



**CERTIFICATE**

- NEW LOCATION
- RECONDITION
- DRILL DEEPER
- ABANDONMENT

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."  
 Minimum degree of accuracy is one part in 200

Signed [Signature] R.P.E. 2004

NB 105 Pg. 48 - NB107 Pg. 15

COMPANY	COMMONWEALTH GAS CORPORATION		
ADDRESS	P.O. BOX 1433 CHARLESTON, W.VA.		
FARM	J.E. SHOCKEY		
MAP	O.V. 27	ACRES 286.25	UNIT LEASE NO. 2531
WELL (FARM) NO.	1	SERIAL NO.	803
ELEVATION (SPIRIT LEVEL)	850.3		
QUADRANGLE	RIPLEY WC		
COUNTY	JACKSON	DISTRICT	RAVENSWOOD
POINT OF PROVEN ELEVATION	PT. OUTSIDE EDGE PAVEMENT S. BOUND LANE I-77 STA. 2446+00 ELEV. 645.56		
FILE NO.	DRAWING NO.		
DATE	JUNE 18, 1970 SCALE 1" = 660'		

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON
WELL LOCATION MAP
FILE NO. <u>Jac-1219</u>
+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
-- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

6-6 Ripley 311

Deep Well (Newburg) JUN 29 1970



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 9

Rotary   
Spudder   
Cable Tools   
Storage   
Oil or Gas Well  **Gas**  
(KIND)

Quadrangle Ripley  
Permit No. Jac-1219

WELL RECORD

Company Commonwealth Gas Corporation  
Address P.O. Box 1433, Charleston, W. Va. 25325  
Farm J. E. Shockey Acres 253.75 Unit  
Location (waters) Dry Fork  
Well No. 1 (Serial No. 803) Elev. 850.30  
District Ravenswood County Jackson  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by J. E. Shockey  
1112 Henry St. Address Ravenswood, W. Va. 25164  
Drilling commenced 6/28/70  
Drilling completed 7/16/70  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume 50,000 MCF \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED 7/23/70 32,000# 20/40 Sand 900 Bbl. Fluid

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
<del>12</del> 9-5/8"	154.17	154.17	Size of
8 1/4			
<del>8 1/2</del> 7"	2548	2548	Depth set
5 3/16			
3			Perf. top
2	5586	5586	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date  
13" 190 Bags - 9-5/8" 510 Bags - 7" 50 Bags  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT 107,000 MCF 107,000.000  
ROCK PRESSURE AFTER TREATMENT 1980# 48 Hrs.  
Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	5			
Red Rock			5	30			
Shale			30	60			
Sand			60	90			
Shale			90	115			
Sand			115	165			
Shale			165	198			
Sand			198	225			
Shale			225	455			
Sand			455	770			
Shale			770	775			
Shale			775	1690			
Sand			1690	1790			
Shale			1790	1810			
Sand - 7			1810	1837			
Sandy Lime - Big lime			1837	2024			
Injun Sand			2024	2102			
Squaw Sand			2102	2110			
Sandy Shale			2110	2160			
Berea Sand			2185	2493			
Shale			2493	4725			
Shale			4725	4773			
Lime - Huntersville			4773	4875			
Sand - ORISKANY			4875	4920			
Lime - Helberberg & PALINA			4920	5606			
Newburg Sand			5606	5614			
Total Depth				5614			
				535			

RECEIVED  
JAN 7 1971  
OIL & GAS DIVISION  
DEPT. OF MINES

Damp 5450 Black Water

(over)

JAN 18 1971

