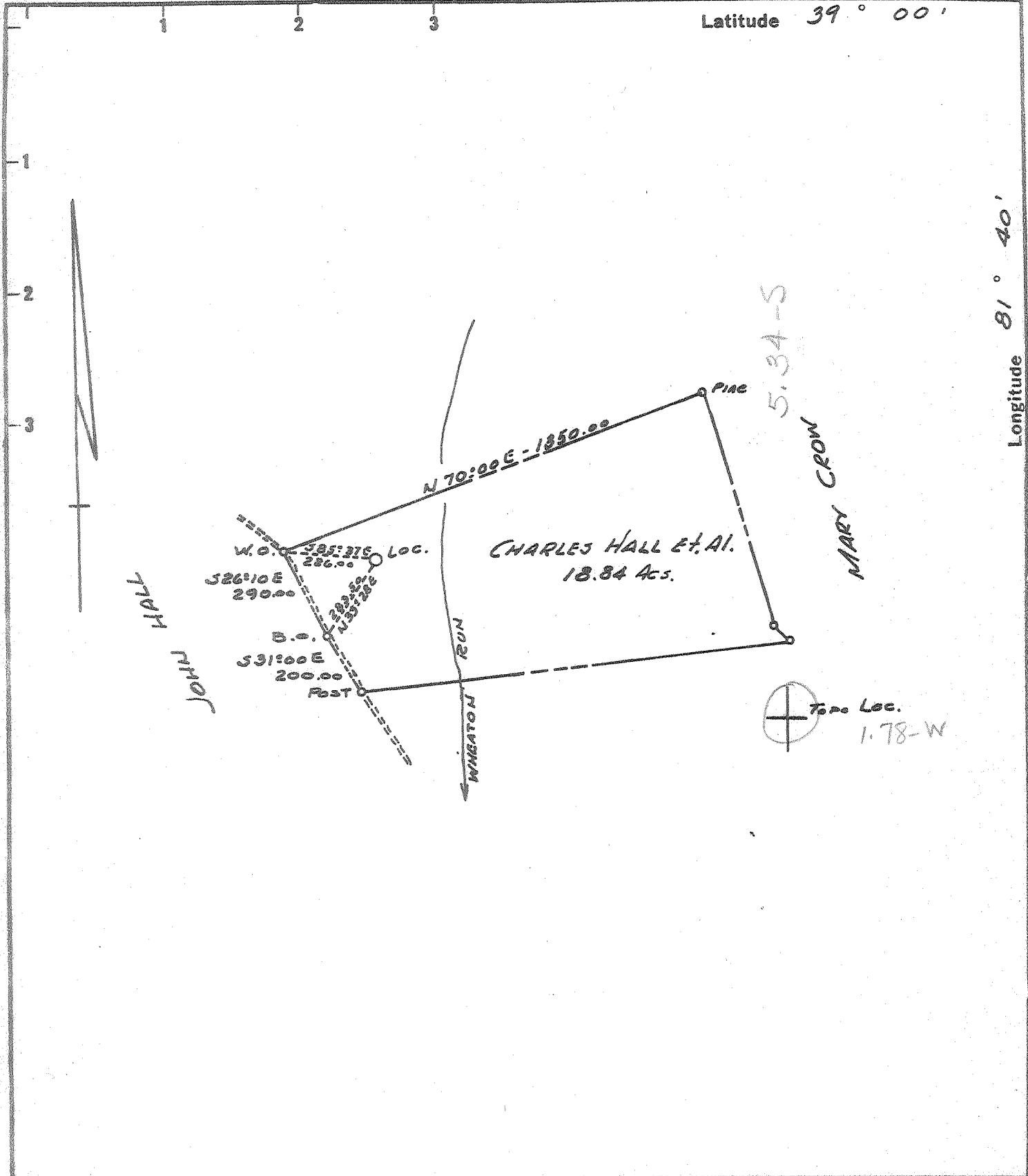


Latitude 39° 00'

Longitude 81° 40'



- Fracture Before 6/5/27
  - New Location
  - Drill Deeper
  - Redrill
  - Abandonment
- 10-8-68

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by Paragraph 5 of the Rules and Regulations of the Oil and Gas Section of the Mining Laws of West Virginia.

The accuracy of this survey is within the limits and as prescribed in paragraph 5 by the Oil and Gas Division of the Department of Mines Regulations. **PROVEN ELEVATION U.S.G.S. BM 592 North Side Pt. 56**

Company ROLLYSON OIL CORP.  
 Address BOX 2588, CHARLESTON, W.VA.  
 Farm CHARLES HALL Et. Al.  
 Tract \_\_\_\_\_ Acres 18.84 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 740.30  
 Quadrangle RIPLEY NW  
 County JACKSON District RAVENSWOOD  
 Engineer J. L. Peyton  
 Engineer's Registration No. 1832  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 7-24-68 Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. Jac-1158-P

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

Deep Well (Newburg)

OCT 14 1968

5-0-324



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle Ripley

Permit No. Jac 1158 P

WELL RECORD

Oil or Gas Well Dry (KIND)

Company Rollyson Oil Corp.  
Address Box 2588 Charleston, W. Va.  
Farm Charles Hall, et al Acres 18.84  
Location (waters) \_\_\_\_\_  
Well No. 1 Elev. 744 KB  
District Ravenswoon County Jackson  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced 8-28-68  
Drilling completed 10-7-68  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED (DETAILS) No  
WELL FRACTURED (DETAILS) No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13 3/8	31'	31'	
10 9/8	2034'	2034'	Size of
8 1/4			
6 7/8	5546'	2546'	Depth set
5 3/16			
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record 7" 5546' 9-10-68  
CASING CEMENTED 9 5/8" SIZE 2034' No. Ft. 9-5-68  
Amount of cement used (bags) 9 5/8" 600 7" 150  
Name of Service Co. Well Service Dowell  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

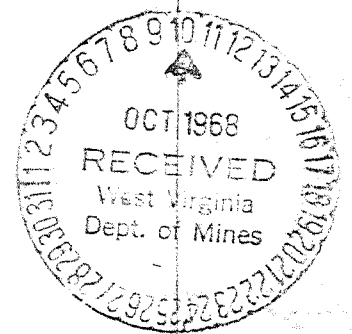
RESULT AFTER TREATMENT (Initial open Flow or bbls.) \_\_\_\_\_

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_ HOURS

Fresh Water 235-260 Feet Salt Water Salt Sands Feet 1700'

Producing Sand \_\_\_\_\_ Depth \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
SI & RR			0	105			
Shale			105	115			
Sh. & RR			115	235			
Sand			235	260	wat.		
Sh. & SI.			260	275			
RR			275	485			
Sl.			485	580			
Sd. - 1 <sup>st</sup> Pts.?			580	640			
Sd. & Sh.			640	995			
Sh.			995	1235			
Sdy. Sh.			1235	1460			
Sh.			1460	1520			
Sdy. Sh.			1520	1660			
✓ Sd. - Salt Sand			1660	1756	water		
Time - By line			1756	1874			
Sh.			1874	1904			
✓ Sd. - Inj.?			1904	2042			
Sd. & Sh.			2042	2238			
Sh.			2238	2338			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
✓ Coff. Sh.			2338	2364			
✓ Berea			2364	2368			
Shale - Devonian			2368	4706			
✓ Corn. - Onondaga - 463			4706	4819			
✓ Crisk.			4819	4839	7/10 w2"	112 MCF	
✓ Lime Helderberg			4839	5046			
✓ Dolomite Salina			5046	5552			
✓ Williamsport (Newburg)			5552	5612			
✓ Dolomite - McKenzie			5612	5880			
✓ Keefe			5880	5902			
Shale	} Rose Hill		5902	6146			
Dolomite			6146	6158			
Shale			6158	6216			
Dol. & Sh.			6216	6280			
✓ Clin. - Tuscarora			6280	6415			
Total Depth			6421'				

575

Date 10-8-1968

APPROVED Wollison Oil Corp., Owner

By Gene Hamey Cons. Geol. (Title)