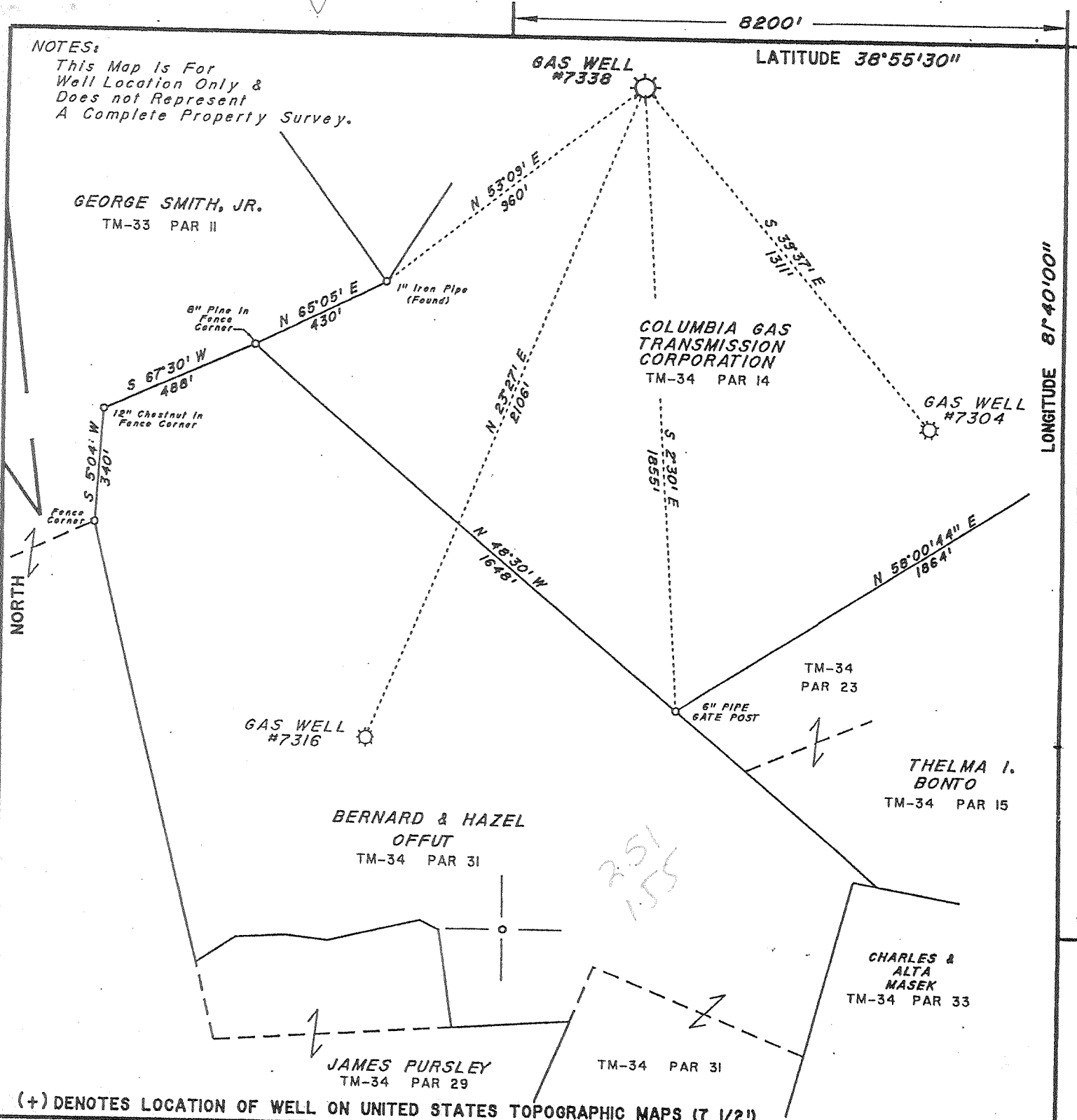


NOTES:
 This Map is For
 Well Location Only &
 Does not Represent
 A Complete Property Survey.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS (7 1/2')

FILE NO. _____
 DRAWING NO. 7338
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1/200'
 PROVEN SOURCE OF ELEVATION EXISTING WELL PAD

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) [Signature]
 R.P.E. _____ L.L.S. 738

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 SECTION OF OIL & GAS



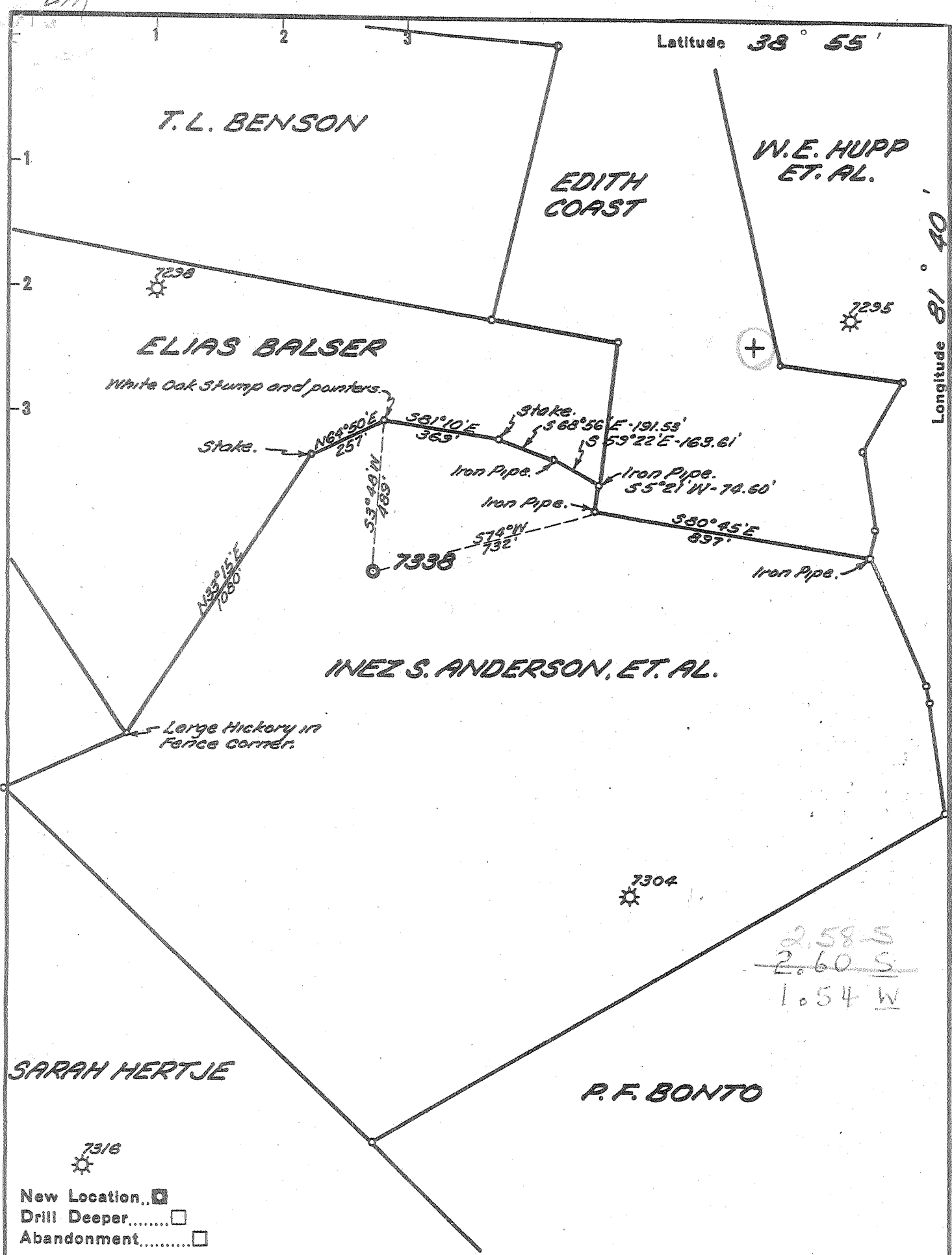
DATE March 2, 2001
 OPERATOR'S WELL NO. 7338
 API WELL NO. _____

WELL TYPE: OIL _____ GAS X LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 734' WATER SHED Mud Run Of Sandy Creek
 DISTRICT Ravenswood COUNTY Jackson
 QUADRANGLE Apley Sandyville COORDINATES LAT: 38°52'48" LONG: 81°41'44"
 SURFACE OWNER Columbia Gas Transmission ACREAGE 92.15
 ORIGINAL OIL & GAS ROYALTY OWNER Inez Spears Anderson, Et Al. LEASE ACREAGE 93
 COAL OWNER Columbia Gas Transmission LEASE NO. 52239
 PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) Storage Recondition

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION _____ ESTIMATED DEPTH _____
 WELL OPERATOR COLUMBIA GAS TRANSMISSION CORP DESIGNATED AGENT Paul Amick
 ADDRESS PO Box 1273, Charleston, WV 25325-1273 ADDRESS PO Box 1273, Charleston, WV 25325-1273

JACKSON COUNTY NAME
 00911 W PERMIT

MAY 18 2001



2.58 S
 2.60 S
 1.54 W

New Location
 Drill Deeper
 Abandonment

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm INEZ S. ANDERSON, ET. AL.
 Tract _____ Acres 92.15 Lease No. 52239
 Well (Farm) No. _____ Serial No. 7338
 Elevation (Spirit Level) 733.86'
 Quadrangle RIPLEY - WC
 County JACKSON District RAVENSWOOD
 Engineer Seibert K. Jewell
 Engineer's Registration No. 2529
 File No. 58-95 Drawing No. _____
 Date 4-6-56 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. JAC-911

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

Storage Well 8-0 192 Deep Well

12/28/2001

12/28

Well Name: 7355
 Location: 7355 W. 7355
 Township: 7355 W. 7355
 Range: 7355 W. 7355
 Section: 7355 W. 7355
 County: 7355 W. 7355
 State: 7355 W. 7355

Company	Casing & Tubing	Used in Drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>7355</u>				
Agent: <u>7355</u>				
Inspector: <u>7355</u>				
Date Permit Issued: <u>7355</u>				
Date Well Work Commenced: <u>7355</u>				
Date Well Work Completed: <u>7355</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Depth (feet):				
Fresh Water Depth (ft.):				
Salt Water Depth (ft.):				
Is coal being mined in area (NO)?				
Coal Depths (ft.):				

OPEN FLOW DATA

Producing formation: 7355 Pay zone depth (ft) 4965 to 4970'
 Gas: Initial open flow X MCF/d Oil: Initial open flow X BBL/d
 Final open flow X MCF/d Final open flow X BBL/d
 Time of open flow between initial and final tests 0 Hours
 Static rock Pressure X psig (surface pressure) after 0 Hours
X - Not Applicable - NO COAL RESERVOIR
 Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ BBL/d
 Final open flow _____ MCF/d Final open flow _____ BBL/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE

Signed: [Signature]
 By: 7355
 Date: 12-28-01

In 12/28/2001

Controlled area API was installed
S. 101 road hole in the Cambrian and
out dipping line from 1131' to 4970'
and depth of 1131' with 100' of
band of 100' sand

6-20-01

P. 101 Cambrian and 100' from 1131' to 4970'
of 100' sand

7-12-01

Stimulated Cracking Band of

300 gals 28% HCl

492 gals water

34,000 = 20,140 sand

170,000 set NL

Avg treating pressure 3500 psig

Hauled all sands to L.A. Dr. in Wheeling, WV



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Ripley

Permit No. JAC-911

WELL RECORD

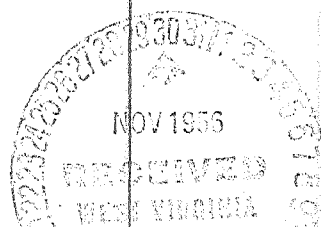
Oil or Gas Well Gas
(KIND)

Company United Fuel Gas Company
Address P. O. Box 1273; Charleston 25, W. Va.
Farm Inez S. Anderson, et al Acres 92.15
Location (waters) Mud Run
Well No. X59-7338 Elev. 733.86
District Ravenswood County Jackson
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Kanawha Valley Bank, et al
Address Charleston, W. Va.
Drilling commenced May 7, 1956
Drilling completed August 4, 1956
Date Shot _____ From _____ To _____
With _____
Open Flow 66 /10ths Water in _____ Inch
7 /10ths Merc. in _____ Inch
Volume 12,931,000 - Oriskany Cu. Ft.
Rock Pressure 1140 lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 320-333 feet 575 feet
Salt water 1682-1690 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16		26	Kind of Packer
18 3/8		377	
10 3/4	881 Pulled		Size of
8 1/2 5/8		2078	
8 1/2 7		4855	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 618 FEET 48 INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Mud			0	60	Water 320-333'		
Slate			60	65			
Red Rock			65	295	Water 575'	10 bailers per hour	
Sand - 18 P. H. Sand?			295	370			
Slate			370	500	Water 1682-1690'	hole full	
Red Rock			500	570			
Sand - 18 P. H. Sand?			570	618	Show gas 2409'		
Coal			618	622			
Slate & Shells			622	690	Show gas 3660-3671'		
Sand			690	755			
Slate			755	763	Gas 4923-4933'	56/10 Merc. 7" 23#	
Red Rock			763	795	11,784 M		
Slate			795	823	Gas 4933-4937'	53/10 Merc. 7" 23#	
Sand			823	838	11,466 M		
Red Rock			838	867			
Slate & Shells			867	940	Fractured 8-20-56 Oriskany Sand		
Paint Rock			940	965	Final open flow 8 days after fractured		
Slate & Shells			965	1020	and cleaned out 66/10 Merc. 7" 22#		
Dark Lime			1020	1028	12,931 M		
Slate & Shells			1028	1210			
Sand			1210	1242			
Blue Slate			1242	1314	FINAL OPEN FLOW - 12,931 M - Oriskany		
Black Slate			1314	1340	24 Hr. R.P. 1140#		
Salt Sand			1340	1422			
Slate			1422	1468			
Dark Lime			1468	1555	Shut in 8-28-56 in 7" Casing.		
Slate			1555	1588			
Dark Lime			1588	1650			
Maxon Sand			1650	1773			
Little Lime			1773	1780			
Blue Slate - p. case			1780	1784			
Big Lime			1784	1849			
Keener Sand			1849	1895			
Big Lime			1895	1924			



Formation	Color	Hard or Soft	Top \approx	Bottom	Oil, Gas or Water	Depth Found	Remarks
Broken Sand	- 340		1924	1935			
Big Injun Slate			1935	2060			
Black Lime Slate & Shells			2060	2075			
Brown Shale			2075	2085			
Berea Sand			2085	2375			
Slate & Shells			2375	2405			
Lime			2405	2417			
Slate & Shells			2417	2504			
Shale & Lime Shells			2504	2520			
White Slate			2520	3615			
Brown Shale			3615	3710			
White Slate			3710	3880			
Brown Shale			3880	4120			
White Slate			4120	4525			
Brown Shale			4525	4810			
Corniferous Lime	- 463		4810	4914			
Oriskany			4914				
Total Depth			4937'				
			495				

Date November 28, 1956

APPROVED UNITED FUEL GAS COMPANY, Owner

By S. R. Herrell
 (Title)
 SUPT., CIVIL ENGINEERING DEPARTMENT