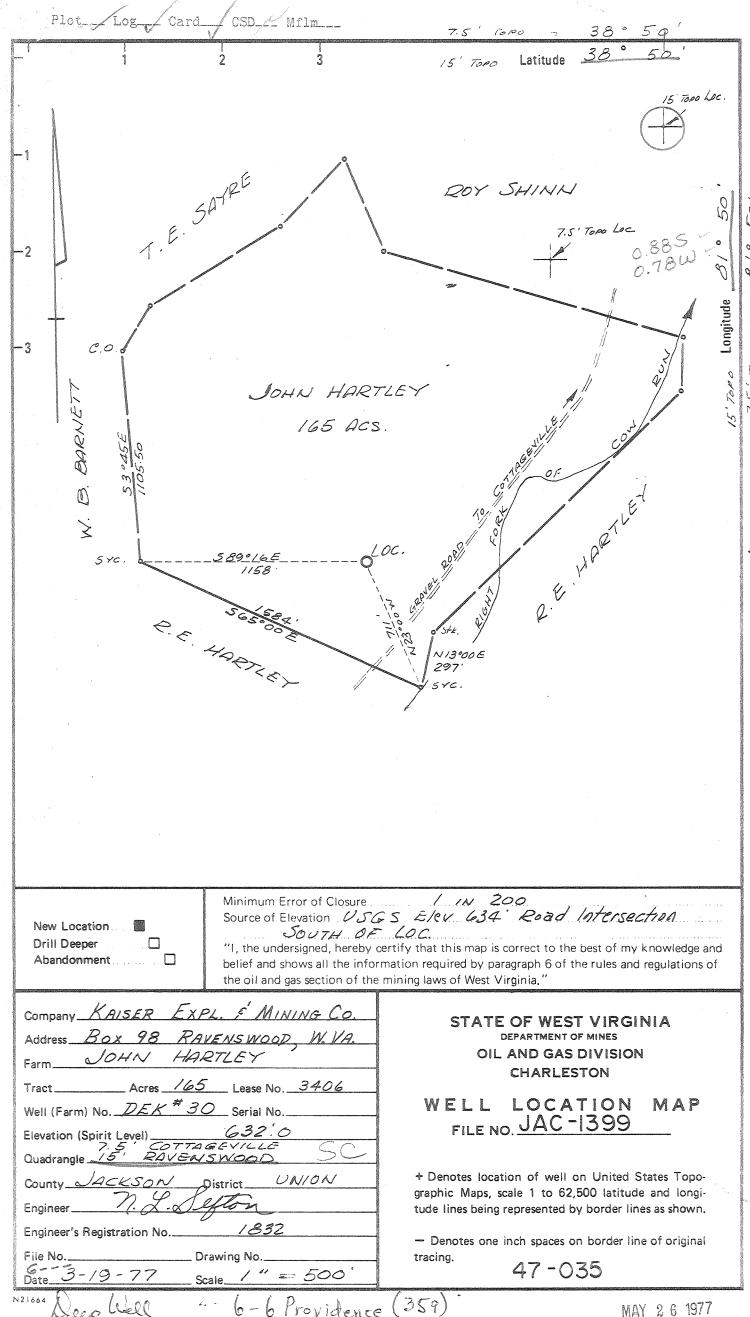


121664 4450 Oriskony



MAY 2 6 1977



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

MAR - 1978

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Oil and Gas Division WELL RECORD /3

WELL	RECORD /3	RotaryXXX Oil
en en entre entre	an de moras adam adam de de misso.	Cable Gas XXX
		Recycling Comb.
		Water Flood_ Storage
		Disposal
		D13)0341

Quadrangle Ravenswood 15° Permit No. JAC-1399

(Kind) Company Kaiser Exploration & Mining Co. Casing and Used in Left Cement fill up Address Box 98, Ravenswood, WV Tubing Drilling in Well Cu. ft. (Sks.) Acres_165 Farm John Hartley Location (waters) Rt.Fk.of Cow Run of Mill Ck. Size Elev. 632 DEK #30 Well No ._ 20-16 District Union _ County_Jackson Cond. 13-10" The surface of tract is owned in fee by_ John Hartley, Et ux. 9 5/8 200 ' 2001 100 Sax to surface Address Rt.2, Box 15, Cottageville, W 25239 8 5/8 22981 22981 75 Sax=625' fill Mineral rights are owned by John Hartley, Etux. _____Address_Same 1/2 43931 43931 150 Sax=800'fill Drilling Commenced 7/9/77 4 1/2 Drilling Completed 7/23/77 Initial open flow Show ___cu.ft._ _ bbls. ____bbls. Liners Used Well open hrs. before test 1100 RP.

Well treatment details:

Attach copy of cementing record. Halliburton

Perforated Oriskany section at 4343' - 4344' and 4349' - 4351' with 8 Omega Jet

shots/foot. Fractured Oriskany with 665 bbl. of water, 8,000 lbs. of 80/100

and 25,000 lbs. 20/ 40 sand at 12.8 bbl/min. Perforated Marcellus at 4072'
4255' with 29 Omega Jet shots. Fractured Marcellus with 724 bbl water, 3,000 lbs.

80/100, 20,000 lbs. 20/40 and 15,000 lbs. of 10/20 sand and 125 MSCF nitrogen at

24 bbl/min.

Coal was encountered at None encountered Feet Inches

Fresh water Feet Salt Water Feet

Producing Sand Oriskany - Marcellus Depth 4343-4351 and 4072-4255

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Sand & Shales	0	133	
Shale	133	142	
Red Rock	142	180	
Sand	180	206	
Red Rock	206	257	
Sand	257	265	
Shale	265	310	
Red Rock	310	346	
Sand	346	360	
Red Rock	360	407	
Sand	407	412	
Shale	412	422	
Sand	422	428	
Red Rock	428	491	
Sand	491	522	
Shale	522	731	
Sand	731	751	
Shale	751	783	
Sand	783	802	
Red Rock	802	825	The first of the second of the
Shale	825	918	P)
Salt Sand	918	1008	
Shale	上008	1132	
Sand	1132	1157	

(over)

^{*} Indicates Electric Log tops in the remarks section.

Formation Color Hard or Soft	Top Feet /3	Bottom Feet	Oil, Gas or Water * Remarks
			Ou, Gas of Water Remarks
Shale Sand Shale Maxon Big Lime	1157 1294 1325 1476 1538	1294 1325 1476 1538 1673	
Shale Injun Sand Shale	1673 1696 1863	1696 1863 2152	
Coffee Shale Berea Sand Shale	2152 2165 2184	2165 2184 3314	
Brown Shale Shale Marcellus Shale Onondaga L.S. Oriskany	3314 3746 4135 4258 4338	3746 4135 4258 4338 4356	
Helderberg L.S. Log Total Depth	4356	4415 4415	Africa (Alberta Company)
kakuan kasuntuk di Bakki adalah di Kabupatèn Menusia kalendari (1988-1987) (1988-1981)			
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Date	£Λ	March	2	1978
***************************************		$\Lambda \Omega$		
APPROVED_	which.	U.L.	~ 4	, Owne
)	1.04
Ry	Oper	ations	Manag	ger

"I have read and understand Chapter 22, Article 4

Signed by imes



Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,					
Charleston, W. Va.	Da	ATE	March 29,	977	
Surface Owner John Hartley, et ux	Co	mpany_	Kaiser Exp	oration	& Mining Co.
Address Rt. 2, Box 15, Cottagevill		ddress	Box 98, Ray	<u>renswood.</u>	WV
Mineral Owner John Hartley, et ux	25239 Fa	ırm	John Hartle	<u>ъу</u>	_Acres 165
Address Rt. 2, Box 15, Cottagev		ocation ((waters) Rt. I	k. of Co	w Run of Mill Ck.
Coal Owner Same as above	25239 We	ell No	DEK #30		Elevation 632
Address	Di	strict	Union		_County_ Jackson
Coal Operator Not operated	Qı	uadrangle	<u>Cottagevil</u>	e 7½', R	lavenswood 15'
Address	The arms of the production is also as the second				
THIS PERMIT MUST BE POSTED AT THE WE	LL SITE				
All provisions being in accordance with Chapt of the W. Va. Code, the location is hereby ap	er 22. proved INSPE	CTOR			
for <u>drilling</u> . This permit shall e	xpire if TO BE	NOTIE	FIED	Richard	Morris
operations have not commenced by 9-11-	.77 ADDRE	SS		<u>Grantsvi</u>	lle, W. Va.
Dorot T. Colle	PHONE	35	4-7259		
Deputy Director - Oil & Gas Division GENTLEMEN:					
The undersigned well operator is entitled to dr	ill upo n the abov	e named	d farm or tract o	of land for c	oil and gas, having fee
title thereto, (or as the case may be) under grant	or lease dated	Apr	il 17	19 ⁷⁰ h	John Hartley
et ux made to Commonwealth 19 70 in Jackson County, Book	Gas Corp.	and r	ecorded on the	22nd	_ day of <u>April</u>
XXX NEW WELLDRILL DE					
OIL AND GAS WELL ORIGINALLY				_FRACTUR	E OR STIMULATE
The enclosed plat was prepared by a registered have been notified as of the above date.	engineer or lice	nsed lan	d surveyor and	all coal ow	ners and/or operators
The above named coal owners and/or operator to make by Section 3 of the Code, must be received	are hereby notified w	ed that a	any objection th Department of M	ey wish to r Iines within	make, or are required ten (10) days. *
Copies of this notice and the enclosed plat were or coal owners at their above shown respective as same day with the mailing or delivery of this copy	ldress		day		before, or on the
	Very	truly yo	ours, Kaiser	Explora	tion & Mining Co.
PLEASE SUBMIT COPIES OF ALL	(Sian	Name)_		e est	
GEOPHYSICAL LOGS DIRECTLY TO:	(Sign	ivaine)_	Weden	Operationer	's Representative
WEST VIRGINIA GEOLOGICAL AND			A Comment	x 98	
ECONOMIC SURVEY	Address of			treet	
P. O. BOX 879 MORGANTOWN, WEST VIRGINIA 26505	Well Operator		Ra	venswood	
AC-304 - 292-6331			City or		
		***************************************	We	est Virgi	nia
			St	ate	
*SECTION 3 If no objections are filed or for notice and plat by the department of mines, to said propo the filing of such plat, that no objections have been made b and the well operator authorized to proceed.	sed location, the der	partment	shall forthwith issu	e to the well o	operator a permit reciting
			JAC-l	399	PERMIT NUMBER

reclamation requirements as set forth in id will carry out the specified requirements."

47-035

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XXX DRILL			DEEPONFRACTURE-STIMULATE			
DRILLING CONTRACTOR: (If Known)			RESPONSIBLE AGENT:			
NAME FWA Drilling Co.			NAMEBill W. Backus			
ADDRESS Box 448, Elkview, WV			ADDRESS Box 14	33, Charleston, WV		
TELEPHONE 965-3379			TELEPHONE 342-31	71		
ESTIMATED	DEPTH OF COMPLE	ETED WELL: 4450'	ROTARY XXX	CABLE TOOLS		
PROPOSED (SECLOGICAL FORM	ATION: <u>Oriskany</u>				
TYPE OF WE	ELL: OIL_	GAS XXX CC	OMBSTORAGI	EDISPOSAL		
		RECYCLIN	VG WATER FLO	OODOTHER		
TENTATIVE	CASING PROGRAM:	:				
		CHACLES AND				
	AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	OR SACKS - CUBIC FT.		
20 - 16	armeter and ethics become the first as the first and a supplementary of the first and	ынный канкый оборуу канкый оборуу байда жайын канкый байтын канкый байын канкый байын канкый байын канкый оборуу жа	orden and endowning a to entertainment of the many countries administration and the second and t			
13 - 10	· · · · · · · · · · · · · · · · · · ·	artinity di tri dia 1808 hait flatti kartanan di Statuturiya da masa jegar mangunya a sa sa sa sa sa sa sa sa s				
9 - 5/8		200'	200'	100 Sax = To Surface		
8 - 5/8						
7		2300'	6501	75 Sax = 625 Feet		
5 1/2						
4 1/2		4450'	4450	125 Sax = 1500 Feet		
3				Perf.: Top		
Linco			And the second s	Perf. Bottoin Perf. Top		
Liners				Perf. Bottom		
				1 Carl Bottom		
SUBMIT WELLS MUST A TO FRACTU OIL AN BOND, OIL AN	EEPER OR REDRILI FIVE (5) COPIES OF DRILLED PRIOR TO ALSO BE SUBMITTED RE - STIMULATE: D/OR GAS WELL OR PERMANENT PLAT D/OR GAS WELL OR	OF OG - 1, SHOWING ORIGI O 1929, A PERMANENT CO D. RIGINALLY DRILLED BEFOR AND ORIGINAL WELL REC	OPY OF THE PLAT AND RE JUNE 5, 1929, FIVE (5) ORD. ND/OR AFTER JUNE 5, 19	ND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD COPIES OG - 1, PERFORMANCE 29, FIVE COPIES OG - 1, SHOW-		
		MBER, AND PERFORMANCE within ninety (90) days of c		Inspector to be notified twenty-		
four (24) hours in advance.			period as nothing thempy		
The foll	lowing waiver must b	e completed by the coal ope	rator if the permit is to be	issued within ten days of receipt		
thereof.						
		nt for d and place on our mine ma		er or Operator of the coal under tion.		
				well being drilled at this location,		
pr				7, Chapter 22 of the West Virginia		
		one de la companya d				
				For Coal Company		

Official Title