New Location Drill Deeper .

HILLSDALE

Acres 220

RAVENSWOOD

2

JACKSON

MICHIGAN

Lease No.

Serial No.

& K.D.STARKEY

District_

Fracture .

-1

- 2

- 3

Redrill .

Well (Farm) No ...

Quadrangle_

County___

Elevation (Spirit Level)

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON

WELL LOCATION

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown. Deep

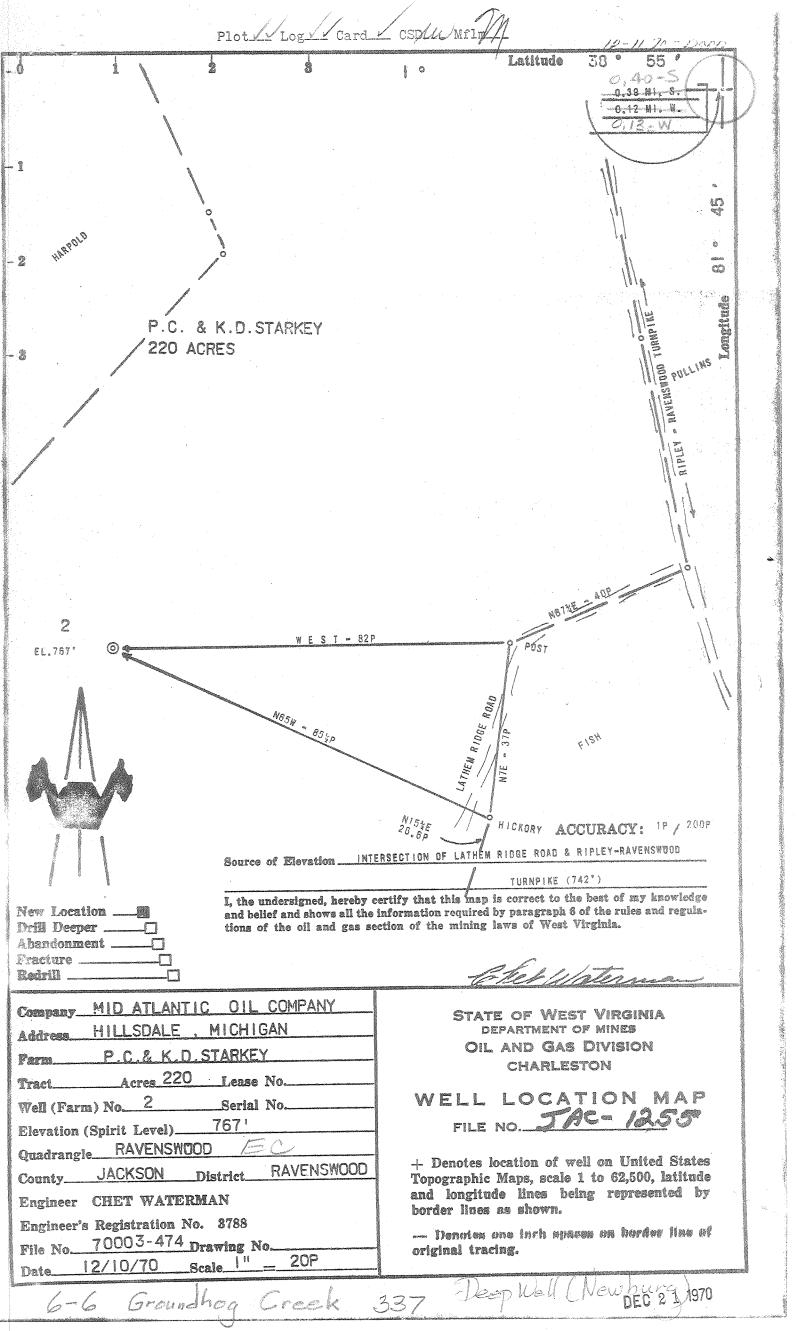
- Denotes one inch spaces on border line of original tracing. 47-035

RAVENSHOOD

Engineer CHET WATERMAN Engineer's Registration No. 3788 70003-474 Drawing No.

_Scale__^[] 20P 12/10/70

JUL 2 7 1977





DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION 6

Rotary	(20)		
Spudder			
Cable Tools			
Storage		s.	NOLL

Inadrangle Ravenswood

Permit No. Jac	.1255		WW Sang Land Land	RECURD		Oil or G	as Well Gas (KIND)	
			6	Casing and Tubing	Used in Drilling	Left in Well	Packers	
arm	C. & K. D.	Starky	Acres 220	Size		• Parity and the state of the s	Kind of Packer	
			Elev. 779 KB	13	65	65		
District Rav	enswood	County Jack	son		0010	1		
Starkey	A Par	17 & K_r7 8	swood, W. V	a •6% 5 XXX 1/2	5200	5200	Depth set	
Drilling commend	ed 1/29/7	1		3			Perf. top	
Date Shot	From	T	O	Liners Used			Perf. top	
Open Flow	/10ths Water	in	Inch	Attach copy of	cementing record		No. Ft.	
Volume Est	5,000,00	0 Nat. 5.0	20 M Cu. Ft.	Amount of ceme	ent used (bags)	See oth	er side	***
			bbls., 1st 24 hrs.				FEETII	
WELL FRACTII	RED (DETAILS	a Well	not fraced	ree l or gauge	et inc	HES	FEET	NCHE
RESULT AFTER	TREATMENT	(Initial open Flow	or bbls.)			5	600,000	
Fresh Water		Feet	 	Salt Water		Feet.		
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remark	S
Shirt and Survey and S	The second secon	· · · · · · · · · · · · · · · · · · ·	٥	1650		To the same of the		

Touch Survey							
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Shale & Sand			0	1650		7.77	
Ame-Bak			1650	1820	MEG		
and - In ()	So with the second state of the second state o		1820	1850	KEY	BIVE	
and & Shale		:	1850	1950	MAR	1 5 1971	
Male		-	1950	2225	OIL & G	AS DIVISION OF MINES	
Zoffee Shale			2225	2245	Barrier Barrier & A. O.		·
Yerea	Looper Principles		2245	2248	Gas		Show
hale	-		2248	4450	·		
orni ferous	Lm 4-6-2		4450	4540			
friskany San	}		4540	4545	1		
Amestone &	Dolomite -	SALIM	4545	5226			
ewburg Sand	stone		5226	5231	Gas	5227	5 MM
olomite	ckenz	ie	5231	5255			199
				5255 TOTAL	DEF 111	To an analysis of the state of	A Section of the Sect
			aratik ali intera	Manual & Trape			

Formation	Color	Hard or Soft	Top 6	Bottom	Oil, Gas or Water	Depth Found	Remarks
endering de control en sombleveler en	enanticle Communication and August State (Section 1997), and the Communication and C		dentificación (CCC) (CCC		CASCONDARGED CONTROL ROCKES TO A LONG TO A LON		
CEMENTING	RECORD:			nizer i ger			
	13-3/8"	casing ceme	nted 1/30/71	w/125sx.			
	\$ 75.55	casing cemen	go en antendro en				Park Andrew Color Color
			Mark to a				
	3-1/2"	casing cemen	ced 2/5//1 w	/160 sx.	The second s The second secon		
			Marian in the second of the se				
					n i te Que i will		
	\$.	i i					
	ů.		t i jaki			energi Destablished	
							erge este sièc, este été a la livit
				A Calculation of the Calculation	The state of the s		
							Programme States and American Company of the Company of the Compan
	ration de la company de la La company de la company de	and the specific difference of		mark.	6.000 mm (1.000 mm) (1		
	name of the second seco			A Commission of the commission			Mindred Company (A) State Comp
		artikati juga di Serikan artika arti	tra el premios fee d	estima in a t			
			HOSE THE RESERVE OF	ereneri ere Artua			
i din sen	Parameter of the Contract of t	Light Suize	i leder				
						and the second	
	Talahan juga dan dan dan dan dan dan dan dan dan da					ra in jejaki kitike? Pagipan agam ya	ersanda esta en orden Saljugarisan esta orden
			1				
e de la composition della comp					en een met en	municatore in ministr	「養食者」(Linux)(gan da))。 Shiqip mereksi shirini shirini sh
	amproved and the second					apir Salara Salara	Maria de Sasaria
	SSEED CONTRACTOR AND ADDRESS OF THE	K	Periodiculari de la companio della companio del				
			- p-employee-advanta				
							parent in the s
					1.0X4), 1.1	To the state of th	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		Maria de Maria de de la Maria della Maria de la Maria de la Maria della Maria	A CAST OF THE STATE OF THE STAT	-04487 [ing sold and the
	Opt-Control Control Co		*		2493		
	III. Calandari (Calandari Calandari					The state of the s	100
i di selaman di milan			e-defination removales of the control of the contro				a
	egyption and the state of the s		activities of the first of the	5070 - 1			yyula ny protés élytomy) •
			- :	1000			Am April 1900 and America
and and an extensional extensional and an extensional		and a second					
					Date //	Vand 9	10.7/

APPROVED / d A // AM / ic Oil Coi, Owner

By William W. Keillon See Twaz

(Title)

FORM OG-8

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

(AN 2 | 1981

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WEDEFT. OF MINES AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE

LEASE OF	ADDRESS ADDRESS R PROPERTY OWNER	Mid-Atlantic Oil NAME OF WELL OF P.O. Box 280, Hill COMPLETE ADD NOVEMBER 22 WELL AND LO Ravenswood Jackson Well No. JAC 1255	PERATOR 1 Sdale, DRESS	Michigan 19 80 District
STATE INSPECTOR S	ADDRESS ADDRESS R PROPERTY OWNER ADDRESS	November 22 WELL AND LO Ravenswood Jackson Well No. JAC 1255	DRESS	19 80 District
STATE INSPECTOR S	ADDRESS R PROPERTY OWNER ADDRESS	November 22 WELL AND LO Ravenswood Jackson Well No. JAC 1255		District
STATE INSPECTOR S	R PROPERTY OWNER ADDRESS	Jackson Well No. JAC 1255		
STATE INSPECTOR S	ADDRESS	Well No. JAC 1255		C
	ADDRESS			County
	UPERVISING PLUGGING Rich	Paul & Karl Starke	еу	Farm
		nard Morris	***************************************	***************************************
STATE OF WEST V	AFFIDA' VIRGINIA.	VIT		
County of Jacks	, I			
Allen Col	± /3 .4	I Jam Bury		
		1 m Divin		
nlunging and filling	orn according to law depose and	Say that they are experie	nced in th	e work of
well operator and no	oil and gas wells and were employ			
TITOG COMMINICATION	articipated in the work of pluggi	ng and filling the above v	well, that :	said work
was commenced on t and filled in the follo	the 17thay of November owing manner:	$\frac{19}{19}$, and that the	he well wa	s plugged
SAND OR ZONE RECORD	FILLING MATERIAL		П	
FORMATION	FILLING MATERIAL	PLUGS USED	c	ASING
+		SIZE & KIND	CSG PULLED	CSG LEFT IN
	Steel - Bridge Plug	5-1/2		
jį.	6 sacks Cal-Seal			
	Fill-up appx. 50 ft.			
	Shot pipe off		38091	1446'
	Pull 2 joints			
ale	57 sacks cement			
ale	3730' - 3530'			
<u>a16</u>	Ge1 - 3530' - 2383'		1)	
rea	27071 21071			
····	2383' - 2183'	8-5/8 casing		2263'
	57 sack cement	8-5/8 casing		2263'
	57 sack cement Gel - 2183' - 600'	8-5/8 casing		2263'
	57 sack cement	8-5/8 casing		2263'
	57 sack cement Gel - 2183' - 600'	8-5/8 casing		2263'
	57 sack cement Gel - 2183' - 600'			
rface (57 sack cement Gel - 2183' - 600'	DESCRIPTION	OF MONUM	ENT
coal seams	57 sack cement Gel - 2183' - 600'	DESCRIPTION		ENT
rface (57 sack cement Gel - 2183' - 600'			ENT