

LATITUDE 38-50-00

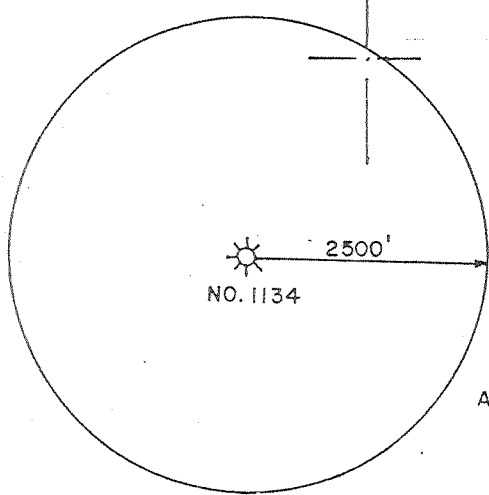
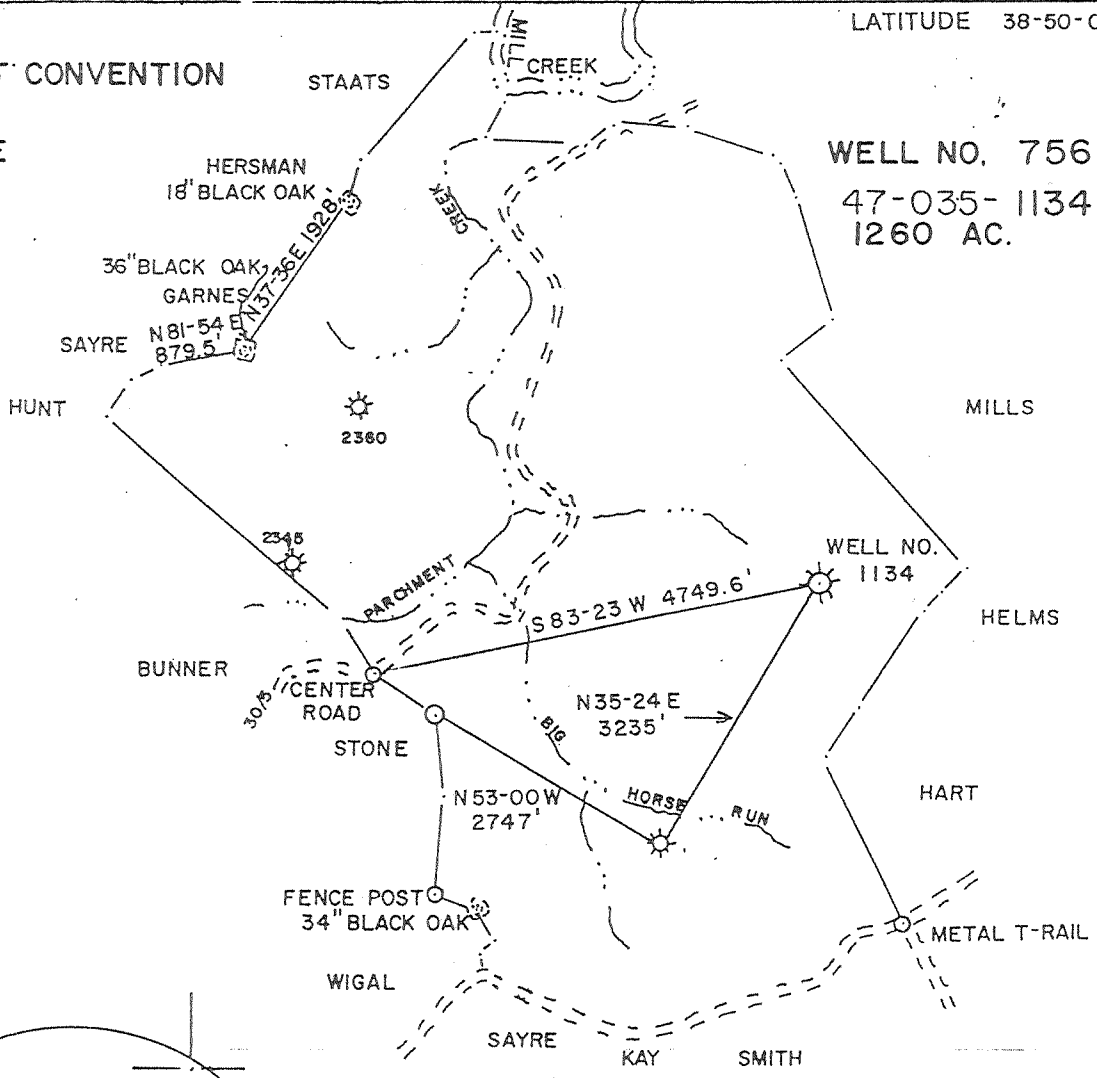
LONGITUDE 81-42-30

WV BAPTIST CONVENTION

*James
3/12/99*

LEASE

WELL NO. 756
47-035-1134
1260 AC.



*2.145
2.200*

REFERENCES

ALL INFO TAKEN FROM 1967 PLAT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1"=2000'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION USGS BM 592'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) *M. Allen Jerde*
 R.P.E. _____ L.L.S. 959

PLACE SEAL HERE

WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 #10 McJUNKIN ROAD
 NITRO, WEST VIRGINIA 25143-2506



DATE DEC. 1, 19 98
 OPERATOR'S WELL NO. 756
 API WELL NO. _____

WELL TYPE: OIL _____ GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW

LOCATION: ELEVATION 641' WATER SHED PARCHEMENT CREEK
 DISTRICT RIPLEY COUNTY JACKSON

QUADRANGLE Ripley 7.5

SURFACE OWNER WV BAPTIST CONVENTION ACREAGE 1260

OIL & GAS ROYALTY OWNER WV BAPTIST CONVENTION LEASE ACREAGE 1260

LEASE NO. 2406

PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____

TARGET FORMATION Oriskany + Devonian sh. ESTIMATED DEPTH 4755'

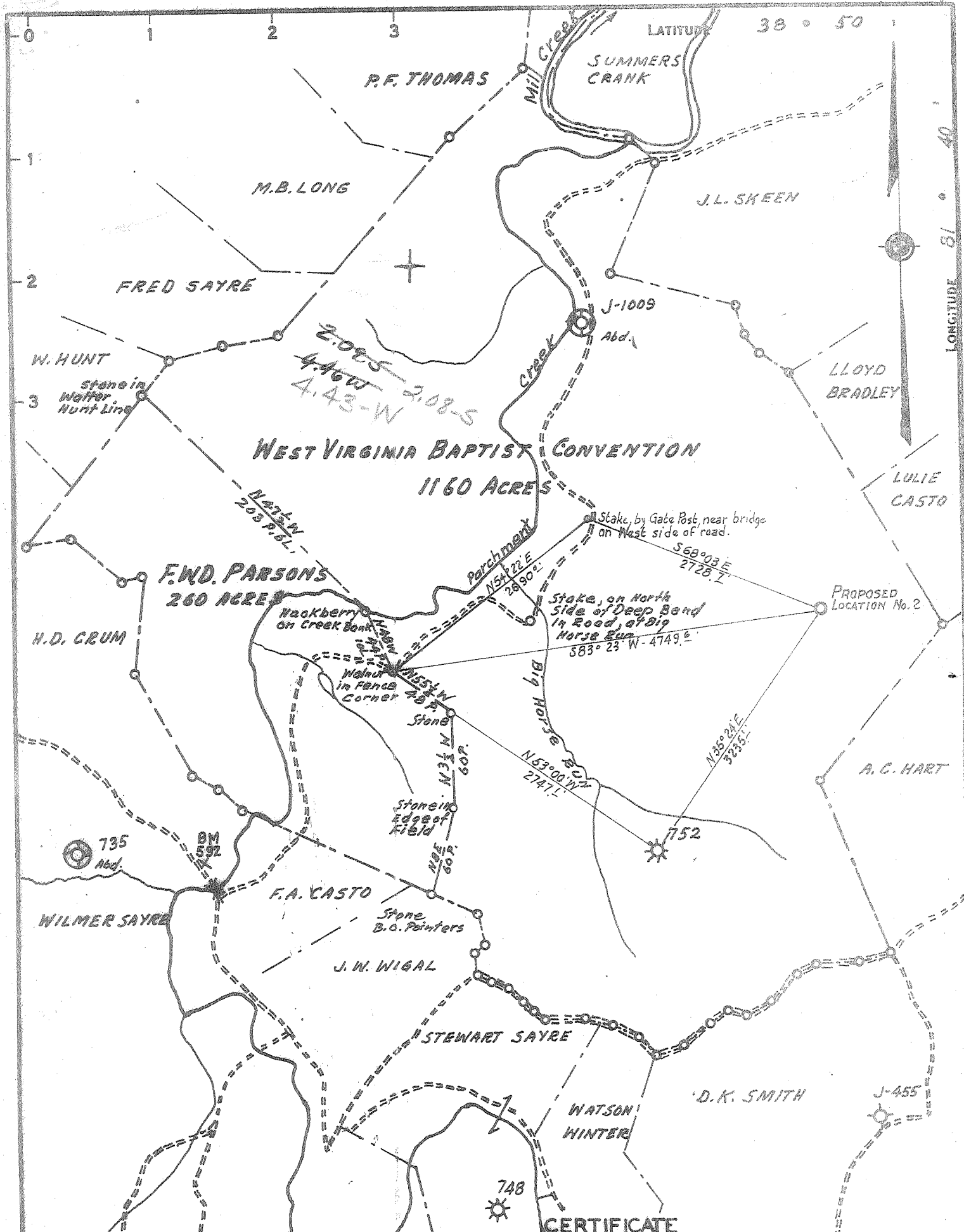
WELL OPERATOR MOUNTAINEER GAS SERVICES DESIGNATED AGENT DANNY CHANDLER

ADDRESS P.O. BOX 1869 CHARLESTON, WV 25327 ADDRESS P.O. BOX 1869 CHARLESTON, WV 25327

MAR 22 1999

COUNTY NAME JAC

PERMIT 134 F



- NEW LOCATION
- RECONDITION
- DRILL DEEPER
- ABANDONMENT

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."
 Minimum degree of accuracy is one part in 500
 Signed T.S. Johnson

(N.B. # 96 P. 53)

COMPANY	COMMONWEALTH GAS CORPORATION		
ADDRESS	P.O. BOX 1437 CHARLESTON, W. VA - 25325		
FARM	WEST VIRGINIA BAPTIST CONVENTION ETAL		
MAP	0V25	ACRES	LEASE NO. 2406
WELL (FARM) NO.	2	SERIAL NO.	748
ELEVATION (SPIRIT LEVEL)	641.2'		
QUADRANGLE	RIPLEY S.W.		
COUNTY	JACKSON	DISTRICT	RIPLEY
POINT OF PROVEN ELEVATION	U.S.G.S. BM 592 (See Above)		
FILE NO.	DRAWING NO.		
DATE	JANUARY 13, 1967		
	SCALE 1" = 1320'		

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
 WELL LOCATION MAP
 FILE NO. JAC-1134

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

66 (3111) Deep Well (Newburg)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

WELL RECORD

Oil or Gas Well Gas
(KIND)

Quadrangle Ripley S.W.
Permit No. JAC. 1134

Company Commonwealth Gas Corporation
Address P.O. Box 1133, Charleston, W. Va. 25325
Farm W. Va. Baptist Convention et al Acres 1,160
Location (waters) Parchment Creek
Well No. 2 (Serial No. 756) Elev. 641.2
District Ripley County Jackson
The surface of tract is owned in fee by W. Va. Baptist Conv.
1019 Juliana St., Address Parkersburg, W. Va.
Mineral rights are owned by Same & R. R. Hyre, et al
Address Ripley, W. Va.
Drilling commenced January 1, 1967
Drilling completed February 23, 1967
Date Shot From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 730,000 Cu. Ft.
Rock Pressure 2,020 lbs. 72 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

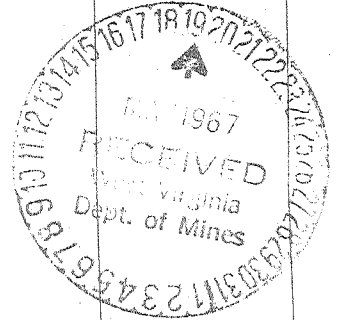
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18 3/8"	32'9"	32'9"	
10 9-5/8"	2363'	2363'	Size of
8 1/4"			
6 1/2"			Depth set
5 1/2"	5517'	5517'	
3"			Perf. top <u>5443</u>
2-3/8"	5451'6"	5451'6"	Perf. bottom <u>5445</u>
Liners Used			Perf. top <u>5445'6"</u>
			Perf. bottom <u>5451'6"</u>

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
60 bags behind the 9-5/8" casing, 200 bags behind the 4-1/2" casing.
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

WELL FRACTURED February 15, 1967 with 680 Bbls. Water and 22,000 Lbs. Sand.

RESULT AFTER TREATMENT 3.916 M. Tubed in at 3,800 MCF Newburg
ROCK PRESSURE AFTER TREATMENT 2020# in 72 hours
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	20			
Slate			20	120			
Red Rock			120	180			
Slate			180	250			
Red Rock			250	325			
Slate			325	700			
Sand			700	800			
Slate & Red Rock			800	1100			
Sand			1100	1300			
Slate & Shells			1300	1345			
Sand			1345	1460			
Slate & Shells			1460	1565			
Salt Sand			1565	1685			
Slate			1685	1710			
Sand			1710	1730			
Lime - Big Limestone			1730	1840			
Sand - Kilmory			1840	1860			
Slate			1860	1885			
Sand - Injun, SQUAW, & WEIR			1885	2135			
Slate			2135	2296			
Berea Sand			2296	2304			
Slate & Shale			2304	4611			
Corniferous Lime - 463			4611	4737			
Criskany Sand			4737	4780			
Lime - Parkersburg & Salina			4780	5449			
Newburg Sand			5449	5464			
Lime Chert - McKenney			5464	5558			
Total Depth				5558			



Final Gauge: 545 3,800,000 Cubic Feet

(over)

MAY 29 1967

Deep Well (Newburg)