

PART. PLUG 10/8/75

CERTIFICATE

- NEW LOCATION
- RECONDITION
- DRILL DEEPER
- ABANDONMENT

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum degree of accuracy is one part in 200

Signed *William R. Murphy* L.L.S. #116

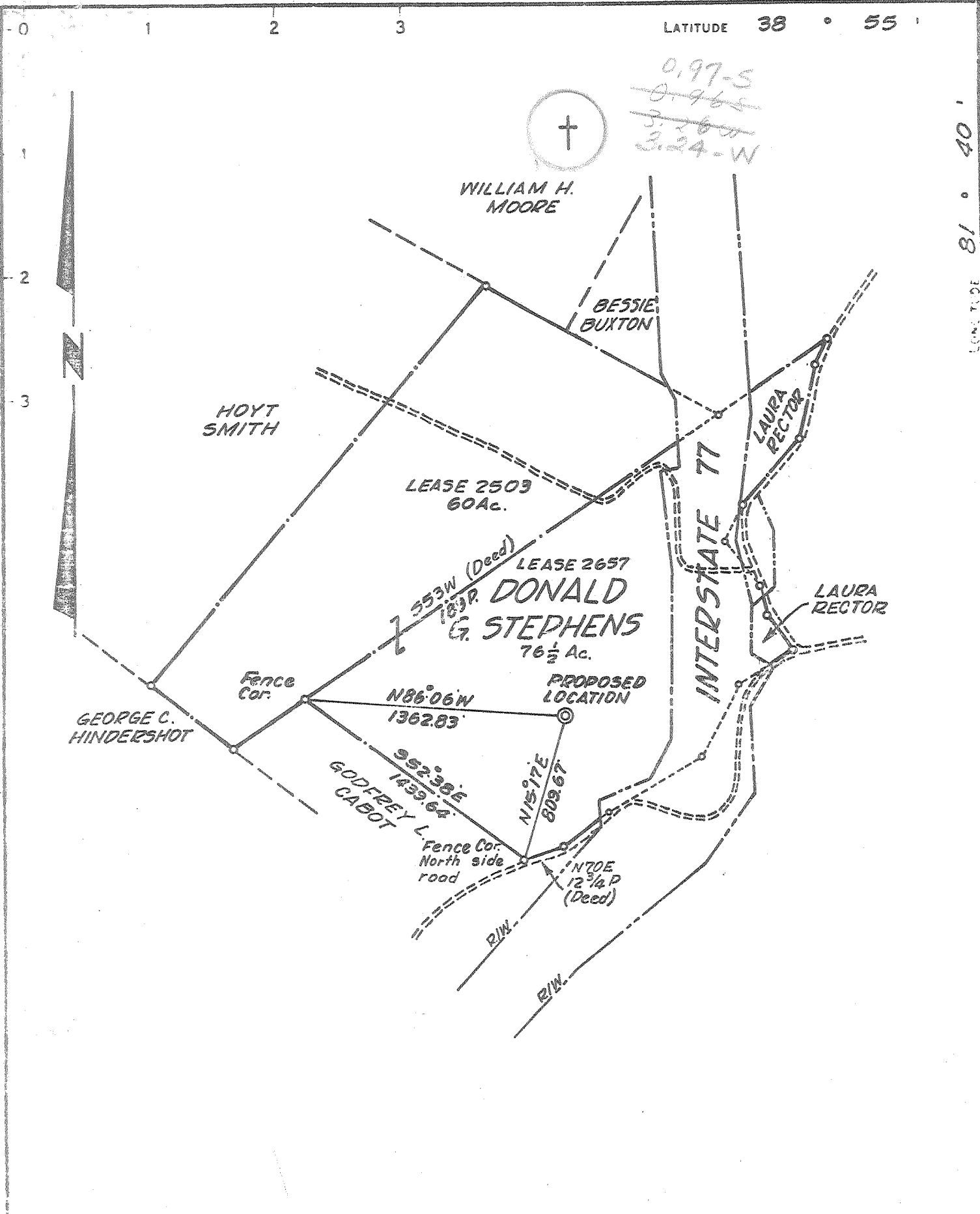
NB. 107 PG. 34.35

COMPANY **DEVON CORP**
 ADDRESS **P.O. BOX 1433 CHARLESTON, W. VA.**
 FARM **DONALD G. STEPHENS**
 MAP **0V-27** ACRES **259.5 (UNIT)** LEASE NO **2657**
 WELL (FARM) NO **1** SERIAL NO **807**
 ELEVATION (SPIRIT LEVEL) **740.35**
 QUADRANGLE **RIPLEY WC**
 COUNTY **JACKSON** DISTRICT **RAVENSWOOD**
 POINT OF PROVEN ELEVATION **STA. 2501+00 ON I-77 SOUTH**
BOUND LANE - ELEVATION 612.46
 DATE **AUG. 31, 1970** DRAWING NO **1"** SCALE **660'**

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
 WELL LOCATION MAP
 FILE NO **JAC-1235-PP**
 + DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC
 MAPS SCALE 1" TO 62 500' LATITUDE AND LONGITUDE LINES
 BEING REPRESENTED BY BORDER LINES AS SHOWN **47-035**
 DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING

OWWO G-4 Ripley (311) Deep well Oil - Silverton (291) Extends 1/2 mile OCT 21 1975

LATITUDE 38 ° 55 '



CERTIFICATE

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 Minimum degree of accuracy is one part in 200

Signed *William D. Smully* L.L.S. #116

- NEW LOCATION
- RECONDITION
- DRILL DEEPER
- ABANDONMENT

NB. 107 Pg. 34.35

COMPANY COMMONWEALTH GAS CORPORATION
 ADDRESS P.O. BOX 1433 CHARLESTON, W. VA.
 FARM DONALD G. STEPHENS
 MAP OV-27 ACRES 259.5 (UNIT) LEASE NO. 2657
 WELL (FARM) NO. 1 SERIAL NO. 807
 ELEVATION (SPIRIT LEVEL) 740.35
 LAND ANGLE RIPLEY WC
 COUNTY JACKSON DISTRICT RAVENSWOOD
 POINT OF PROVEN ELEVATION STA. 2501+00 ON I-77 SOUTH
BOUND LANE - ELEVATION 612.46
 FILE NO. _____ DRAWING NO. _____
 DATE AUG. 31, 1970 SCALE 1"=660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. JAC-1235
 + DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
 DENOTES ONE-INCH SPACES ON BORDER LINE OF ORIGINAL TRAILING.

6-6 Ripley 311

Deep Well (Newburg)
 SEP 21 1970



FEB 4 1971

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

OIL & GAS
DEFINITION
Spudder
Cable Tools
Storage

Quadrangle Ripley

Permit No. Jac-1235

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Commonwealth Gas Corporation
Address P.O. Box 1433, Charleston, W.Va. 25325
Farm Donald G. Stephens, et al Acres 259.5 Unit
Location (waters) Crooked Fork
Well No. 807 Elev. 740.35
District Ravenswood County Jackson
The surface of tract is owned in fee by Donald G. Stephens
Rt. #1, Box 132 Address Ravenswood, W.Va.
Mineral rights are owned by Same, et al
Address Same, et al

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13-3/8"	151.2	151.2	
9-5/8"	2379.5	2379.5	Size of
8 1/4"			
7"	5475	5475	Depth set
5 3/16"			
3"			Perf. top <u>P.S.I. Nippl</u>
2-3/8"	5534	5534	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced September 24, 1970
Drilling completed October 9, 1970

Date Shot _____ From _____ To _____

With _____

Open Flow /10ths Water in _____ Inch

/10ths Merc. in _____ Inch

Volume 2,000,000 (Natural) Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date
150 Bags behind the 13-3/8" Csg. 450 Bags behind
the 9-5/8" Csg. 50 Bags behind the 7" Csg.
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

WELL FRACTURED 10/13/70 from 5536 to 5539 with 20,000# sand and 355 bbls. water

RESULT AFTER TREATMENT 4,500,000 cu. ft. 4,500 MCFBPD

ROCK PRESSURE AFTER TREATMENT 1620#

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
and			0	50			
and & Shale			50	220			
hale			220	320			
and & Shale			320	560			
hale			560	840			
and & Shale			840	1545			
and			1545	1690			
fig Lime			1690	1860			
and & Shale			1860	2400			
hale			2400	4695			
orniferous Lime -463			4695	4785			
riskany Sand			4785	4817			
ime - HELDERBERG & SALINA			4817	5536			
ewburg Sand			5536	5539			
ime McKenzie			5539	5555	Gas	5538-5541	2,000,000 cu.ft Natural
			TOTAL DEPTH	5555			
				545			

(over)

FEB 16 1971



FEB 26 1976

OIL & GAS DIVISION
STATE OF WEST VIRGINIA
DEPT. OF MINES
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Spudder
- Cable Tools
- Storage

Quadrangle Ripley

Permit No. JAC 1235 P.P.

WELL RECORD

Oil or Gas Well Oil & Gas
(KIND)

Company DEVON CORPORATION
 Address Box 1433, Charleston, W. Va.
 Farm Donald G. Stephens, et al acres
 Location (waters) Crooked Fork
 Well No. 807 Elev. 740.35
 District Ravenswood County Jackson
 The surface of tract is owned in fee by D. G. Stephens
Rt. 1, Box 132 Address Ravenswood, W. Va.
 Mineral rights are owned by Same as above

Address _____
 Drilling commenced Workover completed 12/11/75
 Drilling completed _____
 Date Shot _____ From _____ To _____
 With Not Shot
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
Oil 8 BOPD & 10 MCFD
 WELL ACIDIZED No _____ bbls., 1st 24 hrs.

WELL FRACTURED Perf. Berea @ 2376 with (8) holes and 14,000# Sand

RESULT AFTER TREATMENT 8 BOPD & 10 MCFD

ROCK PRESSURE AFTER TREATMENT Not taken

Fresh Water _____ Feet Salt Water _____ Feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
XX 13 3/8"	151.2	151.2	
XX 9-5/8"	2379.5	2379.5	Size of
8 1/2"			
XX 7"	5475	2175	Depth set
5 3/16"			
3"			Perf. top
2"			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Well was plugged back from the Newburg Sand to present total depth of 2382' in accordance with State regulations. Well has been recompleted in the Berea Sand.							
							extends Silvertown Berea oil field to the sw. Berea is a new pool for Ripley fld.

(over)

MAR 15 1976