT IN
Gel Cut 4 1/ Cement Gel Cut 7" Cement Gel Cut 7" Cement Gel Cut Total	Total Dep  5511' to " Pipe at  4950' to  4750' to  2250' to  2100' to  0.D. Pipe at  850' to  750' to  20' to	4950° 4950° 4750° 2250° 2100° 850° 750° 20° Surface	Rule. L	BIZE & KIND	CSG PULLED	CSG LEFT IN