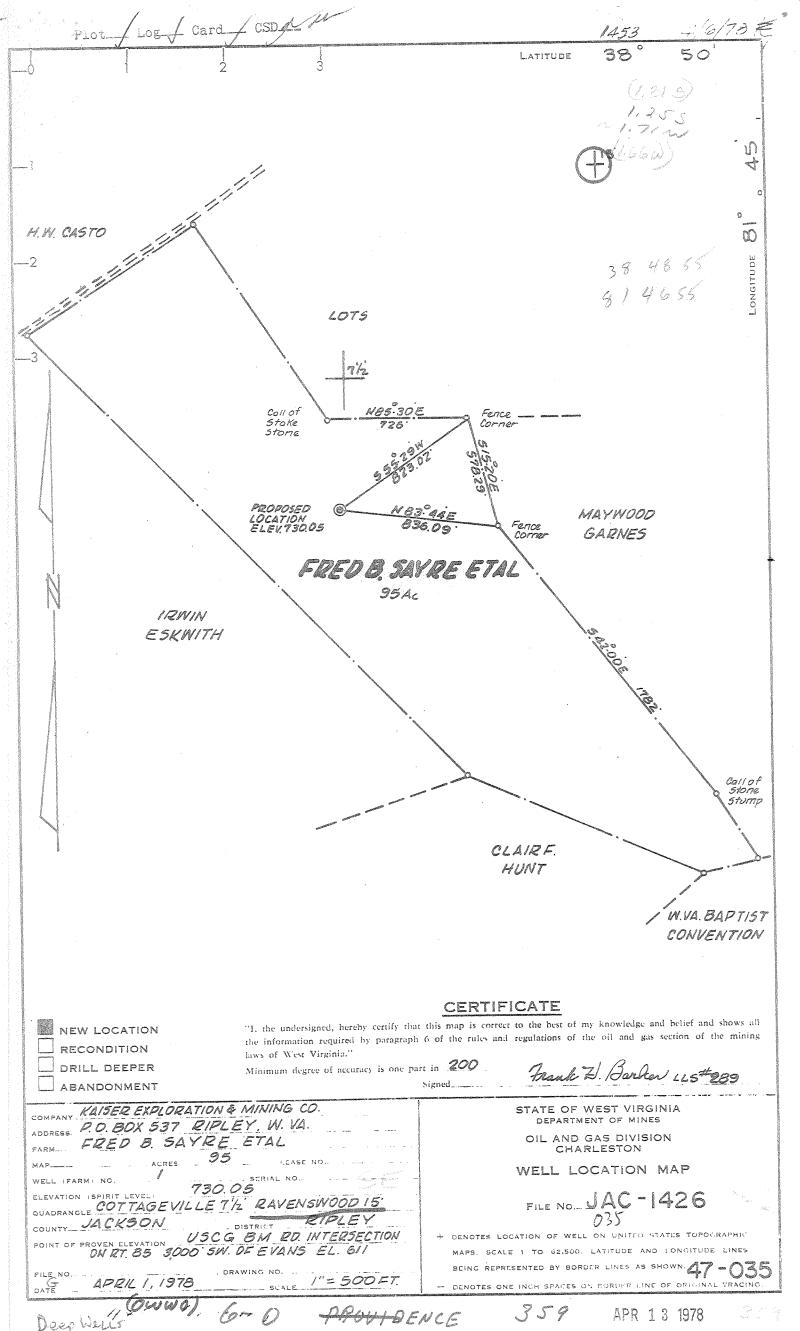


42nn" Ourkany 350





## STATE OF WEST VIRGINIA DEPARTMENT OF MINES

### Oil and Gas Division

| Quadrangle Cottageville 15' Permit No. JAC-1426   | WELL   | RECORD /  |                  | Rotary XX. Cable Recycling_ Water Floor | Ga(XXXXX)                     |
|---|--|---|------------------|---|-------------------------------|
| 47-035  |  |   |                  | Disposal                                | (Kind)                        |
| Company Kaiser Exploration and M<br>Address P. O. Box 537, Ripley, W  |  | ny Casing and<br>Tubing   | Used in Drilling | Left<br>in Well                         | Cement fill up Cu. ft. (Sks.) |
| Farm Fred B. Sayre A Location (waters) Isaac's Run Well No. KEM-#1 E  |  | Size  | L'iming          | 311 AA CVI                              | Cu. je. (Sks.)                |
| District Ripley County Jac The surface of tract is owned in fee by Fr   |  | Cond.   |                  |   |                               |
| & Orville Sayre Address 340 N. Church St. & 406 N   | . Church St  | 9 5/8<br>• 8 5/8  | 312              | 312                                     | 100 Sax-to surface            |
| Mineral rights are owned by Same Address Same   |  | y <u>7</u><br>5 1/2   | 2413             | 2413                                    | 125 Sax-1073'                 |
| Drilling Commenced 7/27/78  Drilling Completed 8/2/78  Initial open flow 0 cu. ft.  |  | 4 1/2   | 4808             | 4808                                    | 150 Sax-1688'                 |
| Final production 50 cu. ft. per day Well open hrs. before test.   | bbls.  | Liners Used   |                  |   |                               |
| Well treatment details:  Perforated Oriskany at 4730-32,  Dowell fractured Oriskany w/15,   | THE PERSON OF TH |   | et shots.        |   | O SCE Witneson                |
| 739 BBL Total. (Lost frac job  Coal was encountered at  | due to cha   | nneling will  | recomplete       | e in shal                               |                               |
| Fresh water Froducing Sand Oriskany   | eet  | Salt 1  | Water            |   |                               |
| Formation Color Hard or Soft  | Top Feet   | Bottom Feet   | Oil, Gas o       | or Water                                | * Remarks                     |
| Soiltstone Shale Sand Shale Siltstone Red Rock Sand Red Rock Sand Red Rock Sand Sand Siltstone Shale Sand Shale Sand Shale Sand Shale | 0<br>10<br>90<br>150<br>315<br>410<br>425<br>508<br>515<br>550<br>585<br>630<br>690<br>810<br>850<br>870<br>895<br>1030<br>1160  | 10<br>90<br>150<br>315<br>410<br>425<br>508<br>515<br>550<br>585<br>630<br>690<br>810<br>870<br>895<br>1030<br>1160 |                  |   | GAS TYISION                   |

(over)

1440

1655

1785

1190 1440

1655

Salt Sand

Shale

Maxton

<sup>\*</sup> Indicates Electric Log tops in the remarks section.

| Formation Color Hard or Soft  | Top Feet /-z   | Bottom Feet  | Oil, Gas or Water * Kemarks  |  |  |
|---|--|--|--|--|--|
| Shale Big Lime Shale Big Injun Shale Sand Shale Coffee Shale Berea Shale Brown Shale Marcellus Shale Onondaga Lime Oriskany Helderberg L.S. Total Depth | 1785<br>1800<br>1885<br>1905<br>2010<br>2030<br>2050<br>2357<br>2380<br>2390<br>3576<br>4436<br>4642<br>4716<br>4772<br>4853 | 1800<br>1885<br>1905<br>2010<br>2030<br>2050<br>2357<br>2380<br>2390<br>3576<br>4436<br>4642<br>4716<br>4772<br>4853   |  |  |  |
|   |  |  |  |  |  |
|   | 1.0  |  |  |  |  |
|   |  |  |  |  |  |
|   |  |  |  |  |  |
|   |  |  |  |  |  |
|   |  |  |  |  |  |
|   |  |  |  |  |  |
|   | e do lo es.  |  |  |  |  |
|   |  |  |  |  |  |
|   |  |  | enters effects<br>a viz Koliv<br>Vesel<br>Desilion<br>Talver   |  |  |
|   |  |  | Appril 1994<br>Appril<br>1994 - Appril 1995<br>Appril  |  |  |
|   | · 第1<br>· 第4<br>· 第4   |  |  |  |  |
|   | у бай им эконоги на настани, на объеди обятурновымори и по учестве суставля  | Emilian de la come a para proprio proprio proprio proprio de la come de la co | AND THE CONTROL OF TH |  |  |

KEM'- 1 WELL OPERATOR'S REPORT [08-78] API Wat 1. . <u>47 - 035 -1426</u> SHALLOW, TANDENING OF STREET, JAMES AND SHALLOW WELL TYPE: Oil \_\_\_/ Gas X / Liquid Injection \_\_\_/ Wasta Discosal \_\_\_\_ /If "Gas", Production X / Underground storage // There - Political --LOCATION: Elevation: 730.05 Watershed: Isaac's Run District: Ripley Cottageville (7.5') WELL OPERATOR Kaiser Exploration and Mining Co DESIGNATED AGENT \_\_\_\_SAME Address P. O. Box 8 Ravenswood, WV 26164 PERMITTED WORK: Drill \_\_/ Convert \_\_/ Drill deeper \_\_\_ Peartill \_\_\_ Practure or stimulate Plug off old formation X / Perforate new formation X RECEIVED Other physical change in well (specify) FEB 9 - 1982 OIL & TAS INTERIOR FOR THE TOWN DEPRESSION PERMIT ISSUED ON April 7 (IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OSTAINED Name Richard Morris (354-7259) Address P. O. Box 372 . 19\_\_\_\_ Grantsville, WV REOLOGICAL TARGET FORMATION: Plugged Oriskany; Frac'd Dev. Br. Shale old 4853'(KB) See NEW Depth of completed well, 4100'(KB)feet Rotary / Cable Tools Water strata depth: Fresh, \_\_\_\_feet; salt, \_\_\_\_feet. Coal seam depths: NONE Is coal being mined in the area? NO PLUG Work was commenced May 14 , 19 79 , and completed May 16 , 19 79 CASING AND TUBING PROGRAM: See previous well record filed upon Oriskany completion CPECIFICATIONS FOOTAGE INTERVALS Grade per ft New Used For drilling Left in well (Subic feet PACKERS Cinquetor ' Kinds Frash water Sides <u>Intermediate</u> Production Depths set Tuting Liners Perforations: Br. Shal Top Bottom 3834 ' 4054' OPEN FLOW DATA OLD. Producing formation Devonian Oriskany Sandstone OLD my zone death 4730'-4758' (KB). Gas: Initial open flow, 0 Mcf/d Gil: Initial open flow, 0 561/1 Final open flow, 50 Mer/d Final open flow, 0 Bbizd Time of open flow between initial and final tests,  $\overline{N/A}$  hours Static rock pressure, 1300 psis (surface measurement) after N/A hours shut in [if applicable two to multiple completion--] Second producing formation Devonian Brown Shale Pay zone depth 3834'-4054' (KP)eet Gas: Initial open flow, 20 Mcf/d Oil: Initial open flow, 0 Ht./1 Final open flow, N/A Mer/d Final open flow. Time of open flow between initial and final teams,  $\overline{N/A}$  house Static rook procesure, 620 psig (surface measurement ofter 72 board shat in MAR 0 1 19821

DEPARTMENT OF MINES, OIL AND GAS DIVISION

REVISED

FORM IV-35

FORM IV-35 (Reverse) [08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Set permanent bridge plug in 4 1/2" Casing at 4100'(KB). Perforated the Brown Shale with 20 holes (.41" diameter, 2 1/8" glass jets) from 3834'-4054'(KB) 5/16/79:

Foam fractured the Brown Shale interval with nitrogen, 30,000 lbs. of 80/100 sand, 30,000 lbs of 20/40 sand, 375 bbl of water and 500 gallons of 15% HCL Acid. Formation fractured at a rate of 23 BPM and an average treating pressure of 2050 psig instantaneous shut-in pressure was 1425 psig.

WELL LOG

| FORMATION |  | Color   | Hard or<br>Coft  | Top Feet   | Bottom<br>Feet   | Remarks Including indication of all freshand sait water, coal, cil and ja- |
|-----------|--|---|--|--|--|--|
| NOTE:     | See pre  | vious wel   | record f   | iled upon  | Oriskany co  | mpletion.  |
|           | TOTAL CANADA   |   |  | distriction of the control of the co |  |  |
|           |  |   |  |  | SALINE STATE OF THE SALINE |  |
|           |  |   |  | ATT TO THE PROPERTY OF THE PRO |  |  |
|           |  |   | Section - Company and the Comp | The state of the s |  |  |
|           | mines (FACE) (Carlo) ( |   |  | • • • • • • • • • • • • • • • • • • •  |  |  |
| •         | Marie Town and American  |   |  | Post Control of Contro | And a graph of the control of the co | •  |
|           |  |   |  | - Control of the Cont |  | •  |
|           | TV COMPONING LINE COMPONING  | - Department of the second of |  |  |  |  |
|           | Official desiry of the constraints of the constrain |   |  |  |  |  |
|           |  |   |  |  |  | ;  |
|           | The state of the s |   | Total Commence of the Commence |  | Tradition of the state of the s |  |
|           | neige uitilijemminnense namag  |   | Statistic medical processing and control of the state of  |  |  |  |
|           | MolyayShalymm adaptive deap  |   |  | To washing charactery and the control of the contro | - And any or Angeles and any   |  |
|           | Volument under jump jump jump jump jump jump jump jump   |   |  | · ·  | Control of the Contro |  |

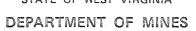
(Attach separate sheets to complete as necessary)

| KAISER EXPLORATION    | AND MINING COMPANY |
|-----------------------|--------------------|
| Well Operator         |                    |
| By R.A.P.             |                    |
| Its Operation Manager |                    |

<u> N ME</u>: Regulation 2.05(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geologial resort of all formations, including soil, encountered in the drilling of a well."







OIL 6 GAS TIVISION TELT. OF MINES

#### Oil and Gas Division

### OIL AND GAS WELL PERMIT APPLICATION

| TO THE DEPARTMENT OF MINES, Charleston, W. Va.   | DATE.                        | 4 April 1978                     |                         |
|--|------------------------------|----------------------------------|-------------------------|
| Surface Owner Fred B. Sayre & Orville S  |                              | my KAISER EXPLORATIO             | N & MINING COMPANY      |
| Address 340 N. Church St. & 406 N. Ch  |                              |                                  |                         |
| Mineral Owner Same as above  |                              | Fred B. Sayre                    | Acres 95                |
| Address  |                              | on (waters) Isaacs Run           | ACI 69                  |
| Coal Owner Same as above   | Well N                       | on (wavers)                      | Elevation 730.05        |
| Address  | Wen it                       | Riniav                           | County Jackson          |
| Coal Operator None   |                              | angle Cottageville               |                         |
| Address  |                              |                                  |                         |
| THIS PERMIT MUST BE POSTED AT THE  | WELL SITE                    |                                  |                         |
| of the W. Va. Code, the location is hereby for <u>drilling</u> . This permit sha   | approved INSPECTO            | R<br>TIFIED Richard Morr         | is                      |
| operations have not commenced by 8-7-  |                              | P. 0. Box 372, Grants            | sville. WV              |
| Deputy Director - Off & Gas Division   | •                            | 354-7259                         | 3 22                    |
| addition to the state of the st |                              |                                  |                         |
| GENTLEMEN:  The undersigned well operator is entitled to di  |                              | •                                |                         |
| title thereto, (or as the case may be) under gran & Orville Sayre made to Kaiser Explor  19 77 in Jackson County, Book   | ation & Mining <sub>ar</sub> | Tall recorded on the6            | th day of Dec.          |
| X NEW WELLDRILL DE   |                              |                                  | CURE OR STIMULATE       |
| OIL AND GAS WELL ORIGINALL   | Y DRILLED BEFORI             | E JUNE 5, 1969.                  |                         |
| The enclosed plat was prepared by a registered have been notified as of the above date.  | d engineer or licensed       | land surveyor and all coal       | owners and/or operators |
| The above named coal owners and/or operator to make by Section 3 of the Code, must be received.  |                              |                                  |                         |
| Copies of this notice and the enclosed plat wer<br>or coal owners at their above shown respective a<br>same day with the mailing or delivery of this cop   | address                      | day                              | before, or on the       |
|  | Very trul                    | y yours, KAISER EXPLOR           | ATION & MINING COMPANY  |
| PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  | (Sign Nan                    | ne) L.A. P.                      | - CC                    |
| GEOTHISICAL LOGS DIRECTLI 10.  | (= 50.1 * 1 * 1              | R. A. Pryce, Oppor               | ations Manager          |
| WEST VIRGINIA GEOLOGICAL AND   |                              | P. O. Box 537                    |                         |
| ECONOMIC SURVEY  | Address<br>of                | Street<br>Ripley                 |                         |
| P. O. BOX 879 MORGANTOWN, WEST VIRGINIA 26505  | Well Operator                | -                                |                         |
| AC-304 - 292-6331  |                              | City or Town<br>West Virginia 25 | 271                     |
|  |                              | State                            |                         |
| 7770 CT S 7794   |                              |                                  |                         |

BLANKET BOND

\*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

JAC-1426 PERMIT NUMBER

# THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

| PROPOSED WORK ORDER TO                            | X DRILL  | DEEPEN                            | FRACTURE-STIMULATE   |
|---|--|-----------------------------------|--|
| DRILLING CONTRACTOR: (If                          | Known)   | RESPONSIBLE AGE                   |  |
| NAME Not Known at Prese                           | nt   | NAME Robert A.                    |  |
| ADDRESS   |  | ADDRESS P.O. Bo                   | ox 537, Ripley, WV 25271   |
| TELEPHONE   |  | TELEPHONE 372                     | -2827  |
| ESTIMATED DEPTH OF COMPL                          | ETED WELL: 4800'                                     | ROTARY X                          | CABLE TOOLS  |
| PROPOSED GEOLOGICAL FORM                          |  | · •                               |  |
| TYPE OF WELL: OIL_                                | GAS X COM  | BSTORA                            | AGE DISPOSAL   |
|   |  |                                   | FLOODOTHER   |
|   |  |                                   |  |
| TENTATIVE CASING PROGRAM                          | <b>;</b>   |                                   |  |
| CASING AND TUBING                                 |  |                                   |  |
| SIZE  | USED FOR<br>DRILLING                                 | LEFT IN WELL                      | CEMENT FIFE UP<br>OR SACKS - CUBIC FT.   |
| 20 - 16   |  |                                   |  |
| 13 - 10   |  |                                   |  |
| 9 - 5/8   |  |                                   |  |
| 8 - 5/8   | 200  | 200                               | 100 Sacks to Surface   |
| 7   | 2430   | 2430                              | 75 sacks = 625 feet  |
| 5 ½   |  |                                   |  |
| 4 1/2   | 4800   | 4800                              | 125 sacks = 1500 feet  |
| 3   | ***************************************              |                                   | Perf. Top  |
| 2   |  |                                   | Perf. Bottom   |
| Liners  |  |                                   | Perf. Top  |
|   |  |                                   | Perf. Bottom   |
|   | - A  |                                   |  |
| APPROXIMATE COAL DEPTHS _                         | Not Anticipated                                      | 7                                 | FEET .   |
| 5 COAL BEING MINED IN THE                         | C AREA?  | BY WHOM?                          |  |
| TO DRILL:   |  |                                   |  |
| SUBMIT FIVE (5) COPIES                            | OF OG - 1, \$100.00 PERMIT F                         | EE. PERFORMANCE                   | E BOND AND PERMANENT COPY  |
| OF PLAT   |  |                                   | to the second section of the second  |
| O DRILL DEEPER OR REDRIL                          | L:   |                                   | $(x_1, \dots, x_n) = g_1(x_1, \dots, x_n) = g_2(x_1, \dots, x_n) + \frac{1}{2} g_1(x_1, \dots, x_n) + \frac{1}{2} g_2(x_1, \dots,$ |
| WELLS DRILLED PRIOR T                             | O 1929, A PERMANENT COPY                             | L PERMIT NUMBER<br>OF THE PLAT AN | AND PERFORMANCE BOND. ON<br>D THE ORIGINAL WELL RECORD   |
| MUST ALSO BE SUBMITTE                             | D.   |                                   | 17 - 17 - 1  |
| TO FRACTURE - STIMULATE:                          |  |                                   |  |
| OIL AND/OR GAS WELL OF<br>BOND, PERMANENT PLAT    | IGINALLY DRILLED BEFORE .<br>AND ORIGINAL WELL RECOR | JUNE 5, 1929, FIVE (<br>D.        | (5) COPIES OG - 1, PERFORMANCE   |
| OIL AND/OR GAS WELL OR<br>ING ORIGINAL PERMIT NUN | IGINALLY DRILLED ON AND/<br>MBER, AND PERFORMANCE BO | OR AFTER JUNE 5, 1                | 1929, FIVE COPIES OG - 1, SHOW-  |
| Required forms must be filed                      | within ninety (90) days of comp                      | oletion for bond relea            | se. Inspector to be notified twenty-   |
| four (24) hours in advance.                       |  |                                   |  |
|   |  |                                   |  |
|   |  |                                   | The second secon   |
|   |  |                                   |  |
|   |  |                                   |  |
| The following waiver must b hereof.               | e completed by the coal operato                      | r if the permit is to             | be issued within ten days of receipt   |
| VAIVER: I the undersigned, Ager                   | it for   | _ Coal Company, Ow                | ner or Operator of the coal under  |
|   | d and place on our mine maps                         |                                   |  |
|   |  | -                                 | d well being drilled at this location,   |
|   |  |                                   | nd 7, Chapter 22 of the West Virginia  |
| .9  |  |                                   |  |
|   |  |                                   | * .  |
|   |  |                                   | For Coal Company   |
|   |  |                                   |  |
|   |  |                                   | Official Title   |