

- New Location
- Drill Deeper
- Abandonment
- Issued ~~Warrant~~

Minimum Error of Closure 1 IN 200
 Source of Elevation U.S.G.S. Elev. 1002 TOP KNIB Southwest OF Well Loc

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company ~~ALLEN BEARS~~ BURDETTE OIL & GAS Co.
 Address P.O. Box 10167 CHAS WV 25312
 Farm MARY V. CROW HEIRS
 Tract _____ Acres 104 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 765.0
 Quadrangle RIPLEY 415 NW
 County JACKSON District RAVENSWOOD
 Engineer N. L. Lepton
 Engineer's Registration No. 1832
 File No. _____ Drawing No. _____
 Date 9-23-72 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. JAC-1345-Red

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

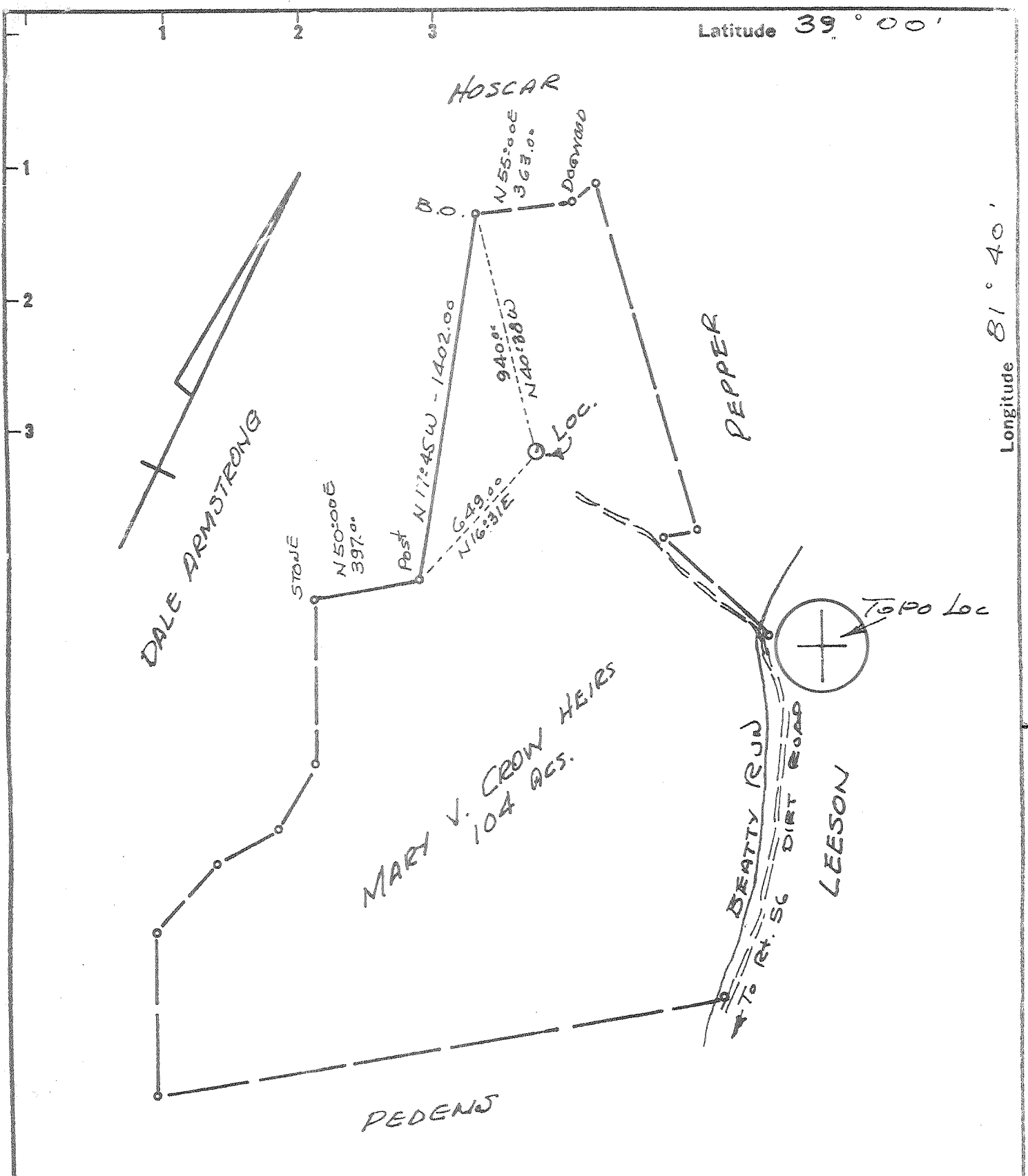
- Denotes one inch spaces on border line of original tracing.

AUG 11 1972

OWWO - DEEP WELL
 5150' 4-0 Wheaton Run (324)

Latitude 39° 00'

Longitude 81° 40'



New Location
 Drill Deeper
 Abandonment
 Issued ~~10-15-72~~

Minimum Error of Closure 1 IN 200
 Source of Elevation U.S.G.S. Elev. 1002 TOP KNIB Southwest OF Well Loc
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

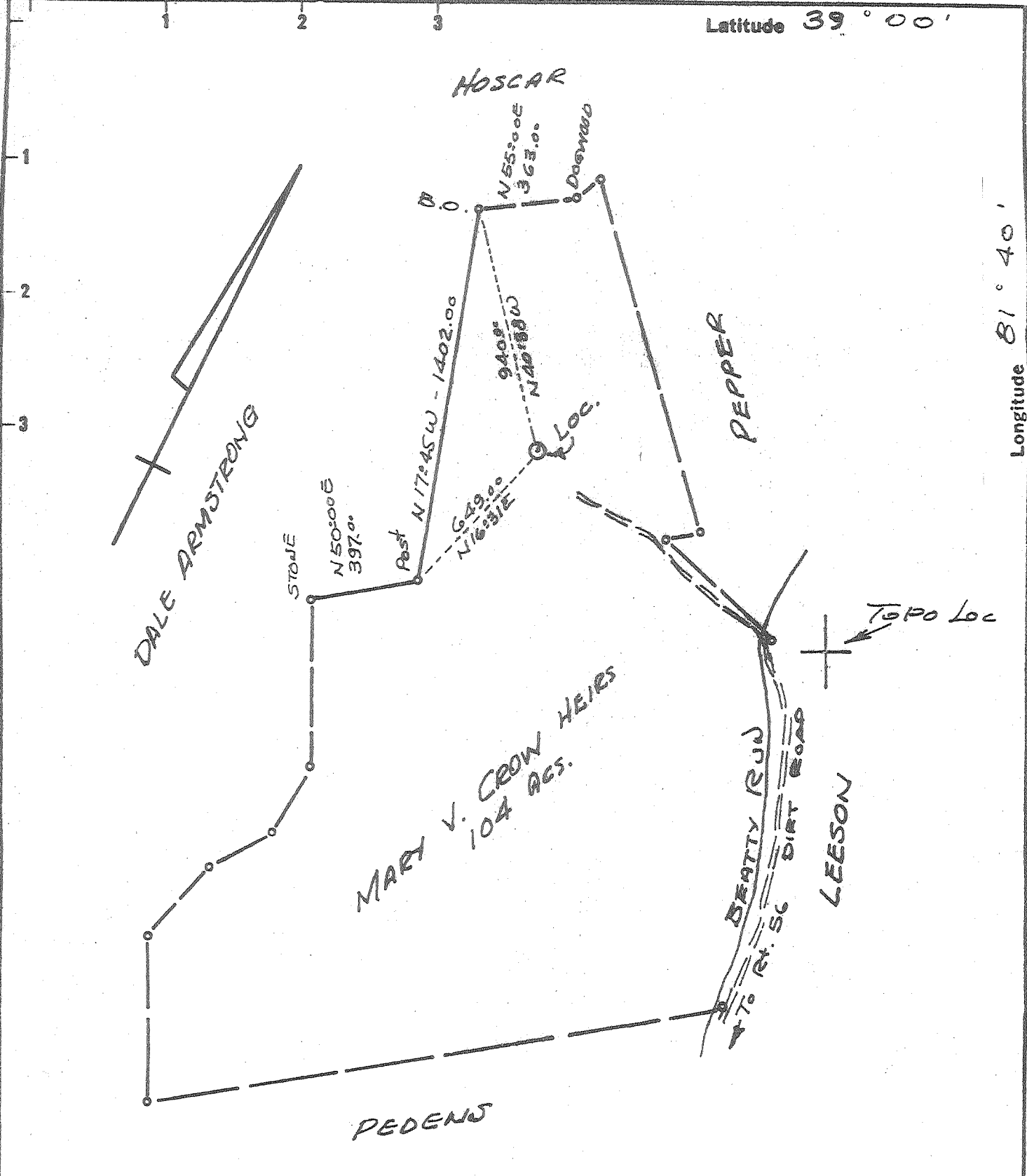
Company ~~F.M. STANFORDS~~ ~~F.O. BOX 20 - Seasonville, W. Va. 25320~~
 Address ~~P.O. BOX 322, RIPLEY, W. Va.~~
 Farm MARY V. CROW HEIRS
 Tract _____ Acres 104 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 765.0
 Quadrangle RIPLEY NW
 County JACKSON District RAVENSWOOD
 Engineer N. L. Lepton
 Engineer's Registration No. 1832
 File No. _____ Drawing No. _____
 Date 9-23-72 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
 WELL LOCATION MAP
 FILE NO. Jac-1345-P
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

5-0 324

deep well

OCT 29 1973



New Location
 Drill Deeper
 Abandonment
 Issued - 11/21/72

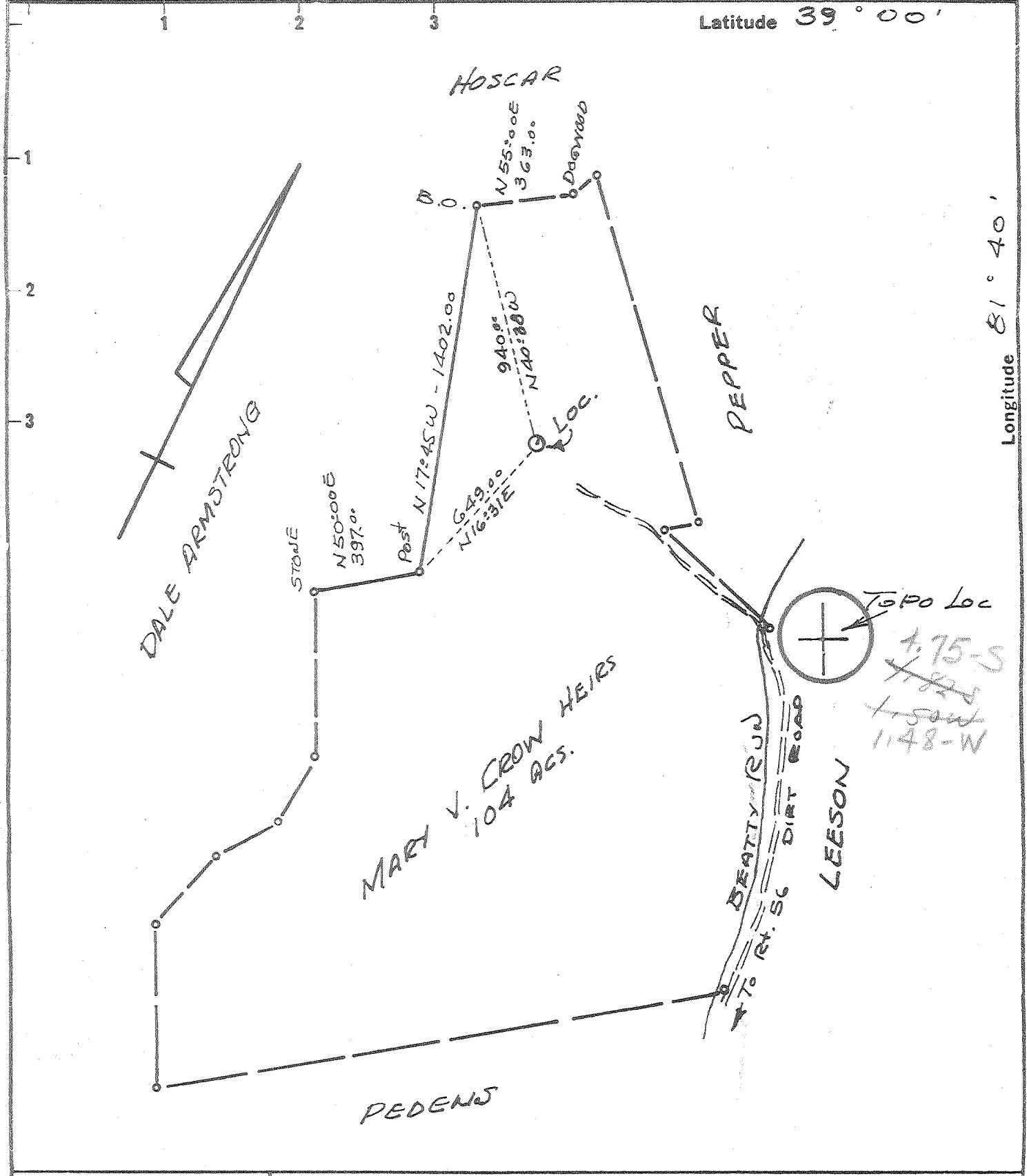
Minimum Error of Closure 1 IN 200
 Source of Elevation U.S.G.S. Elev. 1002 T.O.P. KNIE Southwest OF Well Loc.
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company E. M. REYNOLDS
 Address P.O. Box 322, RIPLEY, W.Va.
 Farm MARY V. CROW HEIRS
 Tract _____ Acres 104 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 765.0
 Quadrangle RIPLEY NW
 County JACKSON District RAVENWOOD
 Engineer N. L. Lepton
 Engineer's Registration No. 1832
 File No. _____ Drawing No. _____
 Date 9-23-72 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. Jac-1345-P
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

Latitude 39° 00'

Longitude 81° 40'



New Location
 Drill Deeper
 Abandonment

Minimum Error of Closure 1 IN 200
 Source of Elevation U.S.G.S. Elev. 1002 Top Knob Southwest of Well Loc.
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company E. M. REYNOLDS
 Address P.O. Box 322, RIPLEY, W.Va.
 Farm MARY V. CROW HEIRS
 Tract _____ Acres 104 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 765.0
 Quadrangle RIPLEY NW
 County JACKSON District RAVENSWOOD
 Engineer N. L. Lepton
 Engineer's Registration No. 1832
 File No. _____ Drawing No. _____
 Date 9-23-72 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Jac-1345

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



RECEIVED

NOV 24 1972

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

- Rotary [x] Spudder [] Cable Tools [] Storage []

29-00

Quadrangle Ripley Permit No. 100-1345 P

WELL RECORDS

Oil or Gas Well Dry (KIND)

Company E. M. Reynolds Address P. O. Box 322, Ripley, W. Va. Name Mary V. Crow Acres 104 Location (waters) Beatty Run Well No. #1 Elev. 765.0 District Ravenswood County Jackson The surface of tract is owned in fee by Mary V. Crow Address Ravenswood Mineral rights are owned by Same Address Same Drilling commenced 11-6-72 Drilling completed 11-19-72 Date Shot From To With Open Flow /10ths Water in Inch Dry /10ths Merc. in Inch Volume Cu. Ft. Rock Pressure lbs. hrs. Oil bbls., 1st 24 hrs.

Table with columns: Casing and Tubing, Used in Drilling, Left in Well, Packers. Rows include tubing sizes (16, 13 5/8, 10, 8 1/2, 6, 5 3/8, 4 1/2, 3, 2) and packer details.

Attach copy of cementing record. 2115 11-13-72 CASING CEMENTED 5 1/2 SIZE 5626 No. Ft. 11-18-72 Date Amount of cement used (bags) 300, 8 5/8 - 5 1/2 100 sks. Name of Service Co. Dowell COAL WAS ENCOUNTERED AT FEET INCHES FEET INCHES FEET INCHES

WELL ACIDIZED (DETAILS) WELL FRACTURED (DETAILS) RESULT AFTER TREATMENT (Initial open Flow or bbls.) ROCK PRESSURE AFTER TREATMENT HOURS Fresh Water Feet Salt Water Feet Producing Sand Dry Depth 5638

Table with columns: Formation, Color, Hard or Soft, Top, Bottom, Oil, Gas or Water, Depth, Remarks. Lists geological layers from Clay to Injun Sd. with depths.

(over)

DEC 4 1972

Formation	Color	Hard or Soft	Top <u>S</u>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shale			2040	2120			
d. & Sh.			2120	2210			
Shale			2210	2403			
Sereia Sd.			2403	2408			
Shale			2408	2940			
Sand			2940	3150			
Shale			3150	4750			
Lime - <u>ONONDAGA P.I. 4750-4830</u>			4750	4855			(Oriskany 4830')
Sand			4855	4860			
Lime - <u>PI-ORISKANY 4830</u>			4860	4890			
Lime - <u>Newburg & Salina 4835</u>			4890	5470			
Sd. & Sh.			5470	5595			
Lime			5595	5617	(Show of Oil & Gas)		<u>Newburg Sand</u> (5617 to 5638)
Lime & Sh.			5617				
<u>MCKENZIE</u>			5638				
			P.I. CARD SAYS BRILLIERS TD. IS 5640'		(545)		T.O. at least 5638'

APPROVED _____ Date 11-27, 1972
By E. M. Reynolds, Owner
_____, (Title)



IV-35
(Rev 8-81)

RECEIVED
APR 23 11:00
OIL & GAS DIVISION
DEPT. OF MINES

Date March 11, 1982
Operator's
Well No. 1
Farm Mary V. Crow
API No. 47 - 035 - 1345RD

State of West Virginia
Department of Mines
Oil and Gas Division
WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production X / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 765' GL Watershed Beatty Run
District: Ravenswood County Jackson Quadrangle Ripley

COMPANY Burdette Oil & Gas Co., Inc.
ADDRESS O. Box 10167 Sta. "C" Chas. WV
DESIGNATED AGENT Michael A. Burdette
ADDRESS 5121 Big Tyler Rd. Chas. WV
SURFACE OWNER Mary V. Crow Heirs
ADDRESS Ravenswood, WV
MINERAL RIGHTS OWNER Mary V. Crow Heirs
ADDRESS Ravenswood, WV
OIL AND GAS INSPECTOR FOR THIS WORK Richard Morris ADDRESS Box 372 Grantsville, WV
PERMIT ISSUED 7-25-81
DRILLING COMMENCED 7-29-81
DRILLING COMPLETED 8-17-81 ✓
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	112	112	Surface
9 5/8			
8 5/8	2115	2115	Surface
7			
5 1/2			
4 1/2			
3			
2 7/8	4480	4480	340 sks.
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Brown Shale Depth 4480 feet
Depth of completed well 4480 feet Rotary X / Cable Tools _____
Water strata depth: Fresh 80 feet; Salt 1200 feet
Coal seam depths: _____ Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

MAY 7 1984

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.
Devonian Brown Shale has not been perforated yet so no production records as to pressure or open flow can be obtained.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Clay			0	5	
White Sand Rock			5	25	
Red Shale			25	60	
Sand			60	70	
Sand & Shale			70	112	
Gray Shale			112	120	
Red Rock			120	140	
Gray Shale			140	170	
Red Rock			170	175	
Gray Shale			175	210	
Red Rock			210	235	
Gray Shale			235	240	
Red Rock			240	250	
Gray Shale			250	470	
Sand & Shale			470	608	
Sand			608	685	
Shale			685	800	
Sand & ShaleShale			800	1015	
Shale			1015	1135	
Sand			1135	1200	
Shale			1200	1340	
Sand & Shale			1340	1370	
Shale			1370	1620	
Sand & Shale			1620	1650	
Lime			1650	1710	
Injun Sand			1710	1740	
Shale			1740	1940	
Sand & Shale			1940	2040	
Coffee Shale			2040	2120	
Berea Sand			2120	2210	
Shale			2210	2403	
Total Depth			2403	2408	
			2408	4480	

(Attach separate sheets as necessary)

Burdette Oil & Gas Co., Inc.

Well Operator

By: Michael A. Burdette

Date: March 11, 1982

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

OIL AND GAS WELL PERMIT APPLICATION

Date: July 23,

WELL TYPE: Oil / Gas /
(If "Gas", Production / Underground storage / Deep / Shallow /
API NO. 47 - 035 - 1345-RED
State County Permit

LOCATION: Elevation: 72510' Watershed: Beatty Run
District: Savannah County: Jackson Quadrangle: Ripley

WELL OPERATOR Burdette Oil & Gas Co., Inc.
Address P. O. Box 10187, Station "C"
Charleston, W. Va. 25317

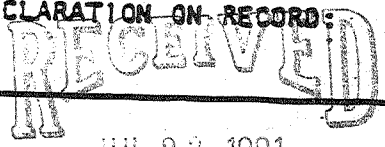
COAL OPERATOR _____
Address _____

OIL & GAS ROYALTY OWNER Mary V. Crow Hairs
Address Savannah, W. Va.
Acreage 100

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____
Address _____

SURFACE OWNER Mary V. Crow Hairs
Address Savannah, W. Va.

COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____



Well NO. 1 Acreage 100

OIL & GAS DIVISION
DEPT. OF MINES

FIELD SALE (IF MADE) TO:
Name _____
Address _____

BEFORE CONSTRUCTION BEGINS NOTIFY
DISTRICT OIL AND GAS INSPECTOR:
Name _____
Street _____
City _____ Zip _____
PH: _____

DESIGNATED AGENT Michael Burdette
Address Charleston, W. Va.

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract dated 7-23, 1981, to the undersigned well operator from Kaiser Exploration and Mining Co.
(If said deed, lease or other contract has been recorded:)

Recorded on _____, 19____, in the office of the Clerk of the County Commission of _____ County, West Virginia, in _____ Book _____, at page _____. A permit is requested as follows:

PROPOSED WORK: Drill / Drill Deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) "Sidetracking" to the same formation into which it was originally completed

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by Department. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
OFFICE OF OIL AND GAS
1615 Washington Street, East
Charleston, West Virginia 25311
Telephone - (304) 348-2057

BLANKET BOND

Burdette Oil & Gas Co., Inc.
Well Operator
By: Michael A. Burdette

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Burdette Drilling Co., Inc.
Address P. O. Box 10157, Station "C"
Charleston, W. Va. 25312

GEOLOGICAL TARGET FORMATION, _____
Estimated depth of completed well, _____ feet Rotary / Cable tools
Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.
Approximate coal seam depths: _____ Is coal being mined in the area? Yes / No

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor	12-5/8"					112	112	200 sacks
Fresh water								Kinds
Coal								Sizes
Intermediate	8-5/8"					2115	2115	300 sacks
Production	4 1/2"					5600	5600	2100 sacks
Tubing	2-3/8"					5650	5650	2100 sacks
Inners								Perforations:
								Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-3 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 300 feet of the proposed well.

A separate Form IV-3 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-3 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for redrilling. This permit shall expire if operations have not commenced by 3-27-82.
[Signature]
Deputy Director - Oil & Gas Division

[Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

July 22, 81

Burdette Oil & Gas Co., Inc.

to: _____, 19 _____

By _____
Its _____



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

SEP 26 1972

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE September 25, 1972

Surface Owner Mary V. Crow Heirs

Company E. M. Reynolds

Address Ravenswood, W. Va.

Address P. O. Box 322, Ripley, W. Va.

Mineral Owner E. M. Reynolds

Farm Mary V. Crow Heirs Acres 104 acs.

Address P. O. Box 322, Ripley, W. Va.

Location (waters) Beatty Run

Coal Owner None

Well No. 1 Elevation 765'

Address -

District Ravenswood County Jackson

Coal Operator None

Quadrangle Ripley

Address -

INSPECTOR TO BE NOTIFIED Mr. Fred Burdette
Box 190
Cicerone Route PH: 984-9263
Sissonville, W. Va. 25185

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 1-26-73

Robert T. [Signature]
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated September 18 19 72 by Mary V. Crow Heirs made to E. M. Reynolds and recorded on the 18th day of September 19 72 in Jackson County, Book 122 Page 491

NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
(Sign Name) E. M. Reynolds
Well Operator

Address _____ Street _____
of _____ See Above _____
Well Operator _____ City or Town _____
State _____

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BOND DRILL

Jac-1345 PERMIT NUMBER

Survey

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME Carl Smith NAME H. H. Reynolds
 ADDRESS Sandyville, W. Va. ADDRESS Box 322, Ripley, W. Va.
 TELEPHONE _____ TELEPHONE 372-4611
 ESTIMATED DEPTH OF COMPLETED WELL: 5700' ROTARY CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Newburg
 TYPE OF WELL: OIL _____ GAS COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10	50'	50'	To Newburg Surface
9 - 5/8			
8 - 5/8	2200'	2200'	To Surface
7			
5 1/2	5680'	5680'	
4 1/2			
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 159' FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS None _____
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

 For Coal Company

 Official Title