District RAVEN SWOOD

Drawing No.

Engineer ____

Engineer's Registration No. .

Date May 5, 1979 Scale

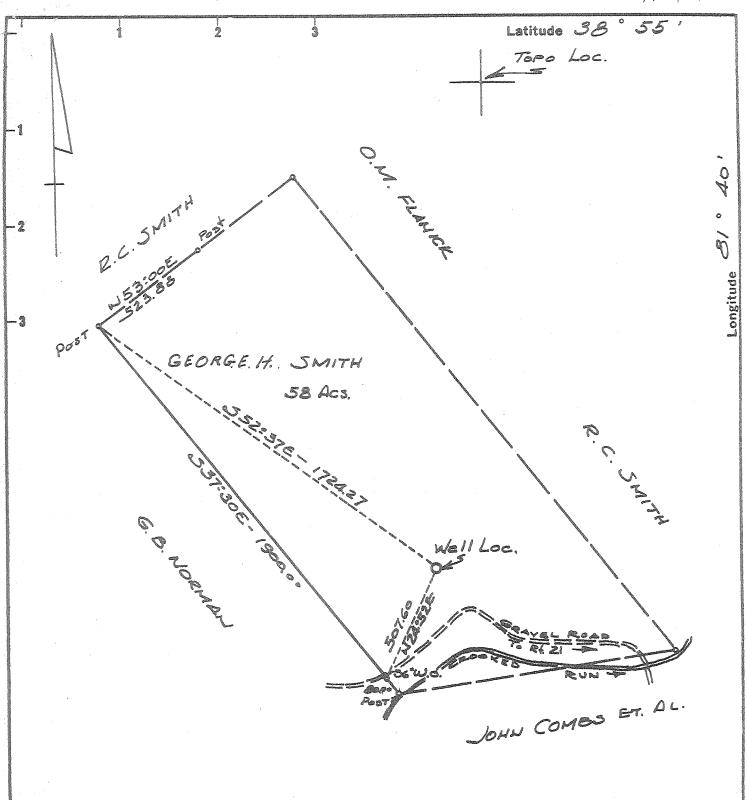
APR 2 1973 DW

Topographic Maps, scale 1 to 62,500 latltude and longitude lines being represented

- Denotes one inch spaces on border line

by border lines as shown.

of original tracing.



New Location	
Drill Deeper	
Abandonment	
Matrie Plusiania	

Minimum Error of Closure 1 14200
Source of Elevation U.S.G.S. Elev. 590 Road Intersection

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company County P.O. Box 99, Believe, Ohio, 457

Address Dro CHARLESTON, WATTER

Farm GEORGE H. SMITH

Tract Acres 58 Lease No.

Well (Farm) No. 1 Serial No.

Elevation (Spirit Level) G32.2

Quadrangle RIPLEY WC

County ACKSON District ROVENSWOOD

Engineer H. L. Saffor

Engineer's Registration No. 1832

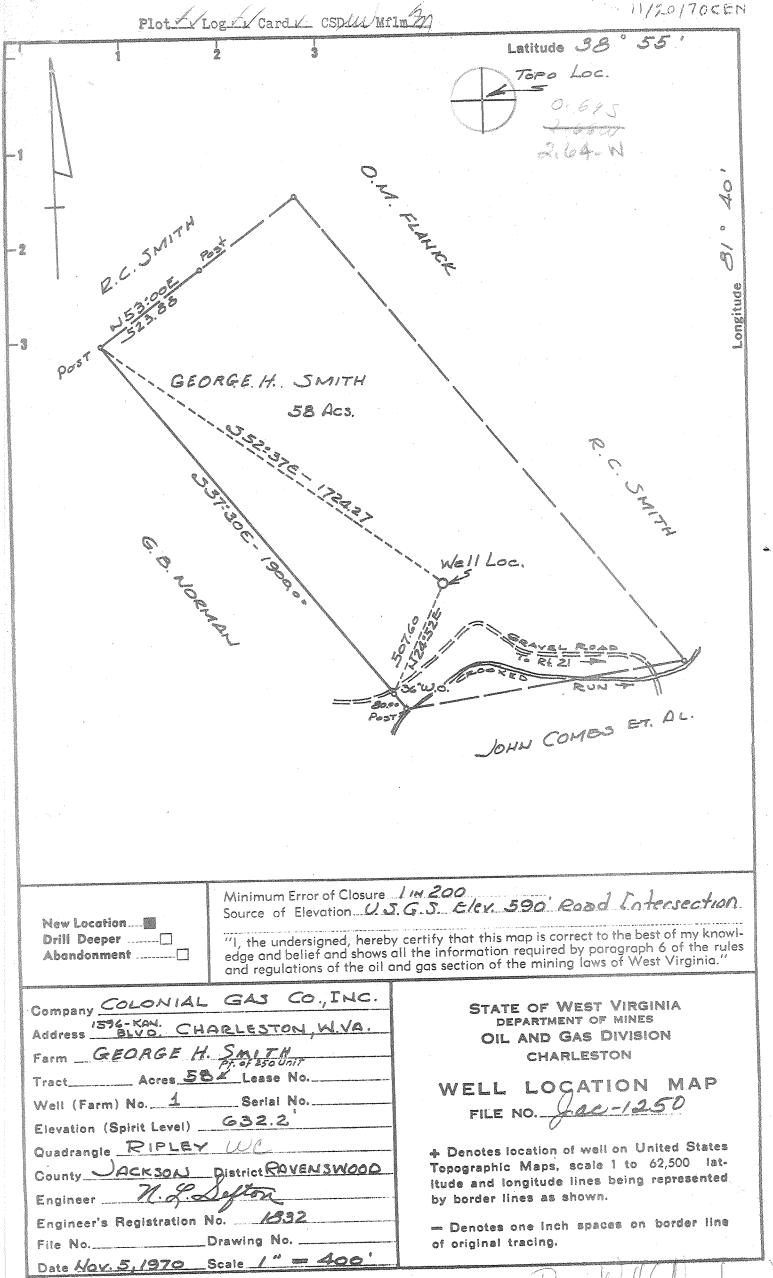
File No. Drawing No.

Date Mov. 5, 1970 Scale 1" = 400"

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON

WELL LOCATION MAP

- Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.



6-6 Ripley

DEC 4 : 1970

Company Colonial Gas Company

Location (waters) Crooked Run

The surface of tract is owned in fee by..... Address Mineral rights are owned by Address.....

Drilling commenced 11/23/70 Drilling completed 12/22/70

Address 1596 Kanawha Blvd., E., Charleston, W. Farm George H. Smith Acres 58

Well No. One (1) Elev. 644 KB District Ravenswood County Jackson

VIRGINIA

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)	٠	Al	V C) (34	S	W	EL	L.	S	DI	V	5	ION	<

Rotary	
Spudder	
Cable Tools	
Storage	П

Oil or Gas Well Gas

Quadrangle Ripley

Permit No. Jac-1250

WEL	Long	R	EC	OR	P)
-----	------	---	----	----	----

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16	,		Kind of Packer
13	204	204	Size of
8 3 5/8		1985	Size of
65/8			Depth set
5 XXX 1/2	5440	5440	
41/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
The second second			Dané hattana

Attach copy of cementing record.	
CASING CEMENTED Yes SIZE No. Ft.	Date
Amount of cement used (bags) See other side	
Name of Service Co. Halliburton	
COAL WAS ENCOUNTERED AT None FEET	INCHES
FEET INCHES FEET	INCHES

WELL FRACTURED (DETAILS) Yes: 1 15000 9000.

RESULT AFTER TREATMENT (Initial open Flow or bbls.)

ROCK PRESSURE AFTER TREATMENT HOURS

WELL ACIDIZED (DETAILS) 500922 M CA

/10ths Water in.....Inch

______/10ths Merc. in ______Inch

1117	UKS	p	12	111	W. Medicinic r	
Salt	Water.				 	 Feet

Producing Sand	Newburg		and the second s	ANNERS ANNERS OF THE STATE OF T	Depth 54645		
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Shale	ecce) occupantique and selective users we live of high great ST great at the year of the constant		0	5	6		
Sand			5	25			
Red Rock			25	75			:
Shale			75	1.50			
Sand			150	180			
Red Rock		;	180	190			
Shale	The state of the s		190	350			
Red Rock	A distribution		350	475			
Sand			47.5	525			
Shale			525	7 50			
Red Rock			7 50	850		2 40 1	TRATERIES
Sand		- ·	850	900			WEIII)
Shale			900	980		JAN 2	5 1971
Sand		A seed of the seed	980	1070		The second of th	and the second of the second of
Shale			1070	1095		No. of the Control of	
CONTRACTOR OF THE PROPERTY OF			<u></u>				

(over)

Formation	Color	Hard or Soft	Тор 5	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1095	1120			
Shale			1120	1280	0.100 to 1.000 to 1.0	Objection of the control of the cont	
Sand			1280	1306			
Shale			1306	1380			
Sand			1380	1425			
Shale			1425	1460	The state of the s		
Sand			1460	1500			
Shale			1500	1650			
Limestone -	Biglima		1650	1810	NAME OF THE PROPERTY OF THE PR		
Sand - Ju	Accepting Franciscopers (1)		1810	1890	on control of the con		
Sandy-shale		rus arte discussion de	1890	1975		And the second s	wys. Hodro
Shale	© application of the control of the		1975	2300		The Commerce of the Commerce o	Section 1
Berea			2300	2305			tgst i fil
Shale			2305	4608			
Corni ferous	Lm.		4608	4700			
Oriskany Sa	nd		4700	4709			
Limestone &	Dolomite	Herb & SALIMA	4709	5464			
Newburg San	1		5464	5471			
Dolomite /	1cKenz	8	5471	5497		Park the second	
				5497 - 7	OTAL DEPTH	And the second	
CASING RECO	RD: 11-3/4	e set @ 204	ft. w/150sx	11/24/70	The second secon		
4. (4)	8-5/8	set @ 1985	ft. w/150 s	x. 12/1/70			
	5-1/2	set @ 5440	ft. w/150 s	x. 12/17/70			The State of
		-			No. of the control of		
		· ·					
		A Paragraphic Control of Control			· ·		
		Marrier representation			· · ·		general constitution
						and the second s	
ender man en		en e	The state of the s			Birth and a second seco	Physical Property (1997)
							white for the
	egament me de circular de circ						
COTHER BRANCE EXCENDED STATEMENT TO THE CONTROL OF							

Date January 2	., 19_7]_
APPROVED Colonial Gas Co.	Owner
7:4-1-1-12	"Me 7
By (Title)	

Form og-8

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



AFFIDAVIT OF PLUGGING AND FILLING WELL L. OF WINKE

pre, Ohio 4571	NAME OF WELL OPE BOX 99, BOLDY COMPLETE ADDRE	P.O.	erator or owner	COAL OP
DDRESS 19 ⁷ 3 OCATION	COMPLETE ADDRE	P.O.		
.ocation	30		the control of the control of the terminal to the terminal to the control of the	والمستقبل المستقبل ال
	MET I AND I OF	Apri.	ADDRESS	
Distric		700	erator or owner	COAL OF
	BWO OQ	<u>ravel</u>	ADDRESS	
Count	on	Jack		· · · · · · · · · · · · · · · · · · ·
	0#1		Provente Datana	
			ADDRESS	,
Farr		20.07		
	ec surcette	NGPITE	UPERVISING PLUGGI	STATE INSPECTOR S
		AFFIDAVIT		
		্লাক হ	,	
		* 3 5.)	County of WOOI
ting Co., Inc.	s Well Cementi	n Oil and G	<u> Lawso</u>	
ienced in the work o	at they are experien	depose and say t	orn according to law	being first duly swo
	Vacram	were employed b	oil and gas well <mark>s and</mark>	plugging and filling
well, that said wor	filling the above we	rk of plugging an	articipated in the wo	well operator, and p
the well was plugge	, 19 73, and that the	K'6D .	the <u>990 day of</u> owing manner:	was commenced on t and filled in the foll
CASING	PLUGS USED	MATERIAL	FILLING	IAND OR ZONE RECORD
CSG CSG	SIZE & KIND			FORMATION
in what has seemed he start in	201	Cement	01 201	
		Gel	201 1751	ati (ikis mighi) jiyan gaya mijaya mayaa ayaa ayaa ayaa ayaa ayaa ayaa
	501	Cement	1751 2251	
	-	Gel	2251 12001	
	1001	Cement	18001 18001	
		Gel	<u> 1300' 1950'</u>	de the second
	1001	Cement	19501 20501	
		Gel	20501 45001	
1/211	100' in 5 1/	Cement	45001 46001	
		Gel	<u>46001 53401</u>	STATE INSPECTOR SUPPLY STATE OF WEST VIR County of WOOD being first duly sworn plugging and filling oil a well operator, and parti was commenced on the and filled in the following sand or zone record pormation 12 1 1 1 2 2 1 1 1 2 2 1 1 1 2 2 1 1 1 1 2 2 1
1/2"	90! in 5 1/	<u> Cement</u>	53401 54301	
		Jackson Lease on property owner Well No. # 1		
100 mm		COMMISSION CONTROL OF THE STATE		
TION OF MONUMENT				
	The state of the s			
<u></u>		egerant polinion en gest spesie och en	one-confidence (septiment) and the action of the confidence and any party named by the confidence of t	
FION OF MONUMENT CASING STAR 64	DESCRIPTION TO THE TOTAL COMMENTS OF THE PROPERTY OF THE PROP		AND THE PERSON NAMED AND PARTY OF TH	AME)
0	Cumphearon	agent and the contract of the		
	2-4-72			
	42" HI CAMPLEDO 5-4-72	ng said well was	of plugging and filli	and that the work