

**CERTIFICATE**

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."  
 Minimum degree of accuracy is one part in 200

Signed *Ray J. ...* R.P.E. 2024

- NEW LOCATION
- RECONDITION
- DRILL DEEPER
- ABANDONMENT 9-14-67

COMPANY COMMONWEALTH GAS CORPORATION  
 ADDRESS P.O. BOX 1433 CHARLESTON, W.VA. 25325  
 FARM RAY W. MORRISON ET AL  
 MAP OV-26 ACRES 194° (Unit) LEASE NO. 2990 - 2881  
 WELL (FARM) NO. \_\_\_\_\_ SERIAL NO. 761  
 ELEVATION (SPIRIT LEVEL) 617.1  
 QUADRANGLE RAVENSWOOD S.E.  
 COUNTY JACKSON DISTRICT RIPLEY  
 POINT OF PROVEN ELEVATION U.S.C & G B.M. - W-106  
 FILE NO. \_\_\_\_\_ DRAWING NO. \_\_\_\_\_  
 DATE MAY 30, 1967 SCALE 1" = 660'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON  
**WELL LOCATION MAP**  
 FILE NO. JAC-1142-P

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62 500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.  
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

1967



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle Ravenswood S.E.

Permit No. JAC. 1142

WELL RECORD

Oil or Gas Well Dry *w/ gas show*  
(KIND) *(Oriskany)*

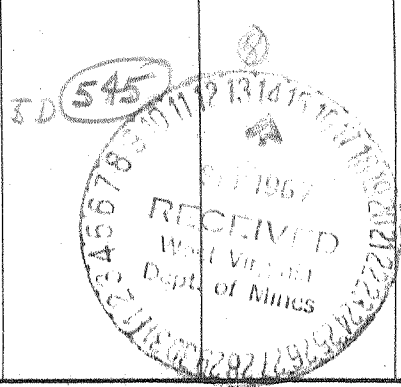
Company Commonwealth Gas Corporation  
Address P.O. Box 1433, Charleston, W. Va. 25325  
Name Ray W. Morrison Acres 194 (Unit)  
Location (waters) Roundknob Run of Parchment Creek  
Well No. 761 Elev. 617.1  
District Ripley County Jackson  
The surface of tract is owned in fee by Ray W. Morrison  
Address Evans, W. Va.  
Mineral rights are owned by Same  
Address Same  
Drilling commenced June, 1967  
Drilling completed \_\_\_\_\_  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
18			
18	40'	40'	-
9-5/8"	2349'	2349'	Size of -
8 1/4			-
6 3/4			Depth set
5 1/2-1-1/2"	5457'	5457'	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

WELL FRACTURED Newburg treated with 500 gals. Mud Acid - no results. Oriskany treated with 662 Bbls. water - 23000# Sand - 2nd time 721 Bbls. water - 9000# Sand.  
RESULT AFTER TREATMENT No results  
ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_  
Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	45			
Bed Rock & Slate			45	735			
Shale & Sand			735	930			
Shale			930	1015			
and			1015	1118			
Sandy Shale			1118	1592			
Salt Sand			1592	1670			
Big Lime			1670	1755			
Jun Sand			1755	1805			
Lime			1805	1866			
Weir Sand			1866	1905			
Sandy Shale & Lime			1905	2310			
Serea Sand			2310	2313			
Sandy Lime & Shale			2313	2340			
Shale			2340	4592			
Ferrous Lime - 463			4592	4707			
Oriskany Sand			4707	4720			
Lime & Shale - Halberberg & Up. Silurian			4720	5410			
Newburg			5410	5423			
Lime & Shale - McKENZIE			5423	5460			
<b>TOTAL DEPTH</b>				<u>5460</u>			

*slight show gas - 47 MCF 9/7/67*



(over)

OCT 10 1967