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	certify that this map is correct to the best of my knowledge e information required by paragraph 6 of the rules and regula-
Drill Deeper itions of the oil and gas	section of the mining laws of West Virginia.
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Company W.C.STALNAKER, INC.	All the second s
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Farm JACKSON COUNTY COURT	OIL AND GAS DIVISION
Tract Acres 125 Lease No.	CHARLESTON
Well (Farm) No.   Serial No.	WELL LOCATION MAP
Elevation (Spirit Level) 626'	FILE NO. IRECLAR 24-P
Quadrangle RAVENSWOOD FE	
County JACKSON District UNION	Denotes location of well on United States
Engineer CHET WATERMAN	Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by
Engineer's Registration No. 3788	border lines as shown.
File No. 71003-129 Drawing No.	- Denotes one inch spaces on border line of
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Deep Well

JUN 28 1971

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JUN 1 5 1971 Rotary

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DEPARTMENT OF MINES TOOLS OF CODE TOOLS OF AND GAS WELLS DIVISION 7

Oil or Gas Well Dry

# Quadrangle Ravenswood

## WELL RECORD

ermit No. Jac	- 1274 P		VV III III I			Ull or t	Jus Aseit	(KIND)
The second secon	C. Stalna	ker, Inc.		Casing and Tubing	Used in Drilling	Left in Well	Pa	ckers
Address Char Farm Jacks	mleston.	W. Va.		Size				acker
	Mill	Creek		16		143	- Killio Or 1	A Partie of Land
war 22 27.	7		Elevi BO4U	13	1		Size of	
aire Union		County	K3011	81/4 9 5/8"	2160	2160		
The surface of tract	is owned in fee	by Same		65% 7 10	4950			
Mineral rights are	owned by			5 3/16				
	Ad	dress	2.2.2.4	3				10 V2 T3 25 V2
Drilling commence	d 4-28:	-/1	<u> </u>	2			Perf. bott	tom
Drilling completed	55	=/.1		Liners Used				
Date Shot	From	·	<b>`o</b>	<u> </u>				tom
With Open Flow	/10ths Water	in	Inch Inch	Attach copy of	cementing reco	ord.	No. Ft.	Date
Volume	/ IUINS WIEIC.	***************************************	Cu. Ft.	Amount of cen	nent used (bags	)		
Rock Pressure		lbs	hrs.		ce Co	TTS A TT	FFFT	INCHES
Oil			bbls., 1st 24 hrs.		ENCOUNTER	SD AI	FRET	INCHES
WELL ACIDIZED	(DETAILS)	No		re.	er II	NCHES	FEL (	INCHE
WELL FRACTUI	RED (DETAILS	NQ						
RESULT AFTER	TREATMENT	(Initial open Flow	or bbls.)				fa e f	
ROCK PRESSUR	E AFIER IRE	A I WEN		Salt Water		Fee	t	
Fresh Water		Put	1 1 2 2 2 2 2 2 2 2	<u></u>	Depth		, , , , , , , , , , , , , , , , , , ,	
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WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

APR 16 1971 - 4/20/11 CEN

#### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,	
Charleston, W. Va.	
None	W. C. Stalnaker Inc.
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
•	610 Commerce Square, Charleston, W. Va
ADDRESS	COMPLETE ADDRESS
	A 1 6 mar 7 1
COAL OPERATOR OR COAL OWNER	4-16-71 , 19
	PROPOSED LOCATION
ADDRESS	Union District
	kokean
OWNER OF MINERAL RIGHTS	
management may be an entire a series and 20	Well No#
	PF CALL TO
ADDRESS	Jackson County Farm
GENTLEMEN:	Jackson County Farm Elevation 626 Acres 435 125
The undersigned well operator	is entitled to drill upon the above named farm or tract of land for
	or as the case may be) under grant or lease dated 3rd. of Morch
	made by Jackson County Court to
AA SI 3071	, and recorded on the 3 day
of Wardm, 19/1	, in the office of the County Clerk for said County in
Book 116 , page 588	
to be drilled for oil and gas by the un-	by a competent engineer and shows the proposed location of a well dersigned well operator on the farm and in the Magisterial District by survey and courses and distances from two permanent points, or
aries of the same, who have mapped coal operators or coal owners (if any)	informed and believes there are no coal operators operating beds and on which said well is located, or within 500 feet of the bound-their workings and filed their maps as required by law, excepting the above named as addressees.
the drilling of a well at said proposed location coal mines, must be received by, or filed a copy of this notice and accompanying that forms for use in making such objections	or coal owners (if any) are notified that any objections they may in, or which they are required to make by Section 3 of said Code, if location will cause a dangerous condition in or about their respective with the Department of Mines within ten* days from the receipt of plat by said Department. Said coal operators are further notified ections will be furnished to them by the Department of Mines promptly must set forth as definitely as is reasonably possible the ground or sed and indicate the direction and distance the proposed location should
(The next paragraph is to be	completed only in Department's copy.)
Copies of this notice and the end	losed plat were mailed by registered mail, or delivered to the above
named coal operators or coal owners a or on the same day with the mailing West Virginia.	at their above shown respective address day before, or delivery of this copy to the Department of Mines at Charleston,
WELL DRILLING PERMIT All provisions being in accordance with Chapter 22 of the W. Va.	Very truly yours, W. C. Stalnaker Inc. (Sign Name) (Si
Code, the location is hereby ap-	610 Commerce Square
proved for drilling. This permit shall expire	Address )
if drilling is not commenced 107/	of
W C-CLA GLASSIC LAND LAND	Well Operator) Charleston
Density Director— III & Gas Division	W. Va.
	STATE

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

JAC-1274

PERMIT NUMBER

THE IS SMATE ONLY ACTUAL INFORMATION WILL BE ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	); X	DEEP	FRACTURE WELL		
WELL OPERATOR NAME W. C. Stalnaker I	inc.	RESPONS GENER: NAME W. C. Stolpaker			
ADDRESS 610 Commerce	Square, Charleston, W.	Va ADDRESS <u>610 Comme</u>	rce Square Charleston, W. Vo		
TELEPHONE 346-0280		TELEPRONE 346-0	30 727-219		
DRILLING CONTRACTOR: (NAME Pace Preble & Poo		LAND OWNER: NAME Jackson County			
TELEPHONE 344-2534		TELEPHONE			
ESTIMATED DEPTH OF COM	MPLETED WELL: 54001	ROTARY X			
PROPOSED GEOLOGICAL FO	ORMATION:	CABLE TOOLS			
TYPE OF WELL: OIL_	GAS X COMB.	STORAGE_	DISPOSAL		
TYPE WA	ASTERECYCLING	WATER FLOOD_	OTHE		
TENTATIVE CASING PROGR	RAM:				
CASING AND TUBING	CEMENT TO BE USED	FOR DRILLING	TO BE LEFT		
	EXPECTED POTABLE WATER		Yes		
IS COAL BEING MINED IN	N THE AREA?				
WAIVER: I the unders	igned, Agent for		Coal Company, owner		
or operator of the coa	al under this lease hav	re examined and place	ed on our mine maps this		
proposed well location	n.				
We the	Coal	. Company have no obj	jections to said well		
being drilled at this	location, providing op	erator has complied	with all rules and		
regulations in Article	es 4, 5, and 7, Chaptex	22 of the West Virg	ginia Code.		
* *					
		For	r Coal Company		
		03	fficial Title		