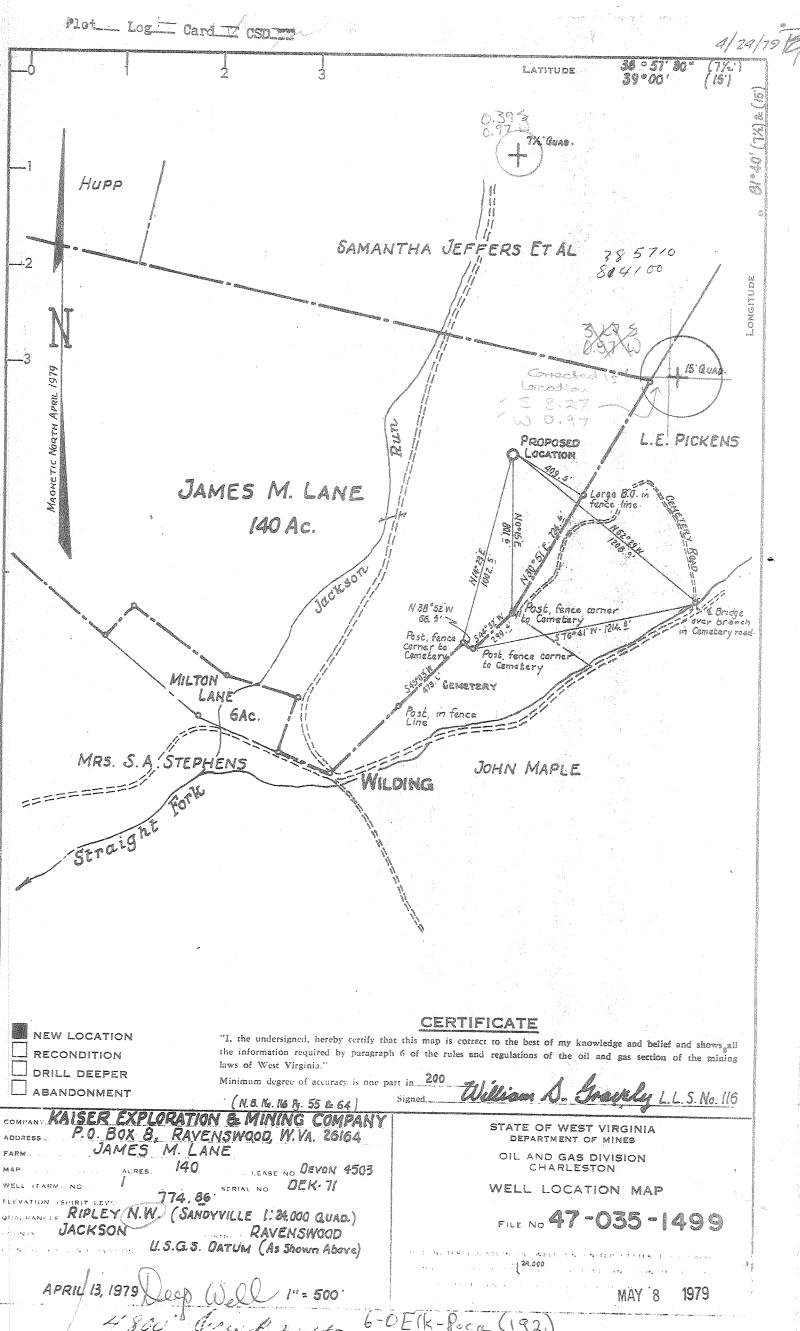


4800' Vreskany

DEEP WELL





STATE OF WEST VIRGINIA DEPARTMENT OF MINES

FF8-20-1980

Oil and Gas Division

A / Total RECORD -

Quadrangle Sandyville 75' Permit No. 47-035-1499

treated 1800# average. Coal was encountered at None

O" & GAS DIVISION CETT OF MINES

Cable__ Recycling___ Water Flood_ Storage_ Disposal (Kind)

KAISER EXPLORATION & MINING CO. Company.__ Casing and Used in Left Cement fill up PO Box 8. Ravenswood, W. Va. Tubing Drilling in Well Cu. ft. (Sks.) James M. Lane ___Acres_140___ Location (waters) <u>Straight Fork</u> Size Well No. DEK 71 __ Elev. 774.86_ 20-16 District Ravenswood County lackson Cond. The surface of tract is owned in fee by_ 13-10" 70-3/4" 202 202 100 sax=to surf James M. Lane, Rt. 2, Box 36 9 5/8 Address Ravenswood W. Va. 26164 8 5/8 Mineral rights are owned by Same as above 2315 2315 165 sax=1400' 5 1/2 June 4, 1979 4769 4 1/2 225 sax=2600' Drilling Commenced_ Drilling Completed June 13, 1979 Initial open flow 1's MCF/D MXXI. bbls. 3929 Liners Used Final production ____ 20M__cu. ft. per day ___ ____bbls. Well open 10 hrs. before test 750 RP. Well treatment details: Attach copy of cementing record. Perforated 4½" casing 4710-4712 with 16 shots Tried to frac Oriskany through tubing. Packer failed. Plugged back to Brown Shale, plug at 4050'. Perforated Brown Shale; 25 holes 3716'-3969' frac shale 15,000# 80/100 sand, 45,000# of 20/40 sand: 230 bbl of

sand laden fluid, total 310 bbl, and 450,000 SCF nitrogen at 8 bbl/min

.Feet.

_ Inches

Fresh water Producing SandBrown_		n Shale		Salt Water		Feet	
Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks	
Soil Shale Sand Shale Sand Shale Sand Shale Sand Shale Salt Sand Shale Salt Sand Shale			0 12 97 217 263 310 512 622 826 850 1050 1188 1270 1276 1326 1396 1492 1519 1663 1732 1814 1874 1918	12 97 217 263 310 512 622 826 850 1050 1188 1270 1276 1326 1396 1492 1519 1663 1732 1814 1874 1918 2246			

(over)

^{*} Indicates Electric Log tops in the remarks section.

Formation Color Hard or Soft	Top Feet 18	Bottom Feet	Oil, Gas or Water * Komarks
Coffee Shale Berea Sand Shale Br. Shale Shale Marcellus Shale Onondaga L. S. Oriskany Sand Helderberg L. S.	2246 2272 2277 3435 3974 4442 4601 4698 4718	2272 2277 3435 3974 4442 4601 4698 4718 4789	
Log Total Depth	4789		
en grande de la companya de la comp No companya de la co			
		+CLTACOTT-COLTA-SOID-T	
	Per year of the control of the contr		

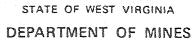
Date February 20 10 80

APPROVED Kaiser Exploration and Mining Company

By L. L. ()

Operations Manager







ON & GAS DIVISION DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE April 18, 1979
Surface Owner James M. Lane	Company Kaiser Exploration and Mining Compan
Address Route 2, Box 36, Ravenswood, WV 26164	Address P. O. Box 8, Ravenswood, WV 26164
Mineral Owner James M. Lane	Farm James M. Lane Acres 140
Address Route 2, Box 36, Ravenswood, WV 26164	Location (waters) Straight Fork
Coal Owner James M. Lane	Well No. DEK #71 () Elevation 774.86
Route 2, Box 36, Ravenswood, WV 26164	District Rayenswood County Jackson
Coal Operator None	Quadrangle Andeporelle 7/2, Ripley 15
Address None	
THIS PERMIT MUST BE POSTED AT THE WELL SITE	
the second secon	
All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved	
1N:	SPECTOR BE NOTIFIED Richard Morris
operations have not commenced by 12-24-79.	BE NOTIFIED
operations have not continented by 122-27-7. ADI	DRESS P. O. Box 372, Grantsville, WV 26147
Duc	ONE 354-7259
Deputy Director - Oil & Gas Pivision PHO	JNE
GENTLEMEN:	
	above named farm or tract of land for oil and gas, having fee
title thereto, (or as the case may be) under grant or lease da	ted January 18 ₁₉ 78 by James M.
Lane, et al made to Devon Corporation, e	et aland recorded on the day of
19, inJackson County, Book147	Page40
XXX NEW WELLDRILL DEEPER	REDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	licensed land surveyor and all coal owners and/or operators
,	
The above named coal owners and/or operator are hereby not to make by Section 3 of the Code, must be received by, or file	otified that any objection they wish to make, or are required ed with the Department of Mines within ten (10) days. *
Conies of this notice and the enclosed plat were mailed by r	registered mail, or delivered to the above named coal operators
or coal owners at their above shown respective address	day before, or on the
same day with the mailing or delivery of this copy to the Depa	ertment of Mines at Charleston, West Virginia.
	Very truly yours,
PLEASE SUBMIT COFIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	Sign Name) A.P. Operator Operations Manager
Chornio Idia 2005 pinhorbi 100	R. A. Pryce ^{Well Operator} Operations Manager
N. VA. OIL & GAS CONSERVATION COMMISSION Address	P. O. Box 8
[2] 마이크인 - 1 (1.) 하스타고 있는 하스타이스 마이크 (1.) 등의 학교 (1.) 등의 사용 (1.) 하스타이스 (1.) 하스타이스 (1.) 등을 다 다른 (1.) 등을	
613 WASHINGTON STREET, EAST II Operat THARIFSTON WEST VIRGINIA 25311	tor Ravenswood City or Town
CHARLESTON, WEST VIRGINIA 25311	
	West Virginia
	State

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER	TO X DRILL	DEEPENFRACTURE-STIMULATE			
DRILLING CONTRACTOR:	(If Known)	RESPONSIBLE AGENT:	,		
NAME		NAME Robert A.	Pryce		
ADDRESS		ADDRESS P. O. Box	8, Ravenswood, WV 26164		
TELEPHONE		TELEPHONE 273-53	71		
	MPLETED WELL: 4800		CABLE TOOLS		
	FORMATION: Oriskani	/			
TYPE OF WELL:	OIL GAS X	OMB STORAGE	DISPOSAL		
	RECYCLII	NG WATER FLO	ODOTHER		
·					
TENTATIVE CASING PROG	RAM:		and the second of the second		
CASING AND TUBING	USED FOR	LEFT IN	CEMENT FILL UP		
SIZE	DRILLING	WELL	OR SACKS - CUBIC FT.		
20 - 16					
13 - 10	200	200			
9 - 5/8 10 3/4	200	200	Cement to surface		
8 - 5/8	2270	2270	125 sks = 570 feet		
5 ½			125 SKS - 570 Teet		
4 ½	4800	4800	125 sks = 1500 feet		
3			Perf. Top		
2			Perf. Bottom		
Liners			Perf. Top		
			Perf. Bottom		
		- Landing Control of the Control of			
APPROXIMATE FRESH WA	TER DEPTHSFEET_	SALT WATER _	FEET		
APPROXIMATE COAL DEP	ГНS				
IS COAL BEING MINED IN	THE AREA? NO	BY WHOM?			
TO DRILL:					
	PIES OF OG - 1, \$100.00 PERMI	T PPP DEPENDMANCE DO	AND AND DEPARTMENT OF THE		
OF PLAT.	165 OF OG - 1, \$100.00 FERIM	i ree, renronmance be	OND AND PERMANENT COPY		
TO DRILL DEEPER OR RE	ODIII.				
		NATE OF THE PARTY			
WELLS DRILLED PRICE	IES OF OG - 1, SHOWING ORIGI OR TO 1929, A PERMANENT CO	OPY OF THE PLAT AND T	D PERFORMANCE BOND. ON HE ORIGINAL WELL BECORD		
MUST ALSO BE SUBM			THE CHICKNESS WELL RECORDS		
TO FRACTURE - STIMULAT	re:				
	L ORIGINALLY DRILLED BEFOR	DE HINE E 1000 EINE (E) C	ODERS ON A DESCRIPTION		
BOND, PERMANENT P	LAT AND ORIGINAL WELL REC	CORD.	OPIES OG - 1, PERFORMANCE		
	L ORIGINALLY DRILLED ON A		FIVE COPIES OC. 1 SHOW		
	T NUMBER, AND PERFORMANCE		7, 11 vis 607 fiss 0G - 1, 5110 vi-		
Required forms must be	filed within ninety (90) days of c	completion for hand release	T		
four (24) hours in advan	nce.	completion for bond release.	inspector to be notified twenty-		
A de la mante expensión el mel toda combo mayorina, sequenciam plan de la proposición de la combo del la combo de					
	$I = I \cup X_{i+1}$				
The following waiver m	ust be completed by the coal ope	erator if the permit is to be i	ssued within ten days of receipt		
thereof.					
WAIVER: I the undersigned,	Agent for	Coal Company, Owner	or Operator of the coal under		
this lease have ex	amined and place on our mine ma	aps this proposed well locati	on.		
We the	Coal Company	have no objections to said we	ell being drilled at this location,		
	has complied with all rules and regu				
Code.			· ·		
•					
		E	or Coal Company		
		rc	а сол сопрану		
			Official Title		

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

JUL - 8 1981

GIL L GAS DIVISION

035

AFFIDAVIT OF PLUGGING AND FILLING WELL. OF MINIES AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

None		Kaiser Exploration ar	<u>d Minin</u> c	Company	
SOA)	OPERATOR OR OWNER	P. O. Box 8. Ravenswo	PERATOR		
7	ADDRESS	COMPLETE ADD	Annual State of State	26164	
James M. Lane	OPERATOR OR OWNER	June 24,	**************************************	1981_	
	5, Ravenswood, WV 26164	WELL AND LOC Ravenswood	CATION	District	
Same	T OR PROPERTY OWNER	Jackson		County	
Same		Well No. DEK #71			
	ADDRESS	James M. Lane	an an agrapholisher the dimension of the second property and the second	Farm	
STATE INSPECTOR	supervising plugging Ri	chard Morris	in and the second secon	mils 1	
	· SOL DISTING I DUGGING	ALIMI C. SIGLE I 3	**************************************	20.大学公司的《古典》《古典》(1985年)《古典》(1985年)	
	AF FID	AVIT			
STATE OF WEST	Ů cc∙				
County of Jack	(Son)				
Richard L	worm according to low dones	nd Robert A. Pryce			
nlugging and fillin	worn according to law depose a g oil and gas wells and were emp	T. T. T. LUTHORO			
wen operator, and	. participated in the work of plug	ging and filling the chara w	ell, that s	aid work	
was commenced or	n the 20thday of May		e well wa	s nlugged	
and filled in the fo	Duowing manner:	WARDOWN THAT IS A LONG TO THE WARD TO SHARE THE COMPANY OF THE STATE O		- 255	
SAND OR ZONE RECORT	FILLING MATERIAL	PLUGS USED	C.	ASING	77.20000000
PORMATION		CHIN & MIND	CS G PULLED	CSO LEFT IN	- This is the second of the se
	2250' (KB)	4 1/2" permanent	or any manager (SD 199)	A-85.2" \$ 576	tris semigres
	20501 2000 (112)	bridge plug			
	2250'-2000 (KB) Cement				According to
	2000'- 750' (KB) 6% Gel		700°	40691	<u> </u>
indigent angent ang pangahan pahal dan salah berkatan kanalah pangan ang pangan ang pangan ang pangan ang pang	750'- 600' (KB) Cement				*******
	TO THE TENTE TO TH		<u>650'</u>	1665'	(7")
ander from the American Company of the Company of t	600'- 300' (KB) 6% Gel			2021	
	2001 01 (01)				710 2/4
	300'- 0' (GL) Cement	to Surface			
					Monancia
	ď				
			73 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		*********
COAL SEAMS	None	DESCRIPTION	OF MONUM	ENT	Produce describe
KAME)		8" pipe, 3' above ground level.			
JAME)		properly labeled			
s de la Constantina del constant					
V/V/42/2-18/1/10/1/10/07/19/10/07/19/10/10/10/10/10/10/10/10/10/10/10/10/10/		E 4			
22 22 4 22	Management of the second secon	ARTIGISTON OF THE PROPERTY OF	THE PROPERTY OF THE PROPERTY O	en a comprehensi a managara da su comprehensi da	SELECTO .
and that the work	of plugging and filling said we	ell was completed on the 2	7th	_day of	352,016
May	of plugging and filling said we , 19_8] ponents saith not.	ell was completed on the 2	7th	day of	assario.
And further de	, 19_8]	ell was completed on the 2 R. L. Coly day of GOTO	7th	day of	encern
And further de	ponents saith not. subscribed before me this	FR. L. Coty	7th	day of	20