



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle_Ripley. .

Permit No. . Jaq - 1354

CompanyBig "B" Drilling Co. Inc.



Rotary X Coll
Cable Gas X S Not
Recycling Comb
Water Hood Storage

(Kind)

Address P.Q. Box 20, Sissonville.	-AL-YA-	Tubing	Drilling	in Well	Cu. ft. (Sks.)						
Farm Paul Wells Ac				111 44 C11	(U. 1(. (DEE.)						
Location (waters)		Size .									
Well No. 1 Fig.	ev. <u>/33 BB</u>	20-16									
District Ravenswood County Jackson The surface of tract is owned in fee by Address Mineral rights are owned by Address Drilling Commenced 1-22-73 Drilling Completed 2-18-73 Initial open flow 33 M cu. ft. bbls.		Cond.	2105*	2105°							
		9 5/8									
		8 5/8 7 5 1/2 4 1/2 3			Dowell 2-14-73 120 Dowe						
						2					
						Final production - 300M cu. ft per day _	bbls.	Liners Used	The second company of the second seco		
						Well openhrs. before test 1 Well treatment details:	229£ RP.				
								Attach copy of			
		Waterfrac 3-2-73 with 500 ga				1. MA. 1800	00# 20/40 sau	nd, 895 bb]	. water	THE RESIDENCE WAS THE THE SHARED, SAN VIRGINIA AND AND AND AND AND ADDRESS OF THE PARTY OF THE P	
					Commence of the Commence of th						
		Marri Plant - nimera hijiya harilgibi semakinaka sahadi haripa masar Mikaliya malayasini sabasan sabasar	There is no the form designed and application of the second size	des district of where the similar description was the side of the							
		and the second security of the second	The state of the s								
Coal was encountered at	Feet	Incline									
Fresh waterFe	21	Salt V	Water		Feet						
Producing Sand Oriskany	This	Deptil	47721	- 4778							
	-	The second secon									
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or	Water	Remarks						
Clay	0	10		Park Committee C							
Sand	10	25									
Lime	25	50									
Shale	50	285									
Sand	285	385									
Shaley Sand	-										
Sand & Shale	375	1000	Total Control of the								
	1000	1745 °									
time-Bi6 lime	1745	1850	77								
Sand & Shale	1850	2105	The state of the s								
Shale	2105	4652	Hole Wo	t 4910*							
vine - 463	4652	4747		•							
Oriokany	4747			n.a							
time - HELLERBYRG /		4780	Gas 33	Mcf per	any						
	4780	1976		•							
Dolomite - SAUNA	4976	5474			W ₂ (A)						
Williamsport	5474		96.000 PM								
Newburg	5499	5507									
Sand	and the second s				The Allerton of the Control of the C						
TALCIEN ENGINEER	DOUD (ON	er) JJUI	TOTAL D	epth 55	14						

Indicates Electric Log tops in the remarks section.

Plug Back Total Depth 50%?







Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATEJanuary 17, 1973
Surface Owner	Company Drilling Co., Inc.
Address	Address
Mineral Owner Wolls & Coraldino	
Address	Location (waters)
Coal Owner.	Well No. Elevation 43.0
Address	and the second s
Coal Operator	District County County Quadrangle
Address	Quautangle
THIS PERMIT MUST BE POSTED AT THE WELL SITE All provisions being in accordance with Chapter of the W. Va. Code, the location is hereby appro- for Acceleration. This permit shall expire i operations have not commenced by	
Canuty Director - Oil & Gas Division	
CENTUL EMENT	
GENTLEMEN:	above named farm or tract of land for oil and gas, having fee
19, in County, Book	and recorded on the day of PageREDRILLFRACTURE OR STIMULATE
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby no to make by Section 3 of the Code, must be received by, or file	otified that any objection they wish to make, or are required ed with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by r or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the Department.	registered mail, or delivered to the above named coal operators day
v	Very truly yours, Inc.
	Sign Name) Well Operator
Address	Street
of Well Operat	or Sissivia.
· · · · · · · · · · · · · · · · · · ·	City or Town
	West Virginia 25320
	State

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BOND PRILL

_PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER T	O DRILL	DEEPEN FRACTURE-STIMULATE				
DRILLING CONTRACTOR: (If Known)		RESPONSIBLE AGENT:				
NAME		name Allon Com	***			
ADDRESS Charleston, V. Va. TELEPHONE 344-3616		ADDRESS 20, Sissonville, W. TELEPHONE 20, Sissonville, W.				
ESTIMATED DEPTH OF COM			CABLE TOOLS			
PROPOSED GEOLOGICAL FO						
	GAS CC	OMB STORAGE	DISPOSAL			
•	RECYCLIN	NG WATER FLOO	ODOTHER			
TENTATIVE CASING PROGRA	AM:					
CACINICA AND THINKS		T. T				
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.			
20 - 16						
13 - 10	2501	2501	To Sur face			
9 - 5/8						
8 - 5/8	240.04		To Surface			
7						
5 1/2	948. 30 m	(4) (3)				
4 ½		5600!				
3		1 1 1 1 1 1 1 1 1 1	Perf. Top			
Liners	Table Services		Perf. Top			
		RABULLEDE PROPERTORE	Perf. Bottom			
ADDOOMINAME EDECLI WAND		CLATED THE APPEND				
	CR DEPTHS FEET		FEET			
		, , , , , , , , , , , , , , , , , , , ,	*			
IS COAL BEING MINED IN T	THE AREA?	BY WHOM?				
TO DRILL:		i.				
SUBMIT FIVE (5) COPIE OF PLAT.	ES OF OG - 1, \$100.00 PERMI	T FEE, PERFORMANCE BO	OND AND PERMANENT COPY			
TO DRILL DEEPER OR REDR	?TT.T	•				
SUBMIT FIVE (5) COPIE WELLS DRILLED PRIOR	S OF OG - 1, SHOWING ORIGI TO 1929, A PERMANENT CO					
MUST ALSO BE SUBMIT	TED.					
TO FRACTURE - STIMULATE	:					
	ORIGINALLY DRILLED BEFOR		COPIES OG - 1, PERFORMANCE			
	AT AND ORIGINAL WELL REC					
	ORIGINALLY DRILLED ON AN NUMBER, AND PERFORMANCE		9, FIVE COPIES OG - 1, SHOW-			
Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.						
•						
The following waiver must hereof.	t be completed by the coal ope	rator if the permit is to be i	ssued within ten days of receipt			
WAIVER: I the undersigned, A	Agent for	Coal Company, Owner	or Operator of the coal under			
this lease have exam	this lease have examined and place on our mine maps this proposed well location.					
We the	Coal Company I	have no objections to said we	ell being drilled at this location.			
	as complied with all rules and regu					
		- C.A.	ar Coal Company			
		FC	or Coal Company			

Official Title