





## STATE OF WEST VIRGINIA DEPARTMENT OF MINES

# Oil and Gas Division

DECEIVED NOV 2 7 1972

DEFT. OF LOVE



Quadrangle Ripley

WELL RECORD

Rotary XX Oil \_\_\_\_\_

Cable \_\_\_\_ Gas \_\_\_\_

Recycling \_\_\_ Comb \_\_\_

Water Flood \_\_\_ Storage \_\_\_\_

Disposal \_\_\_\_ Draw C. NOLL

			•	TKim(1)
Company Burdette Oil & Gas Co.  Address 7½ Spring St. Charleston, W. Va. Farm Denzil G. Taylor Acres 40	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Sandy Creek  Well No. 1 Elev. 991 KB  District Ravenswood County Jackson				
The surface of tract is owned in fee by	Cond. 13-x@''3/8 9 5/8	301	301	
Address	8 5/8			
Mineral rights are owned byAddress	7 5 1/2	23171	23171	325 sks. Doi 11-16-72
Drilling Commenced 11-6-72  Drilling Completed 11-27-72	4 1/2	5755	5755	85 sks Dow
Initial open flow cu. ft bbls.  Final production cu. ft. per day bbls.	Liners Used			
Well openhrs. before test RP. Well treatment details:	Attach copy of c	cementing reco	rd.	
Coal was encountered atF Fresh waterFeet Producing Sand	Salt V	Water		
Formation Color Hard or Soft Top Feet	Bottom Feet	Oil, Gas or	Water	* Remarks

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Clay	0	10	
Sand & Lime	10	150	
Shale	150	500	
Sand	500	525	Water
Shale	525	900	
Sand	900	2005	
Lime - Gra Lime - 340	2005	2090	
Shale	2090	2115	
-Injun	2115	est 2135	
Shale	2135	4916	
Corniferous - Onend 463	4916	5015	
Oriskany	5015	5030	
Lime & Dolomite HELLER	5030	5752	
Williamsport -	5752	5795	
Newbur g	5772	5778)	
Total Depth - MCKENZIE	5778	5803	

(over)

<sup>\*</sup> Indicates Electric Log tops in the remarks section.







#### Oil and Gas Division

#### OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MIN Charleston, W. Va.		ATE CALL		
		1111		
Surface Owner	Co	mpany		a Cara
Address Vinced Owner		ldress <u>7 1/2 minu</u>		40 40 40 40 40 40 40 40 40 40 40 40 40 4
Milieral Owner	Fa	rm	Acres	40
Address		cation (waters)	of Boatty Num	
Coal Owner	We	ell No	Elevation	
	Di	strict	County_	JACTOR
Coal Operator	Qu	adrangle		
Address			Su.	Jako democra
THIS PERMIT MUST BE POSTED AT TALL provisions being in accordance of the W. Va Code, the location for drulling. This properations have not commercial to the	ance with Chapter 22, on is hereby approved ermit shall expire if by 2-5-13	Ecceron Rock  Sesoniele  2518	PH: 984-9	<u>ett</u> 1243
	D retay, we're an account			
GENTLEMEN:				
The undersigned well operator is				
title thereto, (or as the case may be made to	e) under grant or lease dated .	37.70 <b>6.76</b>	19 by	
made to	ounty, BookP	and recorded on the age	day of	<u> </u>
	DRILL DEEPER	REDRILL	FRACTURE OF CO	יזיי א זוזארוי
	ORIGINALLY DRILLED BEF		TIMOTORE OR SI	IWODATE
The enclosed plat was prepared behave been notified as of the above date of the above date of the above named coal owners and to make by Section 3 of the Code, record coal owners at their above shown same day with the mailing or delivery	ate.  d/or operator are hereby notifie  nust be received by, or filed wi  osed plat were mailed by registe  respective address	d that any objection the th the Department of M ered mail, or delivered to	ey wish to make, or a lines within ten (10) of the above named control before.	are required days. *
	Very i	ruly yours,	<u>1</u> 11 and GAs Co	****
	(Sign	Name) X	Buditle,	Pa_
		7 1/2 323		
	Address	St	reet	
	of Well Operator			
		City or	Town	
		Sta	ate	
	•			

\*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

1.367		
	PERMIT	

## THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

13 - 10 2 - 5/8 2 - 5/	PROPOSED WORK ORDER TO	DRILL	DEEPEN	FRACTURE-STIMULATE
ADDRESS 7 1/3 PAPERS & COMPLETED WELL: TELEPHONE  RECORDSED CEOLOGICAL FORMATION:  TYPE OF WELL: OIL GAS 2 COME. STORAGE DISPOSAL  RECYCLING WATER FLOOD OTHER  TENTATIVE CASING PROGRAM.  CASING AND THENING LIBRING LIBRING WELL OR SACKS CUBIC IT.  20 - 16  12 - 10  20 - 15  21 - 25  23 - 25  24 - 25  25 - 25  26 - 25  27 - 25  28 - 25  29 - 25  20 - 25	DRILLING CONTRACTOR: (If	Known)	RESPONSIBLE AGEN	
TELEPHONE  SETIMATED DEPTH OF COMPLETED WELL:  RECYCLING STORACE DISPOSAL  RECYCLING WATER FLOOD OTHER  TENTATIVE CASING PROGRAM:  CASING AND TURING LIND FOR DRILLING  SIZE DEPTH OF CHILL OF THE LUT OR SACKS CURE FLOOD  OTHER  TENTATIVE CASING PROGRAM:  CASING AND TURING LIND FOR DRILLING  DRILLING WELL OF THE LUT OR SACKS CURE FLOOD  OTHER DRILLING  OF PRICE STORE SACE SACE SACE SACE SACE SACE SACE SAC			NAME	riette
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PROPOSED GEOLOGICAL FORMATION:    GAS	TELEPHONE		TELEPHONE	
TROPOSED GEOLOGICAL PORMATION:    GAS			ROTARY	CABLE TOOLS
TYPE OF WELL:    GAS	PROPOSED GEOLOGICAL FOR	MATION:		
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13-10 2-5/8				·
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Perf. Bottom  Perf. Perf. Bottom  Perf. Perf. Bottom  Perf. Perf. Bottom  Perf. Pe	2			
APPROXIMATE FRESH WATER DEPTHS  FEET  SALT WATER  FEET  SALT WATER  FEET  FEET  FEET  SPROPROXIMATE COAL DEPTHS  S COAL BEING MINED IN THE AREA?  BY WHOM?  FO DRILL  SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPORT FLAT.  FO DRILL DEEPER OR REDRILL:  SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. OF WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.  FO FRACTURE - STIMULATE:  OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.  OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOW ING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.  Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty four (24) hours in advance.  The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receip the second company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.  We the	Liners			Perf. Top,
APPROXIMATE FRESH WATER DEPTHS  APPROXIMATE FRESH WATER DEPTHS  S COAL BEING MINED IN THE AREA?  BY WHOM?  DO DRILL:  SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPYOF PLAT.  DO DRILL DEEPER OR REDRILL:  SUBMIT FIVE (6) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD.  DO FRACTURE - STIMULATE:  OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.  OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOW ING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.  Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty four (24) hours in advance.  The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipments of the coal understand of the coal company have no objections to said well being drilled at this location providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.				
APPROXIMATE FRESH WATER DEPTHS				
The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt hereof.  WAIVER: I the undersigned, Agent for Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.  We the Coal Company have no objections to said well being drilled at this location providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.	OF PLAT.  TO DRILL DEEPER OR REDRII SUBMIT FIVE (5) COPIES WELLS DRILLED PRIOR MUST ALSO BE SUBMITTE  TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL O BOND, PERMANENT PLAT OIL AND/OR GAS WELL O ING ORIGINAL PERMIT NU  Required forms must be file	CL:  OF OG - 1, SHOWING ORIGITO 1929, A PERMANENT COED.  RIGINALLY DRILLED BEFORMANE WELL RECORDINAL WELL RECORDINALLY DRILLED ON AUTOMBER, AND PERFORMANCE	CNAL PERMIT NUMBER ADPY OF THE PLAT AND REJUNE 5, 1929, FIVE (5 CORD. ND/OR AFTER JUNE 5, 19 BOND.	AND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD  5) COPIES OG - 1, PERFORMANCE  929, FIVE COPIES OG - 1, SHOW-
this lease have examined and place on our mine maps this proposed well location.  We the Coal Company have no objections to said well being drilled at this location providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.	The following waiver must hereof.			
providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.	this lease have examin	ed and place on our mine ma	aps this proposed well loc	ation.
	providing operator has	Coal Company l	nave no objections to said dations in Articles 4, 5, and	well being drilled at this location, d 7, Chapter 22 of the West Virginia
For Coal Company	oue.			
For Coal Company				
				For Coal Company

Official Title

### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

		Burdette Oil and (	Gas	in yan alah dan dan alay sain yan namayo tari namayo sa saaba ka
COAL OP	ERATOR OR OWNER	7½ Spring Street Charleston. W. Va.	ERATOR	
	ADDRESS	COMPLETE ADDR		
	ERATOR OR OWNER	12-21-72 WELL AND LOC	ATION	
COAL OF	erason on owner	Ravenswood	ATION	_District
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		Jackson	a acceptant to an assess on the debider of the set of the set of the set	County
LEASE OR	PROPERTY OWNER	W-W W		
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ND OR ZONE RECORD	FILLING MATERIAL	PLUGB USED		SING
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