



~~3.63 S. 3.58-S~~
~~4.10 W. 4.05-W~~

9 WC (G-5)

MINIMUM ERROR OF CLOSURE 1/500
 SOURCE OF ELEVATION Junction of roads opposite location
 ELEV. 693 (Pond Creek Quadrangle - 7 1/2' series)
 New Location Drill Deeper Abandonment
 "I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."

Company Cequin Corp., D. F. Brown, Agt
 Address 4916 Insurance Lane, Dallas, Texas
 Farm N. O. Michaels, O. G. & M. - Andrew Gathers, Surf.
 Tract 1 Acres 85 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 740
 Quadrangle Belleville - SW
 County Jackson District Grant
 Engineer Parker E. Peters
 Engineer's Registration No. 485
 File No. _____ Drawing No. _____
 Date May 26, 1965 Scale 1" = 30 P

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
 WELL LOCATION MAP
 FILE NO. JAC-1103
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

No Samples 66 255 Deep Well



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle _____

WELL RECORD

Permit No. JAC-1103

Oil or Gas Well Gas
(KIND)

Company Cequin Corporation
 Address 4619 Insurance Lane, Dallas, Texas
 Farm G. Michael Acres 385
 Location (waters) Skull Run
 Well No. 1 Elev. 740
 District Grant County Jackson
 The surface of tract is owned in fee by Staats Heirs
 Address Ravenswood, West Va.
 Mineral rights are owned by G. Michael
 Address Huntington, West Va.
 Drilling commenced July 6, 1965
 Drilling completed July 29, 1965
 Date Shot _____ From _____ To _____
 With Fraced with 40,000 lbs. of Sand
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume 48,000 Cu. Ft.
 Rock Pressure 580 lbs. 100 hrs.
 Oil None bbls., 1st 24 hrs.
 Fresh water None feet _____ feet
 Salt water None feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>None</u>
18			
10	120	120	Size of _____
6%			Depth set _____
6% ¹⁶			
x 4	4468	4468	Perf. top <u>4396</u>
2	4421	4421	Perf. bottom <u>4406</u>
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 4 SIZE 4466 No. Ft. 7/30/65 Date
350 Sacks of Salt Saturated Cement

COAL WAS ENCOUNTERED AT None FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	Brown	Soft	0	1504	None		Drilled
Shale	Gray	Hard	1504	1566	None		Drilled
Lime	White	Hard	1566	1604	None		Drilled
Sand	Brown	Hard	1604	1650	None		Drilled
Shale	Gray	Hard	1650	4288	None		Drilled
Lime	White	Hard	4288	4394	None		Drilled
Sand	Brown	Hard	4394	4413	Gas		Drilled
Lime	White	Hard	4413	4469	None		Drilled
			4288	4394	4413		
			740	740	740		
			3548	3654	3673		

