





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

### Oil and Gas Division

#### WELL RECORD 20

Quadrangle Cottageville
Permit No. JAC-1454

SEP-4 1979

47-235-1454

OF MINES

XXX

XXX	
Rotary	Oil
Cable	Gas XXX
Recycling	Comb.
Water Flood	Storage
Disposal	
_	(Kind)

Company DEVON CORPORATION  Address Box 1433, Charleston, WV	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Farm Halter Hunt Hrs. Acres 152-ac Location (waters) Johns Run	z pouz a para escripción con con contracto de contracto d		mentally great in the section of the	See and the second seco
Well No. Ripley County Jackson	20-16	one de l'angles en la confidence de la c		Constitution of the consti
			and a parameter of the contract of the contrac	
The surface of tract is owned in fee by	13-10 <sup>22</sup> . 9 5/8	A Section of the sect	63 B	100
Glaix F. Hunts, Box 285	- 4 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2.5	215	100 sax=to sur
Address Ripley, W. Clair F. Hunt Mineral rights are owned by	O DE C proporti comprende assemble transcentra in the contract of the contract	2557	2557	75 sax=625'
Address man Both 285.	5.1/2	ga mana (an è ga ha ang munimentan manangga an e transmit dan garan di Kabuphan Ari	-	
Drilling Commenced November 13, 1978	4 1/2	customers of granusch transferences an energial transference of the electric transference and transfer	4858 ·	200 sax=2400'
Drilling Completed Movember 21 1978	A TO TO THE STATE OF THE STATE	echanoly day epicocana dipartica and more reconstruction and control		
Initial ones flow 20 MCED xxxxxxx bbls.	et til Link terminnskalannskamentermeterheterte transkammen in konstanter			
Final production 183 MCFQ XXXX XXXX MAX	Liners Used		nano in manusian manusian polit 15 dipritamental dell'anticontenum	
Well open 3. Before test 1500 RP.		de disconsideration de la company		
Well treatment details: Perforated 4½" casing 4749-4751 with 16	Attach copy of	cementing rec	ord.	
Fractured Oriskany Sand with 850 BBLS w	environinto de la cita como de la	M at an an all	makenya (NS) we with the extremon strict this reason, we assure	en e

\_\_ Inches

Producing Sand	Ori	skany Sand	tt og fylladatni ármí ament dástálók-si. 10 i Resillásí szákhat ártósa þeis senkekvekvekké 1990 (fj. fr. fres	areas remotor sins sense til set enterstände and videologische sense til 1900 til 1	4749-4751	warmen mission sherwagara kendin asaara anda asaa sa
Fernation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sarface	g zamwegogogo konzelez gwysjo na gyznaemo daunzo	th verofilms in two cross sets it process in the process sets to continue the continue to the		and .		neuronautor - matematik katalan kolonik kirjan-tirak kirjan dalah kirjan kirjan kirjan kirjan kirjan kirjan ki 
Shale			7	57		
Sand			57	115		
Shale		4	115	395	•	
Sand			395	. 433		
Shale			433	540		
Sand			540	565		
Shale			565	633		
Sand	•		633	660		
Shale	.A		560	728		
Broken Sand	J.		728	865		
Shale Sand			865 2 910	910 918		
Shale			918	1080		
Sand			1080	1118		
Shale			1118	175		•
Sand			1135	1172		
Shale			1172	1 1230		
Sand		•	1230	1323		. · · · · · · · · · · · · · · · · · · ·
Shale			1323	1355		**************************************
Sand			1355	1370		
Shale			1370	1390		tali Talih salah sa
Sand			1390	1425		
Shale	resultratements all foresteen any location in the	edzinaczna promożeniała swemię konzulny a producje. Pad konzultuka, kwe otrzato naprosiowane pro-	1425	A 223	and the second s	er Hannanderfahamsen Krisselangschaften bereicht sindere Utweiterstellt in Krisselangsschaften bestellt sonn

(over)

Coal was encountered at ... None reported ..... Feet

Fresh (w) = 1000 (w) + 1000 (w)

<sup>\*</sup> Indicates Electric Log tops in the remarks section.

47-035-1454

er en	and the second	Million proj. proc. Sci. etc. etc. etc.	Rattan Fort	Oil. Ges or Water " Remail	À.v.
Formation Cok	27 OZ 10 Braff 1	TOP 5 001 322	Sally 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Company regions in the contract of the contrac	THE TRIES AND SENCE OF THE STREETS O
Sand Shale Big Lime Shale Injun Sand Shale Coffee Shale Berea Sand Shale Brown Shale Brown Shale Marcellus Shale Onondaga L. S. Oriskany Sand Helderberg L. Log Total	S	1473 1483 1763 1885 1940 2062 2372 2394 2406 3586 4058 4469 4630 4705 4756	1488 1763 1885 1940 2062 2372 2394 2406 3586 4058 4469 4630 4705 4766 4968		
East with State at health state State at	lade have give have a to		2. Colonial Management (Colonial Management (Colonia Management (Colonia	**************************************	
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		2			CALLES COMMANDO PARA PORTUGUES AND MARCHA

PLANT CORPORATION

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5-Jan-9/IRECE: DEPT. OF ENETGY

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name:	HUNT, CLAI	R F.	Operator	Well No.:906	
LOCATION:	Elevation: District: Latitude: Longitude	718.00 Q1 RIPLEY 6360 Feet 8 3310 Feet 8	uadrangle: C C South of 38 West of 81	OTTAGEVILLE ounty: JACKSON Deg. 47 Min. 3 Deg. 47 Min. 3	30 Sec. 30 Sec.
Well Type:	OIL	gas X			
	rst Oil and 1 2 Box 538 . Pl. WV	Sas, Inc 25550	Coal O or Own	peratorer	
Agent: Ro Inspector: Permit Issue	Glen Kob	inson	Coal O or Own	peratorer	
		A	FFIDAVIT		
STATE OF WES	Jackson	ss:	1	10 D L	
in the worl Durst Cil au work of pli	k of pluggi:  -al Gas, In  ugging and  +4 day  in the follo	ng and filling the	ng oil and g , well oper above well,	as wells and we ator, and parti that said work	being are experienced ere employed by icipated in the was commenced ell was plugged
Class A Ch		4750	4500	Perfs	
Class A Cr	wt	2540	2440	2540 41/2	2318' 41/z
Class A Ci	met	1020	820	Cover 41/2" csg cut \$ /020' 7"	7/537
		0-13		Cover 7" cag out	4 Pittsburg Sand
Class A Cu		250 50	0	0	215 95/8
				1///	18/5/91
Descrip	otion of mo	nument:			
		k of pluggin		ng said well wa	as completed on
And furthur	deponents	saith not.		an M. Du	vrot
sworn and si		foro mo this	24 - 3	mald (U. X)	ust fr
May COM isson	FICIAL SEAL DE DE : ANIES PONE PAI LES : FE WEST VIRGINIA	fore me this <i>October 28 /</i>	27 day/	la Will	<u>, 13 7/</u>
STEPH	IEN W. KELLY			Notary Pi	iblic
	en Digital Ostatur 28, 1993		·	<i>8</i> —	613 1 2 1 <b>991</b>

TO THE DEPARTMENT OF MINES,





OIL & GAS DIVISION DEPT. OF MINES

## Oil and Gas Division

## OIL AND GAS WELL PERMIT APPLICATION

Onarieston, w. va.	DATE May 8, 19/8	
Surface Owner Clair F. Hunt, et al	Company DEVON CORPORAT	ION
Address PO Box 285, Ripley, W. Va.	Address Box 1433, Char	leston. W. Va.
Mineral Owner Clair F. Hunt, Agent	Farm Walter Hunt Hrs.	
Address PO Box 285, Ripley, W. Va.	Location (waters) Johns R	
Coal Owner Same as above	Well No. 906	Elevation 718
Address	District Ripley	County Jackson
Coal Operator Not operated	Quadrangle Cottageville	- COULDLY
Address		
HIS PERMIT MUST BE POSTED AT THE WELL SITE		
provisions being in accordance with Chapter 22, the W. Va. Code, the location is hereby approved drilling	INSPECTOR TO BE NOTIFIED Richard S	. Morris
perations have not commenced by 10-23-78	ADDRESS Grant sville,	W.Va.
Sobert of order	BUONE 354-7259	
Deputy Director - Oil & Gas Division	PHONE	•
GENTLEMEN:		
The undersigned well operator is entitled to drill up	on the above named farm or tract of land	for oil and goo begins to
made to Commonwealth Ga  19 inJackson County, Book10  XXX     NEW WELLDRILL DEEPER  OIL AND GAS WELL ORIGINALLY DRI	Page 630  REDRILL FRAC	TURE OR STIMULATE
The enclosed plat was prepared by a registered engine have been notified as of the above date.		
The above named coal owners and/or operator are he to make by Section 3 of the Code, must be received by	ereby notified that any objection they wish , or filed with the Department of Mines wi	to make, or are required thin ten (10) days. *
Copies of this notice and the enclosed plat were mail- or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the	ed by registered mail, or delivered to the ab	ove named coal operators
PLEASE SUBMIT COPIES OF ALL	Very truly yours, DEVON CORE	PORATION
GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name) - C. W	ause
	A. C. Wild Operator P. O. Box 1433	Dist. Geologist
[25] 공항 : 25 : 10 : 10 : 10 : 10 : 10 : 10 : 10 : 1	Address Street	,
	of Charleston	
ARLESTON, WEST VIRGINIA 25311	City or Town	
	West Virginia	25325
	State	

\*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting and the well operator authorized to proceed.

BLANKET BOND

JAC-1454 PERMIT NUMBER

47-035

# THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

NAME F. W. A. Drilling Co.  ADDRESS BOX 448, Elkview, W. Va.  ADDRESS BOX 448, Elkview, W. Va.  ADDRESS BOX 1433, Charleston, W. Va  TELEPHONE 342-3171  ESTIMATED DEPTH OF COMPLETED WELL: 5000 ROTARY XXX CABLE TOOLS  PROPOSED GEOLOGICAL FORMATION: Oriskany  TYPE OF WELL: OIL GAS XXX COMB. STORAGE DISPOSAL RECYCLING WATER FLOOD OTHER  TENTATIVE CASING PROGRAM:  CASING AND TUBING USED FOR DRILLING WELL OR SACKS - CUBIC FT.  20 - 16  13 - 10  9 - 5/8  200  200  100 sax=to surface  7 2575  7 5 CONFECTED  TO SACKS - CUBIC FT.  TE CONFECTED  TO SACKS - CUBIC FT.  TE CONFECTED  TO SACKS - CUBIC FT.	PROPOSED WORK ORDER TO	DXXXDRILL	DEEPENF	FRACTURE-STIME LATE
NAME F. N. A. DITTING CO.  ADDRESS BOX 448, EIKVIEW M. Vo.  ADDRESS BOX 443, EIKVIEW M. Vo.  TELEPHONE 965-3379  FERTHATED DEPTH OF COMPLETED WELL: 5000  FROOSED SECOLOGICAL FORMATION: DITSKEDY  TYPE OF WELL: OIL GAS XXX COMB. STORAGE DISPOSAL  RECYCLING WATER FLOOD OTHER  TENTATIVE CASING PROGRAM:  CASING AND TUBING USED FOR USET IN WELL OR SACKS (LINE IT)  13 - 10  20 - 16  STE DRILLING USED FOR USET IN WELL OR SACKS (LINE IT)  21 - 10  22 - 15  23 - 15  24 - 5  25 - 5  2575  75 58x=625 <sup>1</sup> 25 - 5  2575  75 58x=625 <sup>1</sup> 25 - 5  25 - 75 58x=625 <sup>1</sup> 25 - 6  25 - 6  25 - 75 58x=625 <sup>1</sup> 25 - 75 58x=625	DIGIDLING CONTRACTOR: []	[Known]	DEGENERAL	
TELEPHONE 965-3379  TELEPHONE 942-3179  TELEPHONE 942-3179  TESTMATED DEPTH OF COMPLETED WELL: 5000  ROTARY XXX  TELEPHONE 942-3179  TYPE OF WELL: OIL GAS XXX  COME. STORAGE DISPOSAL  RECYCLING WATER FLOOD OTHER  TENTATIVE CASING PROGRAM:  CASING AND TUBING USED FOR LEFT IN CHMENT FILLEP  19-14  19-15  19-16  19-16  19-16  19-16  19-17  19-16  19-17  19-18  19-19	NAME F. W. A. Drilli	ng Co.		
ESTIMATED DEPTH OF COMPLETED WELL: 5000 ROTARY XXX CABLE TOOLS— PROPOSED GEOLOGICAL FORMATION: O'SLADY  TYPE OF WELL: O'L GAS XXX COMB. STORAGE DISPOSAL RECYCLING WATER FLOOD OTHER  TENTATIVE CASING PROGRAM:  CASING AND TUBING USED FOR SIZE DRILLING WELL OR SACKS CUBIC FT.  20 - 16  13 - 10  20 - 16  13 - 10  20 - 18  3 - 2575  2575  75 SAX=625¹  34  45  5 - 5000  150 SAX=10 SUFFACE  SALT WATER FRESH WATER DEPTHS FEET SALT WATER FEET PROXIMATE COAL DEFTHS None sufficiently suffaced  SCOAL BEING MINED IN THE AREA? NO BY WHOM?  O BRILL:  SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. O WELLS DRILLED PRIOR TO 1929, A FERMANENT COPY OF THE FLAT AND THE ORIGINAL WELL RECORD.  OF RACTURE - STIMULATE.  OLL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (3) COPIES OG - 1, PERFORMANCE BOND. OF LAND/OR GAS WELL ORIGINALLY DRILLED BROND. PERMANENT GOPY OF THE FLAT AND THE ORIGINAL WELL RECORD. OF LAND/OR GAS WELL ORIGINALLY DRILLED BROND. AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, PERFORMANCE BOND. OF LAND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, PERFORMANCE BOND. OR LAND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, PERFORMANCE BOND. OR LAND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, PERFORMANCE BOND. OR LAND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, PERFORMANCE BOND. OR LAND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, PERFORMANCE BOND. OR LAND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, PERFORMANCE BOND. OR LAND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, PERFORMANCE BOND. OR LAND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, PERFORMANCE BOND. OR LAND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, PERFORMANCE BOND. OR LAND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, PERFORMANCE BOND. OR LAND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, PERFORMANCE BOND. OR LAND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, PERFORMANCE BOND. OR LA			ADDRESS Box 143	3, Charleston, W. Va.
PROPOSED GEOLOGICAL PORMATION: Oriskany  TYPE OF WELL: OIL GAS XXX COMB. STORAGE DISPOSAL RECYCLING WATER FLOOD OTHER TENTATIVE CASING PROGRAM:  CASING AND TUBING USED FOR ANILLING WELL OR SACKS - CUBIC FL.  CASING AND TUBING USED FOR SACKS - CUBIC FL.  20 - 16  20 - 17  20 - 18  20 - 19  20 - 19  20 - 10  20 - 200  200  200  200  100 SAX=*to SUMFACE  5.57  7.5 SAX=625  7.7 - 2575  7.7 SAX=625  7.7 - 2575  7.8 SAX=1800  150 SAX=1800	TELEPHONE 905-33/9		TELEPHONE _ 342-3	171
TYPE OF WELL:  OIL GAS XXX OMB. STORAGE DISPOSAL.  RECYCLING WATER FLOOD OTHER  TENTATIVE CASING FROGRAM:  CASING AND TUBING USED FOR ASTE DRILLING WELL OR MAKES - CURE FLOOR SIZE DRILLING WELL FOR DRILLING WELL FOR DRILLING WELL FOR DRILLING WELL FOR DRILLING FLOOR SIZE STORE SIZE SIZE STORE SIZE STORE SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZ	ESTIMATED DEPTH OF COMP	LETED WELL: 5000	Domant YYY	CARLE TOOLS
TYPE OF WELL  GAS XXX  COMB.  RECYCLING  WATER FLOOD  OTHER  RECYCLING  RECYCLING  RECYCLING  WATER FLOOD  OTHER  TENTATIVE CASING PROGRAM:  CANING AND TURING  USED FOR  SIZE  DRILLING  DRILLING  DRILLING  SIZE  DRILLING  DRILLING  DRILLING  SIZE  DRILLING  DRILLING  DRILLING  SIZE  DRILLING  DRILLING  DRILLING  SIZE  DRILLING  DRILLING  SAX=1800'  DRILLING  RECYCLING  RECYCLING  DRILLING  DRILLING  SAX=1800'  DRILLING  RECYCLING  RECYCLING  RECYCLING  DRILLING  DRILLING  DRILLING  RECYCLING  DRILLING	PROPOSED GEOLOGICAL FOR	MATION: <u>Oriskany</u>		
TENTATIVE CASING PROGRAM:  CASING AND TUBING  USED FOR SIZE  DRILLING  USED FOR SIZE  DRILLING  LIST IN VELL  OK SACKS CUBK PT.  13 - 10 9 - 5,78 2575  2575  75 SAX=6257  75 SAX=6257  38 - 2575  2575  2575  75 SAX=6257  38 - 5000  150 SAX=18000'  182 - 5000  150 SAX=18000'  183 SAX=18000'  184 SAX=18000'  185 SAX=180	TYPE OF WELL: OIL_	GAS XXX	OMB STOPACE	
CASING AND TUBING  CASING AND TUBING  SIZE  DRILLING  DRILLING  USED FOR  BRILLING  DRILLING  DR		RECYCLIN	NG WATER DICKAGE	DISPOSAL
CASING AND TUBING  SIZE  DAILLING  D			WAIGH FEC	OTHER
CASING AND TUBING  SIZE  DRILLING  DRILLING  WILL  OR SACKS CUERTIT.  OR SACKS CUERTIT.  OR SACKS CUERTIT.  OR SACKS CUERTIT.  13 - 10  9 - 5/8  200  200  100 sax=to surface  2575  75 sax=625¹  36 - 5/8  2575  75 sax=625¹  36 - 6/8  SOR  APPER BOTTON  Perf. Botton  Pe	TENTATIVE CASING PROGRAM	M:		
SIZE DRILLING WILL CONTROLLING WILL CONTROLLING WILL SUBMIT FIVE (5) COPIES OF O. 1, SHOWING ORIGINAL PERMANENT FOR ASWELD RIGHT FOR ASWELD RI	CASING AND TURING			
20-16 3 - 5/8 2575 2575 75 sax=625' 3 - 2575 8 - 2575				CEMENT FILL UP
9-5/8 2575 2575 2575 75 sax=625¹  1/5 1/5 1/5 1/5 1/5 1/5 1/5 1/5 1/5 1/	20 - 16		WELL.	OR SACKS - CUBIC 1-T.
8 - 5/8  2575  2575  2575  2575  75 Sax=625¹  5 ½  4 ½  5 ½  4 ½  6 2  2676  75 Sax=1860¹  Ref. Tou  Perf. Bottom  Perf. Tou  Perf. Bottom  Pe	13 - 10			
2575 2575 75 Sax=625¹  258 2575 2575 75 Sax=625¹  259 5000 150 Sax=1800¹  Ref. Ton		200	200	100 cayata austa
25/5 2575 75 Sax=625¹  4 No			200	100 Sax=to Surface
1 1/2   5000   150 sax=1800'   1 1/2   5000   150 sax=1800'   1 1/2   1/2   1/2   1/2   1/2   1 1/2   1/2   1/2   1/2   1 1/2   1/2   1/2   1/2   1 1/2   1/2   1/2   1/2   1 1/2   1/2		2575	2575	75 624-6251
SOUD   150 sax=1860'	5 ½		20/0	/3 SdX=025
Perf. Top Perf. Bottom Perf. Bo			5000	150 cav-10001
Perf. Bottom Perf. Top Perf. Bottom Perf. Bo				
PPROXIMATE FRESH WATER DEPTHS FEET SALT WATER FEET SALT WATER FEET PPROXIMATE COAL DEPTHS Mone anticipated  COAL BEING MINED IN THE AREA? NO BY WHOM?  DO DRILL:  SUBMIT FIVE (5) COPIES OF OG · 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COFF PLAT.  DO BRILL DEEPER OR REDRILL:  SUBMIT FIVE (5) COPIES OF OG · 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. OF WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.  DEFACTURE - STIMULATE:  OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG · 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.  OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG · 1, SHOW ING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.  Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty four (24) hours in advance.  The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receiption for local Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.  We the				Perf. Bottom
PPROXIMATE FRESH WATER DEPTHS FEET SALT WATER FEET PPROXIMATE COAL DEPTHS None anticipated  S COAL BEING MINED IN THE AREA? NO BY WHOM?  O DRILL:  SUBMIT FIVE (5) COPIES OF OG - 1, \$100,00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COFF PLAT.  O DRILL DEEPER OR REDRILL:  SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. OF WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD.  OF FRACTURE - STIMULATE:  OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.  OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOW ING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.  Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty four (24) hours in advance.  The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipting this lease have examined and place on our mine maps this proposed well location.  We the Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.				Perf. Top
APPROXIMATE FRESH WATER DEPTHS FEET SALT WATER FEET SALT WATER PROXIMATE COAL DEPTHS None anticipated  S COAL BEING MINED IN THE AREA? NO BY WHOM?  O DRILL:  SUBMIT FIVE (5) COPIES OF OG - 1, \$100,00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COP OF PLAT.  O DRILL DEEPER OR REDRILL:  SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. O WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.  OF FRACTURE - STIMULATE:  OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.  OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOW ING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.  Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty four (24) hours in advance.  The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receip in the lease have examined and place on our mine maps this proposed well location.  We the Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.				Perf. Bottom
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