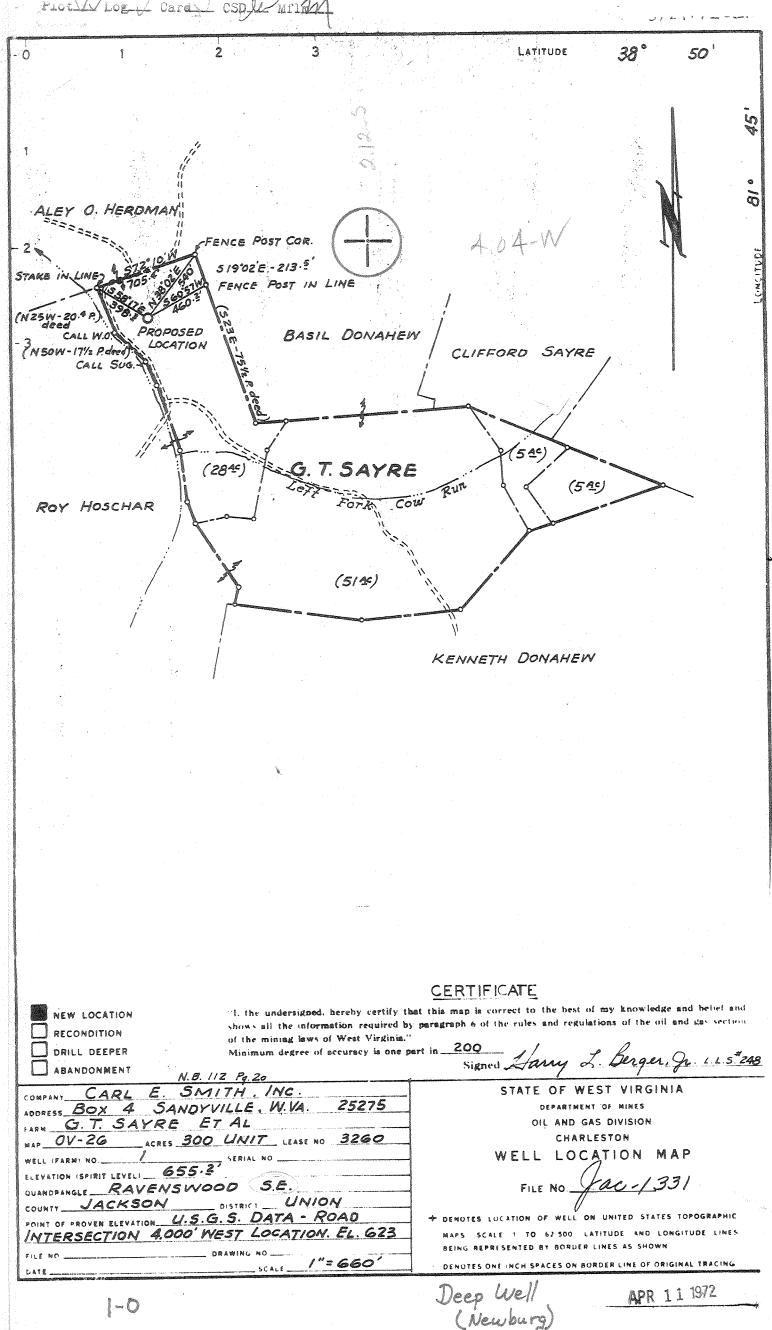


Providence (359)





STATE OF WEST VIRGINIA SEP 1 1 1972 DEPARTMENT OF MINES
OIL AND GAS WELLS BEFORE OF MINES

X

Ravenswood S E uadrangle

Jac 1331 PP

WELL RECORD

Gas Jour

ermit No. Jac 1331 PP WELL	RECORD		Oil or	Gas Well Gas OLT
ompany Carl E. Smith, Inc. ddress P. O. Box 4, Sandyville, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
arm G. T. Sayre Acres 300 Unit	Size			•
ocation (waters) Cow Run	16			Kind of Packer
Vell No. #1 <u>Elev 655.2</u>				
District Union. County Jackson	18 9 5/8	2300	2300	Size of 5 1/2
The surface of tract is owned in fee by G. T. Sayre	81/4			
Address Evans, W. Va.	6%			
Mineral rights are owned by G. T. Sayre				P PT Cord
Address Evans, W. Va.	41/2			11/503
Orilling commencedMay 20, 1972				Perf. top. 4503
Orillias completed June 10, 1972	2		4 4	
Date 200 To 4526		- Well	\$41 . <u>.</u>	
With 22, 3/8 Holes				
Open Flow	Attach copy of c	ementing record STED 5 1/2 ent used (base)	SIZE	May 20, 1972 May 30, 1972 No. Furne 7, 1972 se 90 sack, 9 5/8
Dil				FEET INCHES
WELL ACIDIZED (DETAILS)	FBE	TDNC	HES	FEET INCHES
The second secon	FES	TINC	HES	FEET INCHES
well fractured (details) Fluid 500 gals. MCA 1 55 Sacks 20/40 Sand				
RESULT AFTER TREATMENT (Initial open Flow or bbls.)				
ROCK PRESSURE AFTER TREATMENT 1750	그 사람이 아이를 가게 되었다.	V 9 17	1.5	a contract of the contract of
Fresh Water Feet	Salt Water	1.0	Feet	LEOCI
Producing Send Oriskany	***********************	Depth	na and	4270,
Hard or	personal and provide the second secon	Oil, Gas		

			NAME OF THE PARTY					
Formation	Color	Hard or Soft		Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Clay				0	74			
Sand & Sh.				74	525			
Sand	and the state of t			525	1450			
Sand & Sh.				1450	1536			
Big Line				1536	1600			
Line	management (2 % %)	11 Sugaran		1600	1740			
Injun Sand				1740	1820			
Sand	-			1820	1905			,
Sand & Sh.	·			1905	1955			1
Sand	and the second s	,		1955	2090		,	
Shale	ng americano			2090	2145			
Sand	- Control of the Cont			23.45	2252			
Berea		nd.		2252	2262			
Shale				2262	4418			
	t days a			4418	4503			
Oriskany			.0.	4503	4528			Show
Limestone		, + Newburg	r de	4528	5205	6.00	5187-94	PP back to 458
Sand & Sh.	McKenzie			5205	5360	Newburg Mckenzie	2101-74	
					T.D	mekenzie.		
					545			
					S Am			
		· ·			Mary Communication of the second	-		,
		*						K.
		-						100
		Discount of the Control of the Contr				render sounder?		N
	1		1			1	To the second se	•

rangle Pavenswood S.

ULT AFTER TREATMENT (Initial open Flow or bbls.)

K PRESSURE AFTER TREATMENT HOURS HOURS

Water Salt Water Feet Feet



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

WELL RECORD

Rotary

Spudder Cable Tools

Storage

B. NOLU

. No. Jac 1331 PT Oil or Gas Well Dry 0000000 any Carl E. Smith, 180. Casing and P. O. Poxis, Caregiville, th. Va. Packers Acres 300 Unit Size ion (waters) COV 'UII 16 No. 1.1 Elev. 050.2 13 3/8 ct initia County disclaim **10** 9, 5/8 Address Mans, N. Va. Consider the large organization and 65%..... Depth set 5175 ral rights are owned by 🗀 . Sayng Address Vacab, W. Va. 41/2 ng commenced 1 4y 25, 1072 Perf. top ng completed . . . June 19, 1972 Perf. bottom. Shot. To To Liners Used Perf. top Perf. bottom /10ths Water in Attach copy of cementing record. ray 20, 1972 May 20, 1972 liay 30, 1972 may Date 13 3/8-9 5/8. CASING CEMENTED 5 1/2size No. 16 7 1072 Date Amount of cement used (bags) 13 3/8 use 90 sact; 9 3/7 300 Sks., 1/2 2/5 Sks. Hallibutton (T) /10ths Merc. in Inch Pressure lbs. hrs. S.S. Hallibuton Name of Service Co.... bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHES L ACIDIZED (DETAILS)..... FEET INCHES FEET FEET INCHES L FRACTURED (DETAILS)

Formation	Coior	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
ny id & Sh. id & Sh. id inne jun Cand id & Sh. id in & Sh.		Soft .	74 525 1450 1536 1600 1740 1820 1905 1955 2090 2145 2252 2262 4392 4483 4502 100 5205	74 525 1450 1536 1600 1740 1820 1905 1955 2090 2145 2252 2252 4392 4483 4502 5205 SAVI) 5360	mckenzie I.	439 V 667 37 V S	Show PP back to 4580 to fructure oriskang



STATE OF WEST VIRGINIA

MAR 291

DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES.	
Charleston, W. Va.	DATE March 24, 1972
Surface Owner G. T. Sayre et al	Company Carl E. Smith, Inc.
Address Route # 2, Sandyville, W. Va.	
Mineral Owner Same	
Address	
	Well No. 1 Elevation 655.2
	District Union County Jackson
Coal Operator None	
Address	
	20103 à
Trace Love	
eputy Director - Cll & Gas Division	
GENTLEMEN:	
	e above named farm or tract of land for oil and gas, having fee
Sayre etux made to Commonwealth Gas (Corp. and recorded on the 17th day of June Page 389
X NEW WELLDRILL DEEPER	REDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLE	\$
The enclosed plat was prepared by a registered engineer have been notified as of the above date.	or licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby to make by Section 3 of the Code, must be received by, or it	notified that any objection they wish to make, or are required filed with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the De	registered mail, or delivered to the above named coal operators day
	Very truly yours, Carl E. Smith, Inc.
	(Sign Name) By Dreginal Signed ly
	Well Operator
A 3 3.	P. O. Box 4 Call Dinela
Addre of	
. Well Oper	rator Sandyville
	City or Town
	City or Town

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

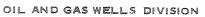
JAC-1331

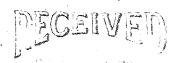
PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

If Known) Inc. W. Va. PLETED WELL: 5270* RMATION: Newburg GAS X CO RECYCLIN	RESPONSIBLE AGENT NAME Carl E. S ADDRESS Sandyv TELEPHONE ROTARY X OMB. STORAGE IG WATER FLO	cable tools DISPOS	ALER
DRILLING	WELL.	ì	
Patrick of State and the authority and the state of the s			
45U Bags	2025	2025'	*
100 Bags	52201	52201	
		Perf. Top	*
		Perf. Bottom	3 t 3 1 1 2 2 3 3 3 3
CHE AREA? No. CS OF OG - 1, \$100.00 PERMIT CILL: S OF OG - 1, SHOWING ORIGINATE COUNTY OF THE COUNTY COUNT	BY WHOM?	OND AND PERMAN ID PERFORMANCE THE ORIGINAL WEI COPIES OG - 1, PERF	BOND. ON LL RECORD
t be completed by the coal oper	ator if the permit is to be	issued within ten day	s of receipt
	If Known) Inc. W. Va. PLETED WELL: 5270* RMATION: Newburg GAS X CO RECYCLIN AM: USED FOR DRILLING 150 Bags 450 Bags 450 Bags 100 Bags CR DEPTHS FEET FEET FIET OF AREA? No. ES OF OG - 1, \$100.00 PERMINATED. CRIGINALLY DRILLED BEFORMATED. ORIGINALLY DRILLED BEFORMATED. ORIGINALLY DRILLED ON AN NUMBER, AND PERFORMANCE and Siled within ninety (90) days of collisions.	If Known) RESPONSIBLE AGENT Inc. NAME Carl E. S W. Va. ADDRESS Sandyv TELEPHONE RECYCLING ROTARY X RMATION Newburg GAS X COMB STORAGE RECYCLING WATER FLO AM: USED FOR LEFT IN WELL 150 Bags 160' 450 Bags 2025' 100 Bags 5220' 100 Bags 5220' SER DEPTHS FEET SALT WATER SS THE AREA? No. BY WHOM? ES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND TITED. CORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5)- AT AND ORIGINAL WELL RECORD. ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 192 NUMBER, AND PERFORMANCE BOND. Silled within ninety (90) days of completion for bond release.	Inc. NAME Carl E. Smith, Inc. W. Va. ADDRESS Sandyville, W. Va. TELEPHONE PLETED WELL: 5270' ROTARY X CABLE TOOLS RATION: Newburg GAS X COMB STORAGE DISPOS. RECYCLING WATER FLOOD OTHER AM: USED FOR LEFT IN CEMENT FILL DRILLING WELL OR SACKS - CU 150 Bags 160' 160' 450 Bags 2025' 2025' 100 Bags 5220' 5220' Perf. Top Perf. Bottom Perf. Top Perf. Bottom Perf. Top Perf. Bottom SER DEPTHS FEET SALT WATER FEET SS —— THE AREA? NO. BY WHOM? ES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANCE IT OI 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WEIT TED. ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG -1, PERF AT AND ORIGINAL WELL RECORD. ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG UMBER, AND PERFORMANCE BOND. Elled within ninety (90) days of completion for bond release. Inspector to be noticed.

DEPARTMENT OF MINES





UIL & GAS DIVESION FFT, OF MINES AFFIDAVIT OF PLUGGING AND FILLING

		C	arl E. Smith,	Inc.	·
COAL OPERA	ATOR OR OWNER		NAME OF WELL O	PERATOR	
TATEL TO SEE THE SECOND		P.O.	Box 4, Sandy	*****	Va. 2
ΑΩ	DORES	June	COMPLETE ADD		75
COAL OPERA	ATOR OR OWNER	ULLIC	10 WELL AND LO	CATION	19 ' -
		Unio			Dietriat
AD	CRESS	MARKOW A VANDA OF STANDARD AS AND STANDARD AS	· · · · · · · · · · · · · · · · · · ·		
5 Of A or Off Annual Control	ROPERTY OWNER	<u>Jack</u>	son	· · · · · · · · · · · · · · · · · · ·	County
LEASE OR PI	いつこではま 自治を収置返	•	1		
AD	DRESS	well No.	mellikus. Taran dentara saran saran saran saran kenangkan perungan saran saran kenangkan perungan kenangkan kenangkan ke		**************
		G.	T. Sayre, et	als.	Farm
CTATES EN CHORNINA CONT	PERVISING PLUGGINGEx	ed n b	otto Cicenni		
orne mornound Sur	. A.A idelijidida e presentativate		TELES OF SOCIAL	addCa WeV	£4 0
•		IDAVIT			
STATE OF WEST VII	,				٠.
County of Jackson	> SS:				
•		hna	Paul W Pools		
being first duly sworn	T. Hickman n according to law depos	e and say tha	t they are experie	nced in the	work of
plugging and filling oil	and gas wells and were e	mployed by	Carl E. Smith.	Inc.	
well operator, and part	ticipated in the work of p	lugging and f	illing the above v	well, that sa	id work
was commenced on the and filled in the follow	e 6 day of J ving manner:	luly,	1972., and that t	he well was	plugged
BAND OR ZONE RECORD	FILLING MATERIA	les .	PLUGS USED	CAS	ING
PORMATION			SIZE & KIND	CSG	CSG LEFT IN
illed from			V.	70280	6 16. 2° F 3 P
5360 to 5260	Cement		(100 ft.)		
5260 to 4680	Red Clay				
4680 to 4551	Tamped Stone	& Cement			
11					The Art of the Control of the Contro
(C 7/011 ===================================	A [700]	. σως σε			
(5 1/2" pipe set at	t 5176' cement with 2	275 sks. cen	ment set in 83/	hole)	
(5 1/2" pipe set at	t 5176° cement with 2	275 sks. cen	ment set in 83/	hole)	
(5 1/2" pipe set at	t 5176' cement with 2	275 sks. cen	ment set in 83/	hole)	
(5 1/2" pipe set at	t 5176' cement with 2	275 sks. cen	ment set in 83/	hole)	
(5 1/2" pipe set at	t 5176' cement with 2	275 sks. cen	ment set in 83/	hole)	
(5 1/2" pipe set at	t 5176' cement with 2	275 sks. cen	ment set in 83/	hole)	
(5 1/2" pipe set at	t 5176' cement with 2	275 sks. cen	ment set in 83/	hole)	
(5 1/2" pipe set at	t 5176° cement with 2	275 sks. cen	ment set in 83/	hole)	
(5 1/2" pipe set at	t 5176' cement with 2	275 sks. can	ment set in 83/	hole)	
(5 1/2" pipe set at	t 5176° cement with 2	275 sks. cen		hole)	NT
	t 5176' cement with 2	275 sks. can			NT
COAL SEAMS	t 5176° cement with 2	275 sks. on			NT
COAL SEAMS	t 5176' cement with 2	275 sks. can			NT
COAL SEAMS	t 5176' cement with 2	275 sks. car			NT
COAL SEAMS AT, ME, ME, and that the work of	plugging and filling said		DESCRIPTIO	N OF MONUME	
COAL SEAMS AUT, ME, ME, ME) and that the work of July	plugging and filling said, 19.72.		DESCRIPTIO	N OF MONUME	
COAL SEAMS AT, ME, ME, and that the work of	plugging and filling said, 19.72.	l well was co	DESCRIPTIO	N OF MONUME	
coal seams as, as, as, as, as, as, as, as, as, a	plugging and filling said, 19.72	l well was co	mpleted on the	n of Monume	day of
coal seams (e) and that the work of July And further depon	plugging and filling said, 19.72.	I well was co	mpleted on the	N OF MONUME	day of
coal seams (E) and that the work of July And further depon	plugging and filling said	l well was co	mpleted on the	n of Monume	day of