

Quadrangle Sandyville

Coal was encountered at.



#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

# Oil and Gas Division

RECORD 2-WELL

MAR 1 6 1979

ON A GAS	
DEFT. OF	- Mildell
Rotary_XXX	Oil
Cable	Gas XXX
Recycling	Comb.
Water Flood	Storage
Disposal	(Kind)

Permit No. JAC-1464 Company KAISER EXPLORATION & MINING CO. Left. Cement fill up Casing and Used in Address Box 537, Ripley, W. Va. in Well Cu. ft. (Sks.) Tubing Drilling Farm Lennie Patterson Location (waters) Jackson Run Size Well No. DEK 54 \_ Elev. 803 KB 20-16 District Ravenswood County Jackson Cond. 13-10' The surface of tract is owned in fee by\_ 9 5/8 223 223 100 Sax 0. W. Keebaugh Address Wilding, W. Va. 8 5/8 Mineral rights are owned by E. J. Wilson, et al
Address Rt. 1, Box 29, Mineral 2290 2290 75 Sax 5 1/2 Wells, WV 9/29/78 4 1/2 4846 200 Sax Drilling Commenced\_\_\_ Drilling Completed 10/0/ 10/6/78 \_\_ WXXK \_\_ Initial open flow \_ Final production 100 MCFDcux XX per day \_\_\_ Liners Used Well open \_\_\_\_4 hrs. before test 1700 RP. Attach copy of cementing record. Well treatment details: Perforated  $4\frac{1}{2}$ " casing at 4743' to 4744' & 4753' to 4754' with 16 shots.

\_Salt Water\_ Fresh water\_ Feet 4743 to 4754 Producing Sand Oriskany Sand Depth . Oil, Gas or Water \* Remarks Hard or Soft Top Feet Bottom Feet Formation Color 0 35 Surface 35 122 Shale 149 122 Sand 290 149 Shale 290 350 Sand 350 445 Shale 445 550 Broken Sand 550 625 Sand 625 710 Shale 710 730 Sand 730 755 Shale. 755 Sand Red Rock 775 835 835 910 Shale 965 Red Rock 910 Broken Sand 965 1035 Red Rock 1035 1050 1050 1200 Sand 1200 1300 Shale 1300 1415 Sand Shale. 1415 1655 1744 Maxon Sand 1655 Big Lime 1744 1836 Shale 1836 1920

(over)

Frac with 788 bhls water and 38,000# sand

None

<sup>\*</sup> Indicates Electric Log tops in the remarks section.

Formation Color Hard or Soft	Top Feet z	Bottom Feet	Oil, Gas or Water * Remarks
Injun Sand Shale Coffee Shale Berea Sand Shale Brown Shale Shale Marcellus Shale Onondaga L. S. Oriskany Sand Helderberg L. S.	1920 1930 2262 2286 2289 3450 4000 4476 4636 4732 4773	1930 2262 2286 2289 3450 4000 4476 4636 4732 4773 4906	
Total Depth	4906		
			March 9. 10.79

Date March 9, 10 79

APPROVED Robert A. Pryce,

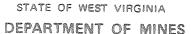
By Operations Manager

(Title)

Quadrangle\_Sandyville

Well treatment details:







Rotary\_X Cable\_

Gas\_

# Oil and Gas Division OIL & GAS DIVISION DEPT. OF MINES

WELL

Quadrangle Sandyville Permit No. JAC-1464-W			Water Floor	Comb  Storage  (Kind)
Company Kaiser Exploration and Mining Company Address P. O. Box 8, Ravenswood, WV 26164 Farm Lennie Patterson Acres 45	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Jackson Run  Well No. DEK #54 Elev. 803 (KB)  District Ravenswood County Jackson  The surface of tract is owned in fee by	Size 20-16 Cond. 13-10"			
O. W. Keebaugh Address Wilding, WV	9 5/8 8 5/8	223'	223'	100 sks
Mineral rights are owned by E. J. Wilson, et al  Address Rt. 1, Box 29, Mineral Wells	7	2290' (KB)	2290'(KB	) 75 sks
Drilling Commenced 9/29/78  Drilling Completed 10/6/78	4 1/2 3 2	4846' (KB)	1988'(KB	) 200 sks
Initial open flow 1 MCFD cu. ft bbls.  Final production 0 cu. ft. per day bbls.  Well open hrs. before test RP.	Liners Used			

Attach copy of cementing record.

Well failed to produce from the Oriskany sandstone; set permanent bridge plug in 4 1/2" casing at 2900'; cut 4 1/2" casing at 2858'; pumped out cement plug from 2900'-2600'; gel 2600'-2289'; set permanent bridge plug in 7" casing at 2289'; perforated Berea from 2280'-2285' w/4 holes/ft, 20 holes, .51" diameter (ran bond log on 7" casing from 2290'-1900') circulated behind 7" casing to surface while trying to fracture zone.

Coal was encountered at \_ Feet. \_ Inches Fresh water\_\_\_\_\_ Feet\_ Salt Water\_ \_Depth \_\_\_\_2280'-2285' Producing Sand Berea sandstone

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Surface Shale Sand Shale Sand Shale Broken Sand Shale Sand Shale Sand Shale Sand Red Rock Shale Red Rock Shale Red Rock Shale Red Rock Broken Sand Red Rock Broken Sand Red Rock Sand Shale Sand Shale Sand Shale Sand	0 35 122 149 290 350 445 550 625 710 730 755 775 835 910 965 1035 1050 1200 1300 1415 1655 1744	35 122 149 290 350 445 550 625 710 730 755 775 835 910 965 1035 1050 1200 1300 1415 1655 1744 1836	

(over)

<sup>\*</sup> Indicates Electric Log tops in the remarks section.

Formation Color Hard or Soft	Top Feet S	Bottom Feet	Oil, Gas or Water * Kemarks
Shale Injun Sand Shale Coffee Shale Berea Sand Shale	1836 1920 1930 2262 2286 2289	1920 1930 2262 2286 2289 3450	
			·
		-	
TO TO THE PARTY OF			

Date September 11, 1080
APPROVED Owner

FORM OG-8

### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

RECEIVED SEP 1 5 1980

OIL AND GAS WELLS DIVISION

## OIL & GAS DIVISION AFFIDAVIT OF PLUGGING AND FILLING WEDEPT. OF MINES

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

CO.	AL OPERATOR OR OWNER	aiser Exploration	and Mining	Company
	P	. O. Box 8, Ravens		26164
None	ADDRESS	COMPLETE ADDRESS		20104
	L OPERATOR OR OWNER	August 12		<u> 19 80 </u>
-		WELL AND avenswood	LOCATION	
	ADDRESS	avenswood		District
<u>O. W. Keebau</u>		ackson		~
Wilding, WV	SE OR PROPERTY CHNER			County
wilding, wv	ADDRESS	Ell. No. DEK #54		
		onuis Dattaus	,	
		ennie Patterson	***************************************	Farm
STATE INSPECTO	R SUPERVISING PLUGGINGRichar	rd Morris		
	AFFIDAVI			
STATE OF WES		8		
	lec.			
County of Jack				
Richard	and	Robert A. Pryce		
	sworn according to law depose and sa			
well operator, and	ng oil and gas wells and were employed participated in the work of plugging	d by <u>KEMGAS</u>	77 .7	9
was commenced (	on the oth day of thill	and inming the above	well, that s	aid work
and filled in the f	ollowing manner:	$\frac{19}{00}$ , and that	t the well was	plugged
SAND OR ZONE RECOR	D FILLING MATERIAL			
FORMATION		PLUGS USED		SING
Oriskany:	GO Intonnational	SIZE & KIND	CS G PULLED	CEQ LEFT IN
0	GO International permanent KB bridge plug set at 4700' (K.	4 1/2"		
	6% 'gel: 4700'-2900'	B.)		
İ				
,	GO International permanent bridge plug set at 2900' (K.	B.)	2858'	<u>1996' (</u> 4 1/
	Cement: 2900'-2600'			
	6% gel: 2600'-2289'	Class A		
	GO International permanent			
Berea:	<pre>bridge plug set at 2289 (k R</pre>	.) 7"		
<u> Perfs: 2280'-85'</u>	KB GO International permanent			
	bridge plug set at 2200' (K.	B.) 7"	724 '	35661 (711)
	6% gel: 2200'-800'		724	<u> 1566' (</u> 7")
	Cement: 800' - 600'	Class A		
	6% gel: 600'-300'			
COAL SEAMS	cement: 300'-0'	Class A	00.00	
	None	DESCRIPT	ION OF MONUME	NT
WE)		7" casing with	proper ide	ntification
ME)		approximately	2' above gr	ound level
(ME)				
i ME (				
and that the work	of plugging and filling said well wa	25 00-1-4-3	C+1	
August		as completed on the_	otn.	_day of_
	ponents saith not.	$> 1 \vee 0$	)	
	ponents saith not.	Solve Visit		di d
C		11. K. Coly	1	e e
oworn to and s	subscribed before me this // de	ay of Septe Al	<u>~~</u>	19 80
My commission exp		ackli ann a	albert	
		and the second	Notary P	
Amendadas Manaras I de Amparas (Manarasta I de ) (Manarasta I de ) (Manarasta I de )		Рег	mit No.035	

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ON & GAS DIVISION DEFT. OF MINES

# Oil and Gas Division OIL AND GAS WELL PERMIT APPLICATION

Charleston, W. Va.	DATE September 18, 1978
	Company KAISER EXPLORATION & MINING CO.
Med Jena LIV	Address Box 537, Ripley, W. Va.
Address Wilding, WV Mineral Owner Eva June Hupp Wilson, et al	Farm Lennie Patterson Acres 45
Address Rt. I, Box 29-A, Mineral Wells, WV  Coal Owner Same as above	Well No. DEK 54 Elevation 795_13
Address.	District Rayenswood County Jackson
Coal Operator Not operated	
Address: A LOT OF FOSTED AT THE WELL SITE	
provisions have in accordance with Chapter 22, the W. Va. Code, the location is hereby approved drilling. This permit shall expire if	NSPECTOR
and the second of the second o	D BE NOTIFIED Richard J. Morris
The state of the s	DDRESS Grantsville, W.Va.
Deputy Director - Oil & Gas Division	HONE 354-7259
GENTLEMEN:	
19 in Jackson County, Book 148	REDRILLFRACTURE OR STIMULATE
The enclosed plat was prepared by a registered engineer o have been notified as of the above date.	r licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby to make by Section 3 of the Code, must be received by, or fi	notified that any objection they wish to make, or are required led with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the Dep	registered mail, or delivered to the above named coal operators  day before, or on the partment of Mines at Charleston, West Virginia.
PLEASE SUBMIT COPIES OF ALL	Very truly yours, KAISER EXPLORATION AND MINING CO.  (Sign Name) Well Operator Operation's Manager
	118 McGraw St.
VA. OIL & GAS CONSERVATION COMMISSION of WASHINGTON STREET, EAST Well Oper:  ARLESTON, WEST VIRGINIA 25311	Ripley
	State

\*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BANKET BOND

JAC - 1464 PERMIT NUMBER 47-035

## THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER	TO XXX DRILL	DEEPENF	RACTURE-STIMULATE
	(If Known)		
NAME FWA Drilling	Co., Inc.	Dohout A	District
ADDRESS Box 448, Elk	view, WV	Box 537.	Ripley WV
TELEPHONE 965-3379		TELEPHONE 3/2	-2827
ESTIMATED DEPTH OF COM	MPLETED WELL: 4825	ROTARY XXX	CABLE TOOLS
	ORMATION: Oriskany		
TYPE OF WELL: OI	***** <b>* V V V</b>	OMB STORAGE	DISPOSAL
			ODOTHER
		WAIDIU PDO	ODOINER
TENTATIVE CASING PROGR	RAM:		
CASING AND TUBING SIZE	USED FOR	LEFT IN	CEMENT FILL UP
20 - 16	DRILLING	WELL STORY	OR SACKS - CUBIC FT.
13 - 10	The state of the s		
9 - 5/8	200	200	100 cay = to conf
8 - 5/8	200	200	100 sax = to surf.
7	2200	2200	75
5 ½	2300	2300	75 sax = 625'
4 ½		4825	200 sax = 2400
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom
	ER DEPTHSFEET		
OF PLAT:  TO DRILL DEEPER OR REDF  SUBMIT FIVE (5) COPIE  WELLS DRILLED PRIOF  MUST ALSO BE SUBMIT  FO FRACTURE - STIMULATE  OIL AND/OR GAS WELL  BOND, PERMANENT PLATE  OIL AND/OR GAS WELL  ING ORIGINAL PERMIT I	S OF OG - 1, SHOWING ORIGIN TO 1929, A PERMANENT COP TED.  CORIGINALLY DRILLED BEFORM AT AND ORIGINAL WELL RECO ORIGINALLY DRILLED ON ANI NUMBER, AND PERFORMANCE Belied within ninety (90) days of cor	AL PERMIT NUMBER ANI PY OF THE PLAT AND TO E JUNE 5, 1929, FIVE (5) CORD. D/OR AFTER JUNE 5, 1929 BOND.	O PERFORMANCE BOND. ON HE ORIGINAL WELL RECORD OPIES OG - 1, PERFORMANCE , FIVE COPIES OG - 1, SHOW-
	n de la composition br>La composition de la		
	and the second of the second o		
The following waiver mus hereof.	t be completed by the coal opera	tor if the permit is to be is	sued within ten days of receipt
VAIVER: I the undersigned, A	gent for	Coal Company, Owner of	or Operator of the coal under
this lease have exam	ined and place on our mine map	s this proposed well location	n.
We theproviding operator ha	coal Company has s complied with all rules and regula	ve no objections to said wel tions in Articles 4, 5, and 7,	l being drilled at this location, Chapter 22 of the West Virginia
•9			in the second se
•		For	Coal Company
		!	Official Title