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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Tuesday, February 16, 2021  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

NYTIS EXPLORATION COMPANY LLC  
PO BOX 8

RAVENSWOOD, WV 26164

Re: Permit approval for 61  
47-035-01457-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin  
Chief

Operator's Well Number: 61  
Farm Name: KAY, JOHN P.  
U.S. WELL NUMBER: 47-035-01457-00-00  
Vertical Plugging  
Date Issued: 2/16/2021

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4703501457P

## PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

4703501457P

- 1) Date December 18th, 2020
- 2) Operator's Well No. KAY JOHN P DEK 61
- 3) API Well No. 47-035 - 01457

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production X or Underground storage \_\_\_) Deep \_\_\_ / Shallow X

5) Location: Elevation 675' Watershed Lower Mill Creek  
District Union County Jackson Quadrangle Ravenswood

6) Well Operator Nytis Exploration Company LLC 7) Designated Agent Jeff Mast  
Address P.O. Box 6070 Address P.O. Box 6070  
Charleston, WV 25362 Charleston, WV 25362

8) Oil and Gas Inspector to be notified Name Joe Taylor 9) Plugging Contractor Name Diversified Production LLC (In-house Rig)  
Address 1478 Claylick Road Address 1951 Pleasantview Ridge Road  
Ripley, WV 25271 Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

See attached

47-035-01457P  
 TD ≈ 4284'  
 4 1/2" 4262' IN 6 1/4" HOLE  
 150 SRS x 1.28 YIELD x 9.2460  
 = 2413'  
 4284 - 2413 = 1871

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 12-28-20

## PLUGGING PROGNOSIS

API# 47-035-01457

West Virginia, Jackson County

## Casing Schedule

9 5/8" csg @ 250' cemented w/ 100 sx to surface

7" csg @ 2,204' cemented w/ 150 sx to 625'

4 1/2" csg @ 4,262' cemented w/ 150 sx 2,400' (ETC from calculation 6.25" hole and 1.28 yield)

Well tubed to unknown depth

TD 4,262'

FREE POINT  $\approx$  900'  
FREE POINT  $\approx$  1870'?

## Completion:

- Shale: 3,594' - 3,695'

Fresh Water: None Reported

Gas Shows: None Reported

Oil Show: None Reported

Coal: None Reported

Elevation: 675'

1. Notify Inspector Joe Taylor @ 304-380-7469, 48 hours prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. TOOH LD tbg. Inspect tbg.
4. Check TD w/ wireline.
5. TIH w/ tbg to 3,695'. Kill well as needed with 6% bentonite gel. Pump 201' C1A cement plug from 3,695'-3,494' (Shale Completion). Tag cement and top off if needed
6. TOOH w/ tbg to 3,494'. Pump 6% bentonite gel from 3,494'-2,254'.
7. Free point 4 1/2" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed. - pull 4 1/2" that is spec.
8. TOOH w/ tbg to 2,204'. Pump 100' C1A cement plug from 2,254'-2,154' (7" csg seat).
9. TOOH w/ tbg to 2,327'. Pump 6% bentonite gel from 2,154'-675'.
- ★ 10. Free point 7" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.
11. TOOH w/ tbg to 675'. Pump 100' C1A cement plug from 675'-575' (Elevation).
12. TOOH w/ tbg to 714'. Pump 6% bentonite gel from 575'-300'. TOOH LD tbg.
13. TIH w/ tbg to 294'. Pump 100' C1A cement plug from 300'-200' (9 5/8" csg seat).
14. TOOH w/ tbg to 194'. Pump 6% bentonite gel from 200'-100'.
15. TOOH w/ tbg to 100'. Pump 100' C1A cement plug from 100'-surface (Surface).
16. Erect monument with API#, date plugged, and company name.
17. Reclaim location and road to WV-DEP specifications.

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All free pipe to be pulled!!

★ 7" FREE POINT MAY BE  $\approx$  900'.

JMM

Joe Taylor  
12-28-20



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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

WELL RECORD 17

Rotary  Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas   
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Quadrangle Cottageville

Permit No. JAC 1457 (47-035-1457)

|   |   |   |                                     |  |
|---|---|---|-------------------------------------|--|
| Company <u>Kaiser Exploration &amp; Mining Co.</u><br>Address <u>PO Box 537, Ripley, W. Va.</u><br>Farm <u>Rachel Kay #2</u> Acres <u>102</u><br>Location (waters) <u>Branch of Lick Run</u><br>Well No. <u>DEK #61</u> Elev. <u>680</u><br>District <u>Union</u> County <u>Jackson</u><br>The surface of tract is owned in fee by <u>Rachel Kay</u><br>Address <u>2807 Lincoln Ave., St. Albans, WV</u><br>Mineral rights are owned by <u>John P. Kay, et al</u><br>Address <u>2807 Lincoln Ave., St. Albans, WV</u><br>Drilling Commenced <u>July 17, 1978</u><br>Drilling Completed <u>July 24, 1978</u><br>Initial open flow <u>36 MCFD</u> <del>xxxx</del> bbls.<br>Final production <u>85 MCFD</u> <del>xxxxxxx</del> bbls.<br>Well open _____ hrs. before test. <u>375</u> RP. | Casing and Tubing<br>Size<br>20-16<br>Cond.<br>13-10"<br>9 5/8<br>8 5/8<br>7<br>5 1/2<br>4 1/2<br>3<br>2<br>Liners Used | Used in Drilling<br>250<br>2204<br>4262 | Left in Well<br>250<br>2204<br>4262 | Cement fill up Cu. ft. (Sks.)<br>100 Sacks<br>150 Sacks<br>150 Sacks |
|---|---|---|-------------------------------------|--|

Well treatment details: 4 Days Attach copy of cementing record.

Perforated 3594 to 3695 with 21 shots.

Foam frac with 317 BBLs water, 507,000 SCF nitrogen and 60,000# sand.

Coal was encountered at None Feet \_\_\_\_\_ Inches \_\_\_\_\_  
Fresh water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand Brown Shale Depth 3296-3747

| Formation        | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | * Remarks |
|------------------|-------|--------------|----------|-------------|-------------------|-----------|
| Surface          |       |              | 0        | 27          |                   |           |
| Shales           |       |              | 27       | 55          |                   |           |
| Red Shales       |       |              | 55       | 138         |                   |           |
| Sand             |       |              | 138      | 168         |                   |           |
| Shale            |       |              | 168      | 247         |                   |           |
| Red Rock         |       |              | 247      | 290         |                   |           |
| Shale & Sand     |       |              | 290      | 398         |                   |           |
| Sand             |       |              | 398      | 426         |                   |           |
| Red Rock & Shale |       |              | 426      | 840         |                   |           |
| Sand             |       |              | 840      | 867         |                   |           |
| Red Rock         |       |              | 867      | 922         |                   |           |
| Sand             |       |              | 922      | 964         |                   |           |
| Shale            |       |              | 964      | 978         |                   |           |
| Sand             |       |              | 978      | 1022        |                   |           |
| Shale            |       |              | 1022     | 1034        |                   |           |
| Sand             |       |              | 1034     | 1053        |                   |           |
| Shale            |       |              | 1053     | 1090        |                   |           |
| Broken Sands     |       |              | 1090     | 1338        |                   |           |
| Shales           |       |              | 1338     | 1414        |                   |           |
| Broken Sands     |       |              | 1414     | 1476        |                   |           |
| Shale            |       |              | 1476     | 1552        |                   |           |
| Sand             |       |              | 1552     | 1584        |                   |           |
| Big Lime         |       |              | 1584     | 1679        |                   |           |
| Shale            |       |              | 1679     | 1736        |                   |           |

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(over)

\* Indicates Electric Log tops in the remarks section.

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| Formation    | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | Remarks |
|--------------|-------|--------------|----------|-------------|-------------------|---------|
| Injun Sand   |       |              | 1736     | 1826        |                   |         |
| Shale        |       |              | 1826     | 2133        |                   |         |
| Coffee Shale |       |              | 2133     | 2150        |                   |         |
| Berea Sand   |       |              | 2150     | 2153        |                   |         |
| Shales       |       |              | 2153     | 3296        |                   |         |
| Brown Shale  |       |              | 3296     | 3747        |                   |         |
| Shale        |       |              | 3747     | 4150        |                   |         |
| Marcellus    |       |              | 4150     |             |                   |         |
| Total Depth  |       |              | 4284     |             |                   |         |

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Date December 1, 19 78

APPROVED Kaiser Exploration & Mining Co., Owner

By [Signature]  
(Title)  
Operations Manager

1) Date: 12/18/2020  
2) Operator's Well Number  
KAY JOHN P DEK 61

3) API Well No.: 47 - 035 - 01457

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

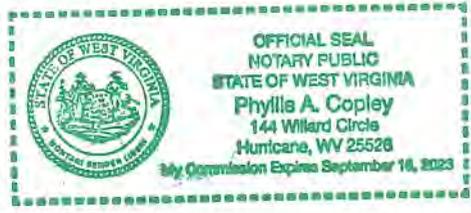
|                                   |                                    |
|-----------------------------------|------------------------------------|
| 4) Surface Owner(s) to be served: | 5) (a) Coal Operator               |
| (a) Name: Joshua Burge            | Name: _____                        |
| Address: 49 Affirmed Drive        | Address: _____                     |
| Evans, WV 25241                   |                                    |
| (b) Name: _____                   | (b) Coal Owner(s) with Declaration |
| Address: _____                    | Name: No Declaration               |
|                                   | Address: _____                     |
| (c) Name: _____                   | Name: _____                        |
| Address: _____                    | Address: _____                     |
| 6) Inspector: Joe Taylor          | (c) Coal Lessee with Declaration   |
| Address: 1478 Claylick Road       | Name: _____                        |
| Ripley WV 25271                   | Address: _____                     |
| Telephone: 304-380-7469           |                                    |

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



|               |                               |                          |
|---------------|-------------------------------|--------------------------|
| Well Operator | Nytis Exploration Company LLC | RECEIVED                 |
| By:           | Jeff Mast                     | Office of Oil and Gas    |
| Its:          | Director Production           | DEC 28 2020              |
| Address       | P.O. Box 6070                 | WV Department of         |
|               | Charleston, WV 25362          | Environmental Protection |
| Telephone     | 304-543-6988                  |                          |

Subscribed and sworn before me this 21st day of December 2020  
Phyllis A. Copley Notary Public  
My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

4703501457P

Well Number: DEK61

API: 47-035-01457

7017 1450 0002 3854 0733

| U.S. Postal Service™<br>CERTIFIED MAIL® RECEIPT<br><i>Domestic Mail Only</i>                     |               |
|--|---------------|
| For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®. |               |
| Evans, WV 25241  |               |
| <b>OFFICIAL USE</b>  |               |
| Certified Mail Fee   | \$3.55        |
| Extra Services & Fees (check box, add fee as appropriate)  | \$2.85        |
| <input type="checkbox"/> Return Receipt (hardcopy)   | \$0.00        |
| <input type="checkbox"/> Return Receipt (electronic)   | \$0.00        |
| <input type="checkbox"/> Certified Mail Restricted Delivery                                      | \$0.00        |
| <input type="checkbox"/> Adult Signature Required  | \$0.00        |
| <input type="checkbox"/> Adult Signature Restricted Delivery                                     | \$0.00        |
| Postage  | \$1.40        |
| <b>Total Postage and Fees</b>  | <b>\$7.80</b> |
| 0523<br>03<br>Postmark<br>Here<br><br>12/21/2020<br>DEK 61                                       |               |
| Sent To Joshua Burge   |               |
| Street and Apt. No., or PO Box No. 49 Affirmed Drive   |               |
| City, State, ZIP+4® Evans, WV 25241  |               |
| PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions                       |               |

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STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Nytis Exploration Company LLC OP Code 494473563

Watershed (HUC 10) Lower Mill Creek Quadrangle Ravenswood

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number 2D0190460 )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A **FRESH WATER GEL**

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

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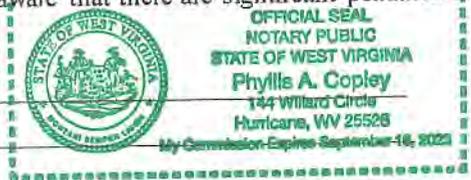
WV Department of  
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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]  
Company Official (Typed Name) Jeff Mast  
Company Official Title Director Production



Subscribed and sworn before me this 21st day of December, 2020

Phyllis A. Copley Notary Public

My commission expires September 16, 2023

[Signature]

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount \_\_\_\_\_ lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Red Fescue 40

Red Fescue 15

Alsike 5

Alsike Clover 5

Annual Rye 15

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

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Plan Approved by: \_\_\_\_\_

Comments: Sediment control in place of All Time.

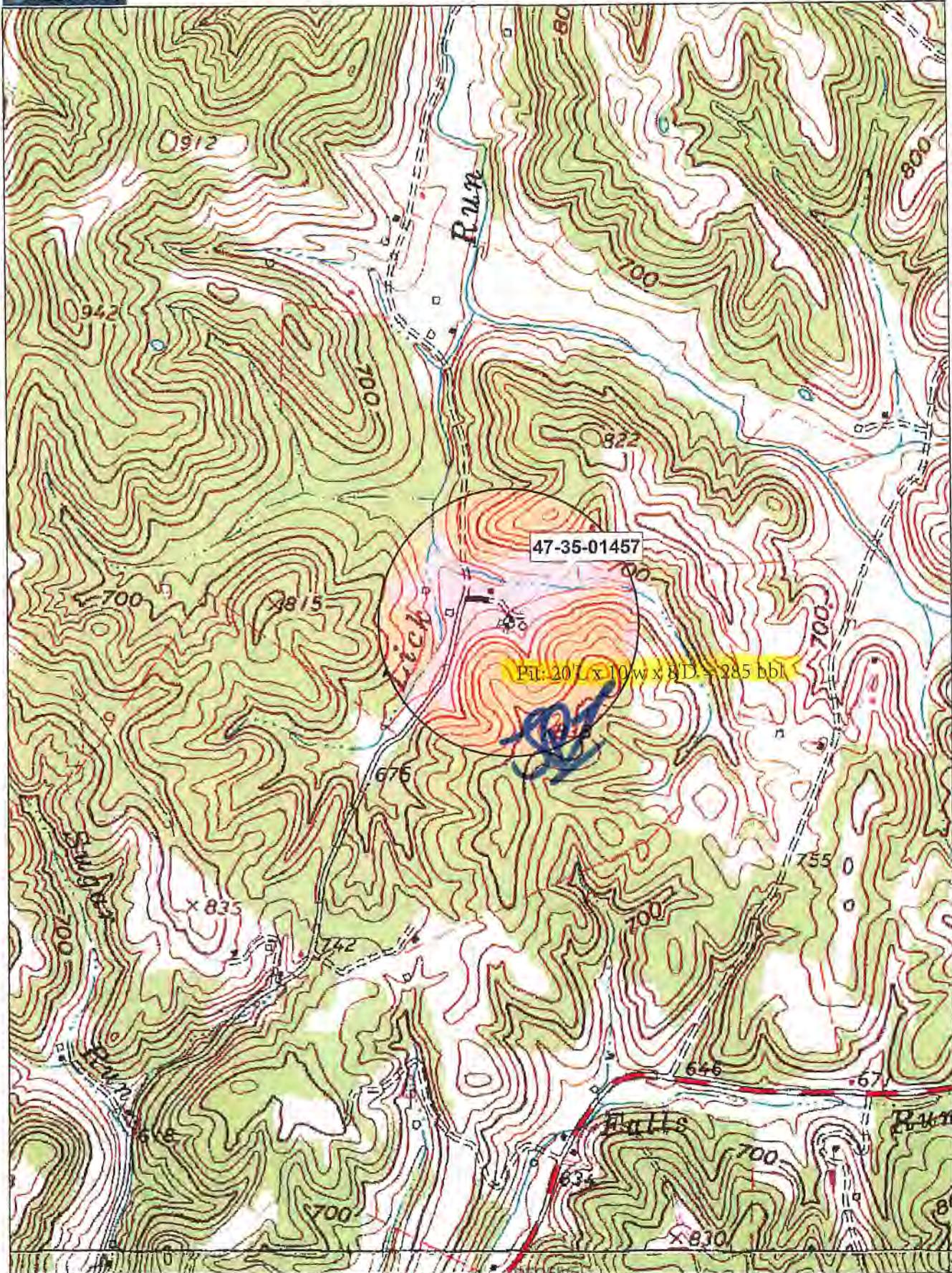
All Free pipe will be pulled.

Title: 006 Inspector

Date: 12-28-20

Field Reviewed? ( ) Yes

( X ) No



Data use subject to license.

© DeLorme, XMap® 8.

www.delorme.com

Office of Oil and Gas

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Scale 1 : 12,000



1" = 227.0 ft Data Zoom 14-1

4703501457P

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47-035-01457 WELL NO.: KAY JOHN P 61

FARM NAME: John P Kay (Lease)

RESPONSIBLE PARTY NAME: Nytis Exploration Company LLC

COUNTY: Jackson DISTRICT: Union

QUADRANGLE: Ravenswood

SURFACE OWNER: Joshua Burge

ROYALTY OWNER: DP Bluegrass LLC

UTM GPS NORTHING: 4,304,659

UTM GPS EASTING: 430,330 GPS ELEVATION: 675 (ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

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- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:  
Survey grade GPS \_\_\_\_\_: Post Processed Differential \_\_\_\_\_  
Real-Time Differential \_\_\_\_\_  
Mapping Grade GPS X: Post Processed Differential X  
Real-Time Differential \_\_\_\_\_

4. **Letter size copy of the topography map showing the well location.**  
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature [Signature]

Director Production  
Title

12/18/2020  
Date

### input coordinates

enter comma delimited coordinates. examples:  
38 15 30.1, -81 25 15.2 (lat, lon as degrees minutes seconds)  
38.123456, -81.123456 (lat, lon as decimal degrees)  
500000, 4100000 (UTM as easting, northing)  
1987654.32, 364123.45 (WV state plane as easting, northing)

38.888055924,-81.803302619

Lat/Lon WGS 1984

Convert

### output coordinates

430330.97,4304659.92

UTM NAD83 Zone 17N

view on Google Maps

### options

- display output as degrees/minutes/seconds
- zoom to point

### history (copy/paste)

1,38.8880559,-81.8033026,LL  
WGS84(G1674),430330.97,4304659.92,UTM17N  
NAD83(2011)

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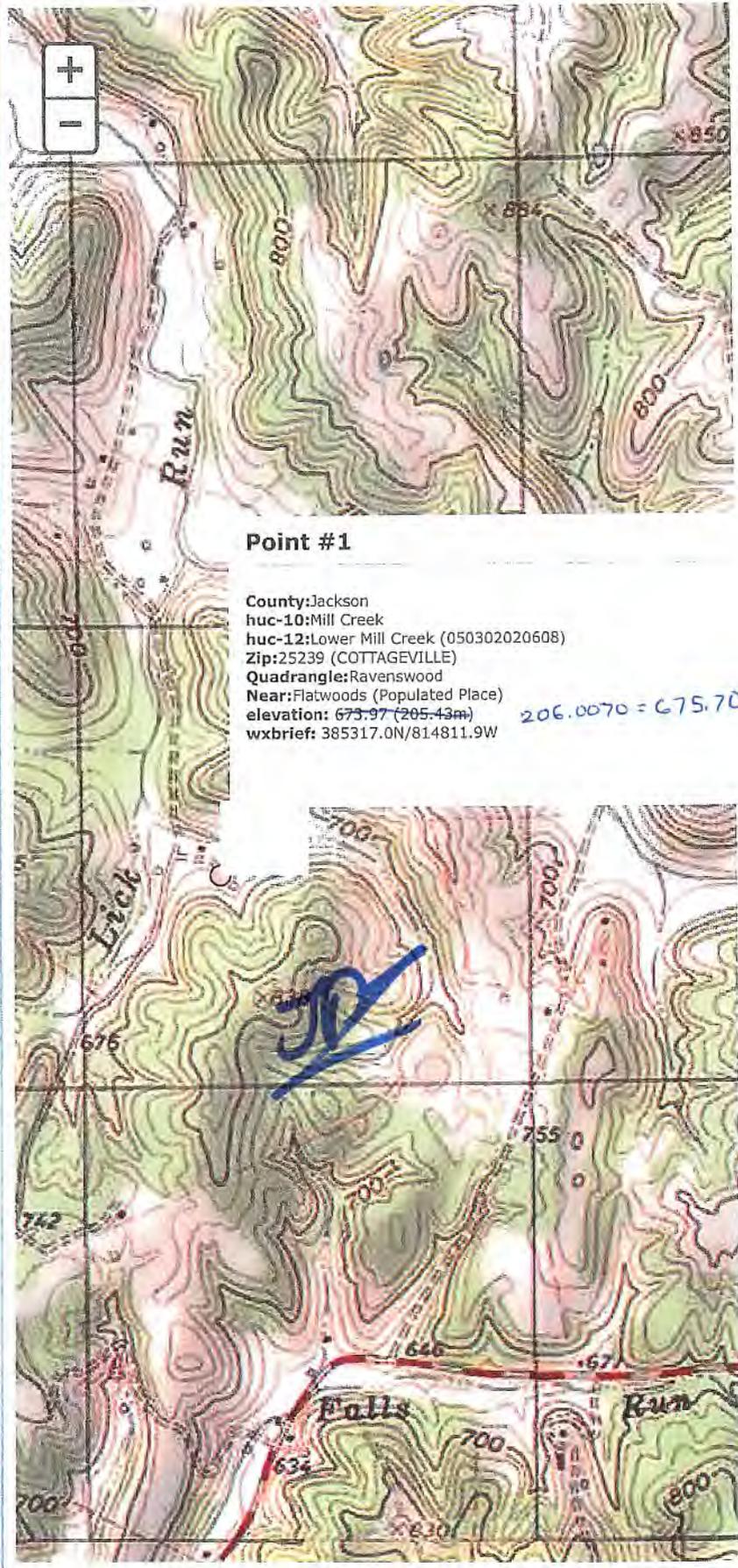
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### notes about datum conversions

1. *Conversions between NAD27 and NAD83.* This converts between NAD27 and NAD83(1986) using the NADCON transformation. Newer realizations of NAD83, such as NAD83(CORS96) and NAD83(2011) can differ from NAD83(1986) by a meter or so. This conversion uses the Esri transformation NAD\_1927\_To\_NAD\_1983\_NADCON.

2. *Conversions between NAD27 and WGS84.* Basically this just applies the NADCON transformation from NAD27 to NAD83(1986). NAD83(1986) is the original realization of NAD83, which is practically identical to the original WGS84. The difference between the



#### Point #1

County:Jackson  
huc-10:Mill Creek  
huc-12:Lower Mill Creek (050302020608)  
Zip:25239 (COTTAGEVILLE)  
Quadrangle:Ravenswood  
Near:Flatwoods (Populated Place)  
elevation: 675.97 (205-43m)  
wxbrief: 385317.0N/814811.9W

206.0070 = 675.70'

clear markers

street map  image  topo

Well Number: DEK 61  
API: 47-035-01457P

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11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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