

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Kay, John P. Operator Well No.: DEK-38

LOCATION: Elevation: 814' Quadrangle: Ravenswood

District: Ravenswood County: Jackson

Latitude: 38.8821207534208 Feet South of 38 Deg. 55 Min. 0 Sec.

Longitude: -81.803644545792 Feet West of -81 Deg. 45 Min. 30 Sec.

Well Type: OIL \_\_\_\_\_ GAS x

Company NYTIS EXPLORATION CO LLC Coal Operator No Declaration  
PO BOX 8 or Owner \_\_\_\_\_  
RAVENSWOOD, WV 26164 \_\_\_\_\_

Agent Jeff Mast Coal Operator \_\_\_\_\_  
or Owner \_\_\_\_\_

Permit Issued Date 2/16/21 \_\_\_\_\_

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Jackson ss:

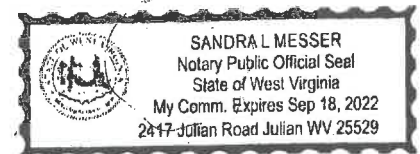
Melvin Myers and James Pursley being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 15th day of March, 2021, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
10 sks C1A cement	4516'	4320'	4499' of 2 3/8" tbg	0
20 sks C1A cement	3867'	3617'	1500' of 4 1/2" csg	3115'
30 sks C1A cement	2480'	2200'	300' of 7" csg	2077'
24 sks C1A cement	1556'	1400'		
20 sks C1A cement	814'	714'		
50 sks C1A cement	350'	194'		
38 sks C1A cement	100'	Surface		

Description of monument: 7" casing with API # 36" above ground and that the work of plugging and filling said well was completed on the 23rd day of March, 2021.

And further deponents saith not. [Signature]

Sworn and subscribe before me this 29th day of March, 2021



My commission expires: Sept. 18, 2022  
Sandra L. Messer  
Notary Public

Affidavit reviewed by the Office of Oil and Gas: [Signature] Title: 3-30-21

06/25/2021

**Farm Name: DEK 38**  
**Operator Well #: 1196662**  
**API #: 47-035-01413**

Type (Cement/Gel)	Sacks	From	To	Pipe Removed	Left	Fluid Hauled
C1A cement	10	4516'	4320'	4499' x 2 3/8"	0	65 bbls water to Elkview
6% Gel		4320'	3857'			
C1A cement	20	3867'	3617'	1500' x 4.5"	3115'	
6% Gel		3617'	2480'			
C1A cement	30	2480'	2200'	300' x 7 "	2,077'	
6% Gel		2200'	1156'			
C1A cement	24	1556'	1400'			
6% Gel		1400'	814'			
C1A cement	20	814'	714'			
6% Gel		714'	350'			
C1A cement	50	350'	194'			
6% Gel		194'	100'			
C1A cement	38	100'	0'			
<b>Total</b>	<b>212</b>					

**3-15-21: PJSA. Tbg @ 93 psi. 2x4 @ 388 psi. 4x7 @ 0 psi. BWD. RU wireline. Shoot tbg @ 4493'. TOOHL D and inspect work string-recovered all pipe. Dug pit. Hauled water. Secure WH. SDFN.**

**3-16-21: PJSA. 0 PSI on WH. TIH to 4513'. Pump 10 bbls 6% gel. Pump 10 sk plug from 4513'-4411'. TOOHL D 40 jts. Secure WH. Wait on cement. SDFN. Planned work: Tag TOC. Top off as needed. Set Shale plug. Cut/pull 4 1/2" csg.**

**3-17-21: PJSA. 0 PSI on WH. Tag TOC w/tbg @ 4320'. TOOHL to 3867'. Pump 10 bbls 6% gel. Pump 20 sk plug from 3867'-3617'. TOOHL D tbg. Set tension on 4.5". Free Point @ 2430'. RIH w/ knife to 2430'. Cut pipe. Pipe not free. Secure WH. SDFN. Planned work: Cut 4.5". TOOHL. Set csg cut/7" csg st plug. Continue with prog.**

**3-18-21: PJSA. 0 PSI on WH. RIH w knife to 2250'. Pipe not free. TIH w/ tbg to 2480 to set plug across cuts. Fuel pump went out on bulk truck. Shut down for repairs.**

06/25/2021

**Secure WH. SDFN. Planned work: Set plug across cuts in 4 ½". Continue with procedure.**

**3-19-21: PJSA. 0 PSI on WH. Set 22 sk C1A plug from 2480'-2200'. TOOHD TBG. RIH w/ knife to 1500'. Cut 4 ½" csg. TOOHD csg. Secure WH. Shut down for weekend.**

**3-22-21: PJSA. 0 PSI on WH. Cut 7" at 300' and pulled pipe.**

**3-23-21: PISA. 0 PSI on WH. Ran 1556' tubing in and set plug from 1556' to 1400' with 24 sacks. Pulled tubing up and set plug from 814' to 714' with 20 sacks. Pulled tubing up and set plug from 350' to 194' with 50 sacks. Pulled tubing to 100' and set plug to surface with 38 sacks. Rigged down and moved off location. Set monument. Pumped pit dry and retrieved plastic from the pit and filled in pit.**